



For KCC Use:
 Effective Date: _____
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1021621
OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: _____
 month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _ - - - -
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (000/000) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____

Formation at Total Depth: _____
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (*See: authorized expiration date*) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____



1021621

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

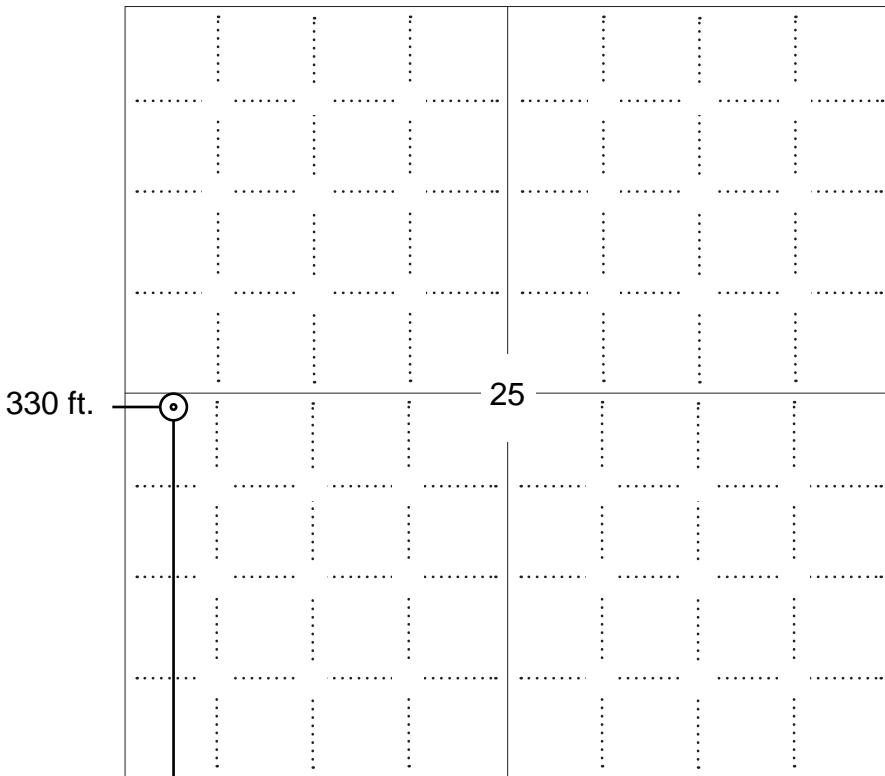
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

2540 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1021621
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

POOLING DECLARATION AND AGREEMENT

WHEREAS the **Hembree Family Trust, dated November 18, 2005, Robert F. Hembree and Phyllis M. Hembree, Co-Trustees**, is the owner of the oil and gas leasehold estate under and by virtue of the oil and gas lease set forth and described as follows:

Oil and gas lease dated April 10, 2008 by and between the Glenn A. Pember Revocable Trust #1 dated March 17, 1976, by Juanita Parker and Marion D. Pember, Trustees, as Lessors and Robert F. Hembree as Lessee, recorded April 21, 2008, at 9:55 A.M. in Book 315, Page 535 of the records of the office of the Register of Deeds, Ness County, Kansas, and covering the following described real estate in Ness County, Kansas:

The Northwest Quarter (NW/4) of Section Twenty-five (25), Township Eighteen (18) South, Range Twenty-four (24) West of the 6th P.M.; and

WHEREAS the **Hembree Family Trust, dated November 18, 2005, Robert F. Hembree and Phyllis M. Hembree, Co-Trustees**, is the owner of the oil and gas leasehold estate under and by virtue of the oil and gas lease set forth and described as follows:

Oil and gas lease dated December 31, 1976 by and between the John Maier and Pauline Maier, husband and wife as Lessors and Mineral Exploration and Development Unlimited as Lessee, recorded May 20, 1977, at 10:20 A.M. in Book 124, Page 243 of the records of the office of the Register of Deeds, Ness County, Kansas, and covering the following described real estate in Ness County, Kansas:

The Southwest Quarter (SW/4) of Section Twenty-five (25), Township Eighteen (18) South, Range Twenty-four (24) West of the 6th P.M.; and

WHEREAS, the respective lease and the Lessors have delegated the power to pool the royalty and leasehold interests covered by the aforementioned leases in accordance with the terms and provisions of the Leases; and

WHEREAS, it is the judgment of the lessees and their assigns that the pooling and consolidation of certain lands covered by the leases will result in efficient and economical location and spacing of wells,

NOW THEREFORE, in consideration of the premises, the lessees and their assigns do hereby establish and designate as a single pooled and consolidated unit and area (the "Pooled Area") for the exploration, development and production of oil, and do hereby declare that the mineral, royalty and leasehold interests in the Leases are hereby pooled, consolidated and combined, insofar as the leases cover the following described lands, to wit:

SW/4 SW/4 NW/4 Section 25, Township 18 South, Range 24 West of the 6th P.M.; and

NW/4 NW/4 SW/4 Section 25, Township 18 South, Range 24 West of the 6th P.M.

The Pooled Area created hereby shall be operated as an entirety for the exploration, development and production of Pooled Substances ("Pooled Substances" being defined for the purpose as all oil within or produced from the Pooled Area), rather than as separate tracts, in accordance with the following provisions:

Drilling or reworking operations on or production obtained from any portion of the Pooled Area shall constitute drilling or reworking operations on or production from each of the separate tracts within the Pooled Area;

All production of Pooled Substances shall be allocated to the separate tracts in the proportion that the number of surface acres in each tract bears to the total number of surface acres within the entire Pooled Area;

That portion of the production of Pooled Substances so allocated to each separate tract shall, when produced, be deemed for all purposes to have been produced from such tract by a well location thereon;

All rights to the production of Pooled Substances, including royalties and other payments for production, shall be determined by the Leases based on the above allocation, and in lieu of the actual production of Pooled Substances for each separate tract.

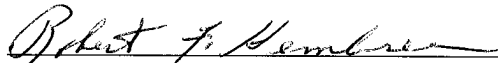
If any of the leases covering lands within the Pooled Area contain a provision which requires the filing of a written designation or declaration instrument of record in order to effectuate unitization, consolidation or pooling, the filing of this instrument of record in Ness County, Kansas shall satisfy the requirement; provided however, that the filing of this instrument shall not thereby exhaust any pooling or unitization rights and powers of the undersigned which were granted and delegated in the Leases, or any of them. The right to correct, amend or revise this Declaration of Pooling from time to time if the undersigned may deem necessary or advisable is hereby expressly reserved, in accordance with the specific provisions contained in the leases. This instrument shall not be considered a cross-conveyance of the title to the leases and lands in the Pooled Area.

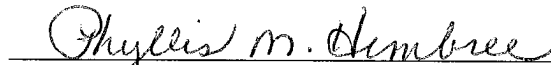
This Declaration of Pooling shall continue in force and effect as long as any of the Leases are continued in force in accordance with their respective terms, unless sooner terminated or modified in writing by the undersigned.

This Declaration of Pooling may be executed in any number of counterparts, each of which shall be considered an original.

The terms and conditions of this instrument shall be binding upon and shall inure to the benefit of the undersigned and those parties on behalf of whom the undersigned has executed this instrument, as well as their respective successors and assigns.

IN WITNESS WHEREOF, the undersigned has set their hand as of the date set out in the notary acknowledgments.


Robert F. Hembree, Co-Trustee of the Hembree
Family Trust, dated November 18, 2005,


Phyllis M. Hembree, Co-Trustee of the Hembree
Family Trust, dated November 18, 2005,

STATE OF KANSAS)
) ss.
COUNTY OF *NESS*)

Before me, the undersigned, a Notary Public in and for said County and State, on the 11th day of September, 2008, personally appeared Robert F. Hembree and Phyllis M. Hembree, Co-Trustees of the Hembree Family Trust, dated November 18, 2005, to me personally known and known to me to be the identical persons who subscribed their names to the foregoing instrument, and they being by me duly sworn did say that they signed the above and foregoing, and acknowledges to me that they executed the same as their free and voluntary act and deed, for the uses and purposes set forth and specified therein.

WITNESS my hand and seal the day and year last above written.


Notary Public

My Term Expires: *3-24-09*





*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

September 17, 2008

Fred J Hembree
Hembree, Robert F
PO BOX 542
NESS CITY, KS67560-0542

Re: Drilling Pit Application
Maier - Parker Unit Lease Well No. 1
SW/4 Sec.25-18S-24W
Ness County, Kansas

Dear Fred J Hembree:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased. KEEP PITS on west side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Form CDP-5 (August 2004), Exploration and Production Waste Transfer, must be filed within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.