



1021463

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

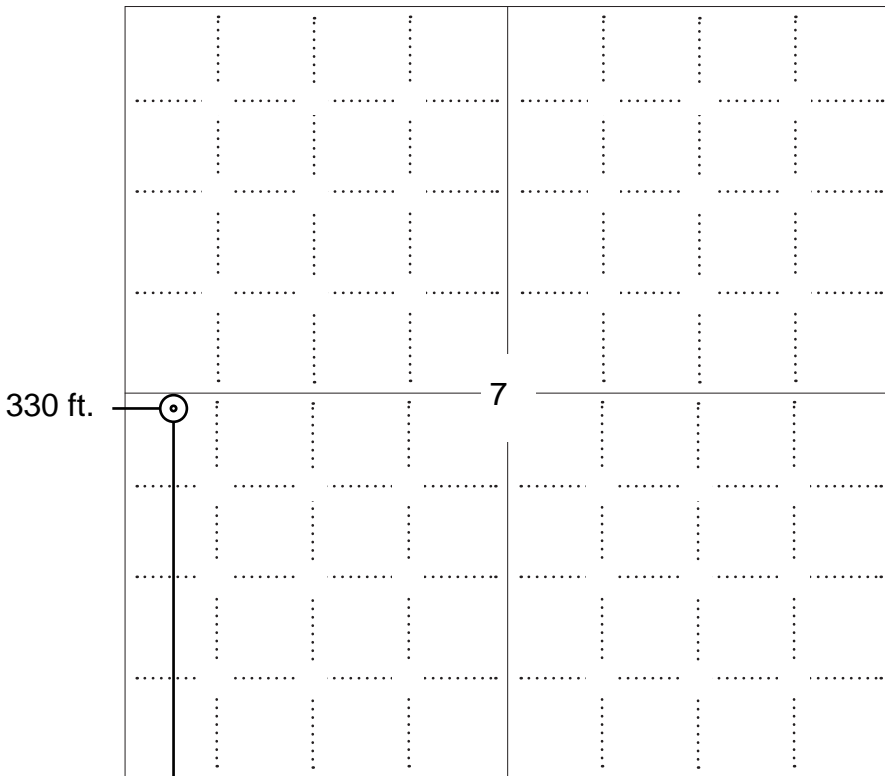
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

2530 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1021463
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No.
09-115

FD-504 (Rev. 7/2011-0793)
1-800-4USLEASE
1-316-284-8344 Wichita
1-316-284-5165 fax
www.ftbp.com • ftbp@ftbp.com



2002

AGREEMENT, Made and entered into the 14th day of Novemberby and between Duane Stutz Corp., a/k/a Duane Stutz CorporationRt. 1, Bx. 41Udica, Kansas 67584

whose mailing address is _____ hereinafter called Lessor (whether one or more),
and J. Fred Harbright, Inc.

_____ hereinafter called Lessee;
Lessor, in consideration of Ten and More Dollars (\$10.00 & OVC) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, stoning oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Neosho State of Kansas described as follows to-wit:

The Southwest Quarter (SW $\frac{1}{4}$)

In Section 7 Township 17-South Range 25-West and containing 120 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three(3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth ($\frac{1}{8}$) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth ($\frac{1}{8}$) at the market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth ($\frac{1}{8}$) of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, Lessee shall bury Lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for lessor, by payment of any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witness:
Dennis Walker Pres.

Dennis Walker, President of the Duane Stutz Corp.,

a/k/a Duane-Stutz-Corporation

Tax ID#

STATE OF _____
COUNTY OF _____
ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____
ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____
ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____
ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

OIL AND GAS LEASE

FROM

No. _____

TO

Date _____

Section _____

No. of Acres _____

Term _____

County _____

STATE OF _____

Kansas

County _____

This instrument was filed for record on the 16th

day of _____ December _____, 2002

at 12:30 o'clock P. M., and duly recorded

in Book _____ Page _____ of _____

the records of this office.

By REC FEE-\$8.00; TECH FUND-\$4.00
Register of Deeds
Jetta Stutz

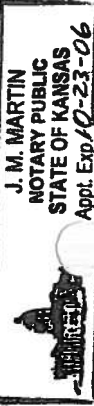
When recorded, return to _____

STATE OF _____ Kansas
COUNTY OF _____ Ness
ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

The foregoing instrument was acknowledged before me this 8th day of November, 2002
by Dennis Walker, President
of Dane Stutz Corp., a/k/a Dane Stutz Corporation a _____ Kansas
corporation, on behalf of the corporation.

My commission expires _____

J. M. Martin



J. M. Martin

Notary Public

EXTENSION OF OIL AND GAS LEASE

WHEREAS, J. FRED HAMBRIGHT, INC.

is the owner and holder of an oil and gas lease on the following described land in Ness County, State of Kansas

Township 17 South, Range 25 West Section 7: SW/4

of Section 7, Township 17 South, Range 25 West, and recorded in book 278 Page 367 of the Records of said County, and 11-6-2005

WHEREAS, said lease expires in the absence of drilling operations on and the said owner and holder desires to have the term of said lease extended;

NOW, THEREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in consideration of Ten and MORE Dollars, in hand paid, the receipt whereof is hereby acknowledged, does hereby agree: that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such extended term had been originally expressed in such lease, for a period of Three (3) years from the date of the said expiration thereof and as long thereafter as oil or gas (including casinghead gas) is produced from any well on the land covered by said lease, subject however, in all other respects, to the provisions and conditions of said lease or said lease as modified, if any modification thereof may have been heretofore executed; that no delay rental is due and payable on 11-6-2005 under the terms of this extension; and that all previous rentals due under the terms of said lease have been timely and properly paid.

IN WITNESS WHEREOF, this instrument is signed on this the 9th day of June, 2005

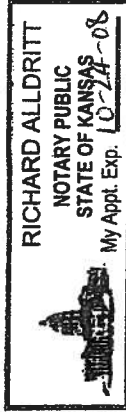
Route 1, Box 41 Utica, Kansas 67584 Elva L. Stutz - Secretary Elva L. Stutz, Secretary Duane Stutz Corporation

STATE OF Kansas COUNTY OF Ness ss. ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans. Okla. and Colo.) Before me, the undersigned, a Notary Public, within and for said County and State, on this day of June, 2005, personally appeared

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that executed the same as free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires NOTARY PUBLIC STATE OF Kansas County of Ness ss. ACKNOWLEDGEMENT FOR CORPORATION Be it remembered that on this 9th day of June, 2005, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came Elva L. Stutz, Secretary

Duane Stutz Corporation, a corporation of the State of Kansas, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written. My commission expires

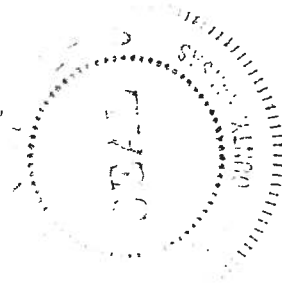


Richard Alldritt

NOTARY PUBLIC

Richard Alldritt

STATE OF KANSAS NESS COUNTY SS FILED FOR RECORD THIS 19 DAY OF Aug 20 05 AT 12:50 O'CLOCK PM RECORDED IN BOOK 295 PAGE 333 Mark Hochen



63U (Rev. 1993)


 Reorder No.
09-115
KBP
Reprographics
PO Box 793
Wichita KS, 67201-0793
1-316-264-5144 Wichita
1-316-264-5185 fax
www.kbp.com • kbp@kbp.com

OIL AND GAS LEASE

2002

November

AGREEMENT, Made and entered into the 14th day ofby and between Marguerite P. Stutz, a widowPO Box 117, 208 N. West St.Harston, KS 67849-0117

whose mailing address is

and J. Fred Harbright, Inc.

hereinafter called Lessor (whether one or more),

hereinafter called Lessee;

Lessor, in consideration of Ten and MoreDollars (\$ 10.00 & OVC)

is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Neess State of Kansas described as follows to-wit:

The Northwest Quarter (NW $\frac{1}{4}$)

In Section 7 Township 17-South Range 25-West and containing 120 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth ($\frac{1}{8}$) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth ($\frac{1}{8}$) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth ($\frac{1}{8}$) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

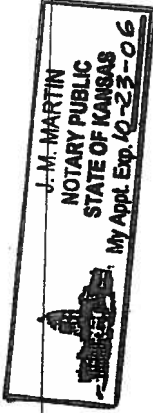
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

Marguerite P. Stutz
Marguerite P. Stutz

STATE OF Kansas Book 278 Page 374
COUNTY OF Ness ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged before me this 14th day of November 2002
by Marguerite P. Stutz, a widow and _____



J. M. Martin
Notary Public
J. M. Martin

My commission expires _____
STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

OIL AND GAS LEASE

No. _____

FROM

TO _____
Date _____
Section _____ Twp. _____ Rge. _____
No. of Acres _____
County _____
STATE OF _____
County _____
Ness
This instrument was filed for record on the 16th day of December 2002
at 12:55 o'clock P. M., and duly recorded
in Book 278 Page 373 of _____
the records of this office.
Notary Public
By REC FEE-\$8.00; TECH FUND-\$4.00
When recorded, return to _____

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ a _____
of _____
corporation, on behalf of the corporation.
My commission expires _____

Notary Public

EXTENSION OF OIL AND GAS LEASE

WHEREAS, J. FRED HAMBRIGHT, INC.

is the owner and holder of an oil and gas lease on the following described land in Ness County, State of Kansas

Township 17 South, Range 25 West Section 7: NW/4

of Section Township Range and recorded in book Page 373 of the Records of said County, and 278

WHEREAS, said lease expires in the absence of drilling operations on 11-14-2005 and the said owner and holder desires to have the term of said lease extended;

NOW, THEREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in consideration of

Ten and More Dollars, in hand paid, the receipt whereof is hereby acknowledged, does hereby agree: that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such extended term had been Three (3)

originally expressed in such lease, for a period of years from the date of the said expiration thereof and as long thereafter as oil or gas (including casinghead gas) is produced from any well on the land covered by said lease, subject however, in all other respects, to the provisions and conditions of said lease or said lease as modified, if any modification thereof may have been heretofore executed; that no delay rental is due and payable on 11-14-2005 under the terms of this extension; and that all previous rentals due under the terms of said lease have been timely and properly paid.

IN WITNESS WHEREOF, this instrument is signed on this the June 20, 2005 day of

Marguerite P. Stutz Marguerite P. Stutz

PO Box 117, 208 North West Street Hanston, Kansas 67849

STATE OF Kansas

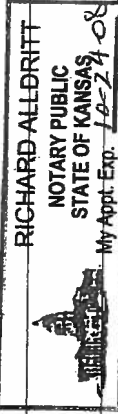
COUNTY OF Hodgeman ss. ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans. Okla. and Colo.)

Before me, the undersigned, a Notary Public, within and for said County and State, on this 9th day of June, 2005, personally appeared Marguerite P. Stutz, single and

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires RUMAWA



STATE OF Richard Alldrift NOTARY PUBLIC

COUNTY OF ACKNOWLEDGEMENT FOR CORPORATION

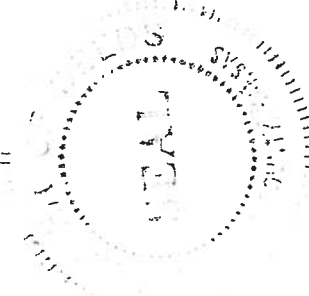
Be it remembered that on this day of 20 before me, the undersigned, a

Notary Public, duly commissioned, in and for the county and state aforesaid, came

president of

a corporation of the State of personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written. My commission expires



NOTARY PUBLIC

STATE OF KANSAS }
NESS COUNTY }
FILED FOR RECORD THIS 19 DAY OF Aug
2005 AT 12:45 O'CLOCK PM RECORDED IN
BOOK 295 PAGE 332
Mark Alldrift
REGISTER OF DEEDS
FEE \$6.00 TECH FUND \$2.00

