

For KCC Use:	
Effective Date:	
District #	
0040	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	TENT TO DRILL (5) days prior to commencing well Form must be Signed All blanks must be Filled
Expected Spud Date: month day year	Spot Description:
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	
CONTRACTOR: Lieuwer II	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes No
	If Yes, proposed zone:
AFFI	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
 A copy of the appropriate district office prior to spadding of well, A copy of the approved notice of intent to drill <i>shall be</i> posted on each office. 	drilling rig:
3. The minimum amount of surface pipe as specified below <i>shall be set</i> by	0 0
through all unconsolidated materials plus a minimum of 20 feet into the	•
4. If the well is dry hole, an agreement between the operator and the distri	ct office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugge	·
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	·
	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be p	biugged. III all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
Submitted Electronically	
	Remember to:

•	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
,	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



10215

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

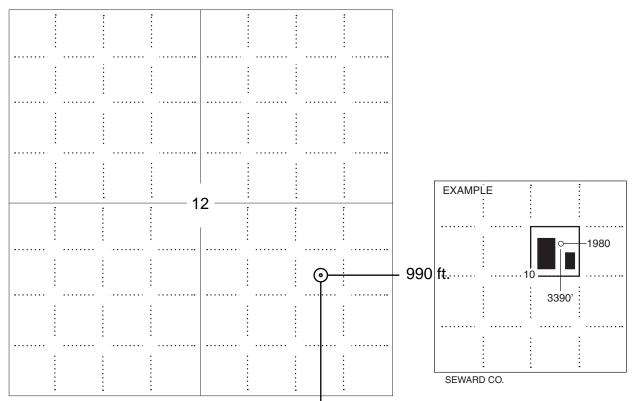
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15					
Operator:	Location of Well: County:				
Lease:	feet from N / S Line of Section				
Well Number:	feet from E / W Line of Section				
Field:	Sec Twp S. R				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

1650 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

21535

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:		·			
Contact Person:			Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) from ground level to deepest point: ne liner Describe proce				
		ccgy,			
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		owest fresh waterfeet.			
feet Depth of water well	feet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation:			Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		

d Information Camplessiv

Address

Required Affidavit		₩	ELL PL	igging Ri	ECORD			
all or Deliver Report to: Conservation Division	1							
State Corporation Commission 211 No. Broadway Wichita, Kansas	King	man	Count	v Sec 12 T	·wn28 Ree	(E)_7_	(32)	
				m lines A				
NORTH	Lease Owner							
	Lease Owner Messman-Rinehart Oil Company Lease Name Sparks Well No. 1							
	Office Address 518 PetroleumBuilding, Wichita, Kansas							
! _	Character of W		as Oil. Gas o	r Dry Hole)	Dry Ho	le		
1 1	Date well com			rch 11		19_	62	
	Application for			rch II		19_	62	
1	Application for			rch II		19_	62	
	Plugging comm			rch II		19	62	
	Plugging compl			rch		19	62	
-	Reason for abar	donment of we	ll or producin	g formation	Dry			
	If a producing	well is abandor	ed, date of la	st production		19_		
	Was permission	obtained from	the Conserv	ation Division o	or its agents bei	ore plugging was	com-	
Locate well correctly on above Section Plat	menced?							
lame of Conservation Agent who super-	vised plugging of thi	s well						
roducing formation			Botton	n	Total Depth of	Well 2900	Feet	
how depth and thickness of all water, o	oil and gas formation	ıs.						
OIL, CAS OR WATER RECORDS						CASING RECOR	D	
FORMATION	CONTENT	FROM	78	SIZE	PUT IN	PULLED OUT		
FORMATION		111211	 	8-5/8"	1981			
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Describe in detail the manner in	which the well was z	dugged indicat	ing where the	mud flyid was	algood and the	nothed or methods	22001	
introducing it into the hole. If ceme			-				eet to	
feet for each plug set				a sumo una acp	an pracout nome			
	Set p	lug at 190	ft. wit	h 20 sx. e	ement.			
	Set p	lug at 40	ft. with	10 sx. ce	m ent.			
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		description is nece						
lame of Plugging Contractor		inebart O						
Address	518 Petro	leum Build	ling, Wic	hita, Kans	as			

TATE OF	Kansas	COUNTY OF_	Sedgwick	SS.		
	J. A. Gillilan	d	(employee of owner)	ON THE PROPERTY OF THE PROPERT	(MAXOr) of the abov	e-describe
ell, being firs	t duly sworn on oath, says:	That I have knowledge of	the facts, statements, as	nd matters herein		
bove-described	d well as filed and that the s	same are true and correct.	So help me God.	1/2000	\bigcap	-3

(Signature). 518 Petroleum Bldg., Wichita, Kansas

Subscribed and Sworn to before me this.

Notary Public. My commission expires December 1, 1964



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 22, 2008

Karen Houseberg American Energies Corporation 155 N MARKET STE 710 WICHITA, KS67202-1821

Re: Drilling Pit Application Sparks OWWO Lease Well No. 1 SE/4 Sec.12-28S-07W Kingman County, Kansas

Dear Karen Houseberg:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.