



KANSAS CORPORATION COMMISSION 1021632
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date:
District #:
SGA? Yes No

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: month day year

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip: +
Contact Person:
Phone:

CONTRACTOR: License#
Name:

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
Disposal Wildcat Cable
Seismic; # of Holes Other
Other:
If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
Sec. Twp. S. R. E W
feet from N / S Line of Section
feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County:
Lease Name: Well #:

Field Name:
Is this a Prorated / Spaced Field? Yes No

Target Formation(s):
Nearest Lease or unit boundary line (in footage):

Ground Surface Elevation: feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
Depth to bottom of fresh water:

Depth to bottom of usable water:
Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any):

Projected Total Depth:
Formation at Total Depth:

Water Source for Drilling Operations:
Well Farm Pond Other:

DWR Permit #:
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 -
Conductor pipe required feet
Minimum surface pipe required feet per ALT. I II
Approved by:
This authorization expires:
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ S. R. _____ E W

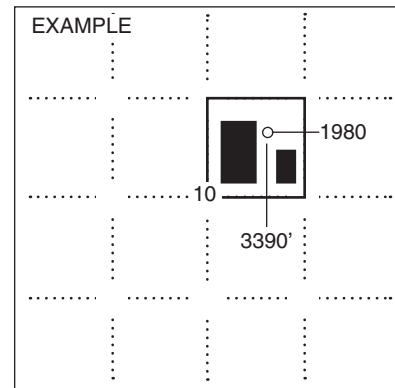
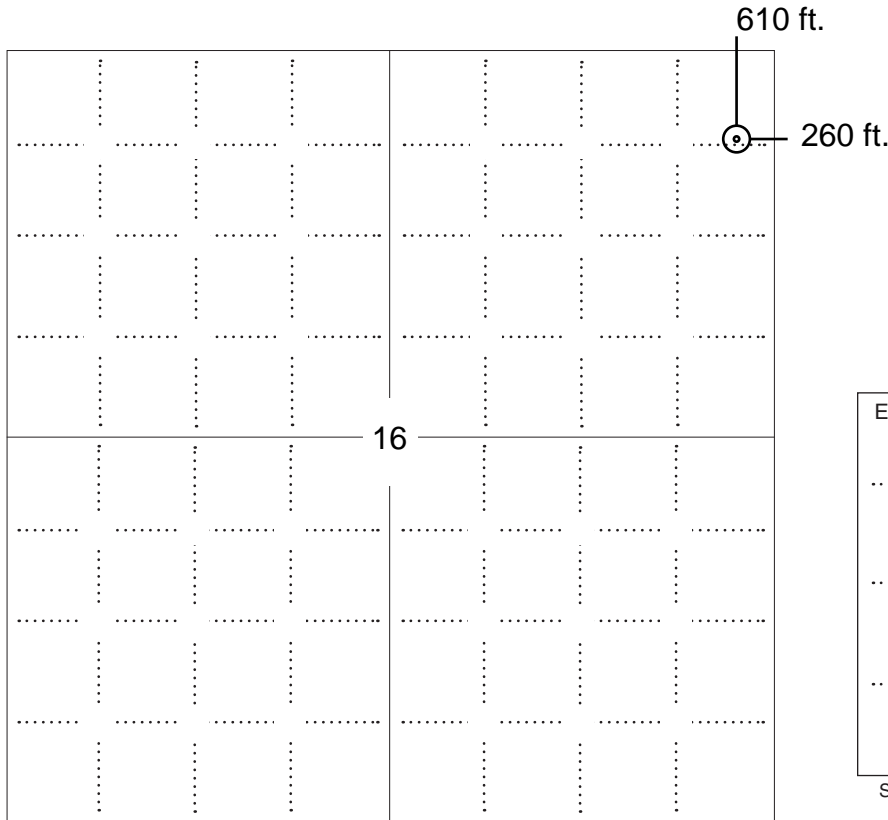
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Steel Pit

RFAC

RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

0388Pg559

AMENDED DECLARATION OF UNITIZATION

STATE OF KANSAS
COUNTY OF ROOKS

WHEREAS, the undersigned, Bach Oil Productions, Inc., is the operator of the following described Oil and Gas Leases, to-wit:

Oil and Gas Lease dated July 24, 1991, from Eugene Ross, Trustee of the Dewey Ross Non-Marital Trust, as Lessor, to Baird Oil Co., Inc., as Lessee, recorded in book 255, pages 495 et seq. in the office of the Register of Deeds in Rooks County, Kansas.

Said lease covering the following described land:

The Northeast Quarter (NE/4) of Section 16, Township 7, Range 20, Rooks County, Kansas, and

Oil and Gas Lease dated October ____, 2006, from Eugene D. Ross and Marilyn L. Ross, husband and wife, as Lessors, to Bach Oil Productions, Inc., as Lessee, recorded in book 363, pages 151 et seq. in the office of the Register of Deeds in Rooks County, Kansas.

Said lease covering the following described land:

The Northwest Quarter (NW/4) of Section 15, Township 7, Range 20, Rooks County, Kansas, and

A Declaration of Unitization was placed of record on July 30, 2008, at book 387, page 343-344, forming a unit consisting of approximately 30 acres, being described as follows:

The Northeast Quarter of the Southeast Quarter of the Northeast Quarter (NE/4 SE/4 NE/4) and the South Half of the Southeast Quarter of the Northeast Quarter of the Northeast Quarter (S/2 SE/4 NE/4 NE/4) of Section 16, Township 7, Range 20; and

The Northwest Quarter of the Southwest Quarter of the Northwest Quarter (NW/4 SW/4 NW/4) and the South Half of the Southwest Quarter of the Northwest Quarter of the Northwest Quarter (S/2 SW/4 NW/4 NW/4) of Section 15, Township 7, Range 20;

Due to the change in drill site location, the original Declaration of Unitization needs to be amended. The purpose of this Amended Declaration of Unitization is to amend the acreage being unitized in the agreement filed of record at book 387, page 343-344, to consist of 40 acres and being described as follows:

The East Half of the Northeast Quarter of the Northeast Quarter (E/2 NE/4 NE/4) of Section 16, Township 7, Range 20; and

The West Half of the Northwest Quarter of the Northwest Quarter (W/2 NW/4 NW/4) of Section 15, Township 7, Range 20;

NOW THEREFORE, the undersigned elects to pool and unitize the above described 40 acre portion of the acreage covered by said oil and gas leases as provided by the pooling clause in the Amendment to Lease to allow Pooling and Lease, both set forth above, and operate the same as a unit in place of the previously declared unit. This Amendment effectively replaces and revokes the description of the unitized tract in the prior document.

This declaration is effective as of the 24th day of August, 2008.

Bach Oil Productions, Inc.

By: Jason L. Bach
Jason L. Bach, President

STATE OF KANSAS } 88
ROOKS COUNTY

This instrument was filed for record in my office at 4:30 o'clock P. M. on this 26 day of August, 2008 and is duly recorded in Book 388 of records at page 557.

Rosalyn Sprick
Register of Deeds mg

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

BK0388PG560

ACKNOWLEDGMENT

STATE OF NEBRASKA)
COUNTY OF MAGLAD) SS:

The foregoing instrument was acknowledged before me this 24th day of August, 2008, by Jason L. Bach, President of Bach Oil Productions, Inc., on behalf of Bach Oil Productions, Inc.



Marlene L. Decker
Notary Public

RECEIVED
KANSAS CORPORATION
SEP 02 2008
CONSERVATION DEPT
WICHITA, KS

Summary of Changes

Lease Name and Number: Ross Unit 2

API/Permit #: 15-163-23757-00-00

Doc ID: 1021632

Correction Number: 1

Approved By: Rick Hestermann 09/03/2008

Field Name	Previous Value	New Value
Ground Surface Elevation	2107	2081
KCC Only - Approved By	Rick Hestermann 08/18/2008	Rick Hestermann 09/03/2008
KCC Only - Date Received	08/15/2008	09/02/2008
KCC Only - Permit Date	08/15/2008	09/03/2008
KCC Only - Regular Section Quarter Calls	NE NE SE NE	SE NE NE NE
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=16&t1610	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=16&t610
Number of Feet North or South From Section Line	1610	610
Operator's Contact Person Name	Jason Baach	Jason Bach
Quarter Call 2	SE	NE

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Quarter Call 2	SE	NE
Quarter Call 4 - Smallest	NE	SE
Quarter Call 4 - Smallest	NE	SE
SaveLink	../../kcc/detail/operatorEditDetail.cfm?docID=1021526	../../kcc/detail/operatorEditDetail.cfm?docID=1021632