

| For KCC    | Use:  |      |
|------------|-------|------|
| Effective  | Date: |      |
| District # |       |      |
| 0040       |       | □ N- |

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

| Expected Spud Date:   | Spot Description:  |  |  |
|---|--|--|--|
| month day year  | Sec Twp S. R   |  |  |
| NDED ATOR. License#   | (Q/Q/Q/Q) feet from N / S Line of Sectio   |  |  |
| PERATOR: License# lame:   | feet from E / W Line of Section  |  |  |
| ddress 1:   | Is SECTION: Regular Irregular?   |  |  |
| ddress 2:   |  |  |  |
| ity:  | (Note: Locate well on the Section Plat on reverse side)  |  |  |
| ontact Person:  | County: Well #:  |  |  |
| none:   |  |  |  |
| ONTRACTOR: License#   | Field Name:  |  |  |
| ame:  | Is this a Prorated / Spaced Field?   |  |  |
|   | Target Formation(s):   |  |  |
| Well Drilled For: Well Class: Type Equipment:   | Nearest Lease or unit boundary line (in footage):  |  |  |
| Oil Enh Rec Infield Mud Rotary  | Ground Surface Elevation:feet MS   |  |  |
| Gas Storage Pool Ext. Air Rotary  | Water well within one-quarter mile:  Yes N  Public water supply well within one miles  |  |  |
| Disposal Wildcat Cable  | Public water supply well within one mile: Yes N  |  |  |
| Seismic ; # of Holes Other  | Depth to bottom of fresh water:  Depth to bottom of usable water:  |  |  |
| Other:  |  |  |  |
| If OWWO: old well information as follows:   | Surface Pipe by Alternate: III   |  |  |
| <u> </u>  | Length of Surface Pipe Planned to be set:  |  |  |
| Operator:   | Length of Conductor Pipe (if any):   |  |  |
| Well Name:  | Projected Total Depth:   |  |  |
| Original Completion Date: Original Total Depth:   | Formation at Total Depth:  |  |  |
| irectional, Deviated or Horizontal wellbore?  | Water Source for Drilling Operations:  Well Farm Pond Other:   |  |  |
| Yes, true vertical depth:   | UWell Farm Pond Other:   |  |  |
| ottom Hole Location:  | (Note: Apply for Permit with DWR )   |  |  |
| CC DKT #:   | Will Cores be taken?   |  |  |
|   | If Yes, proposed zone:   |  |  |
| ne undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  | drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b>  |  |  |
| <ol> <li>The minimum amount of surface pipe as specified below shall be set I through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the district.</li> <li>The appropriate district office will be notified before well is either plugg</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented.</li> </ol>   | rict office on plug length and placement is necessary <i>prior to plugging</i> ; led or production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing |  |  |
| <ol> <li>The minimum amount of surface pipe as specified below shall be set I through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the district.</li> <li>The appropriate district office will be notified before well is either plugg</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented.</li> <li>Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1</li> </ol> | rict office on plug length and placement is necessary <i>prior to plugging;</i> led or production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing  |  |  |

|   | Remember to:   |
|---|--|
| For KCC Use ONLY  | - File Drill Pit Application (form CDP-1) with Intent  |
| API # 15  | - File Completion Form ACO-1 within 120 days of  |
| Conductor pipe requiredfeet   | <ul> <li>File acreage attribution plat according to field pro</li> <li>Notify appropriate district office 48 hours prior to</li> </ul>   |
| Minimum surface pipe requiredfeet per ALT. I  | <ul> <li>Submit plugging report (CP-4) after plugging is compared to the c</li></ul> |
| Approved by:  | Obtain written approval before disposing or inject   |
| This authorization expires:  (This authorization void if drilling not started within 12 months of approval date.) | - If this permit has expired (See: authorized expirat check the box below and return to the address be  Well Not Drilled - Permit Expired Date:  |
| Spud date: Agent:   |  |

- ration orders;
- workover or re-entry;
- ompleted (within 60 days);
- ing salt water.
- tion date) please

| check the box below and return to the address below.              |       |  |  |  |
|---|-------|--|--|--|
| Well Not Drilled - Permit Expired Signature of Operator or Agent: | Date: |  |  |  |



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

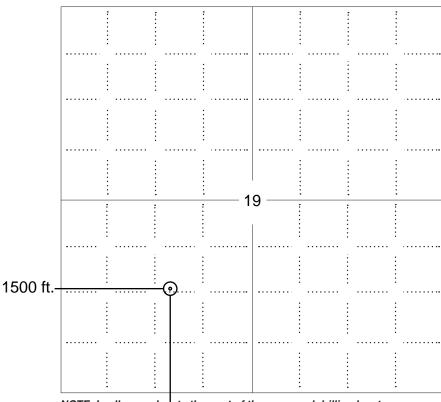
Plat of acreage attributable to a well in a prorated or spaced field

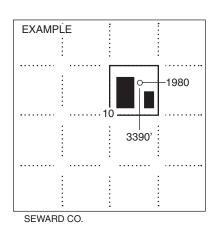
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15                            |  |
|---------------------------------------|--|
| Operator:                             | Location of Well: County:  |
| Lease:                                | feet from N / S Line of Section  |
| Well Number:                          | feet from E / W Line of Section  |
| Field:                                | SecTwpS. R 🗌 E 📗 W   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

# 1425 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

021747

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

| Operator Name:  |   | License Number: |  |  |  |
|---|---|-----------------|--|--|--|
| Operator Address:   |   |                 |  |  |  |
| Contact Person:   |   | Phone Number:   |  |  |  |
| Lease Name & Well No.:  |   |                 | Pit Location (QQQQ):   |  |  |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits): | Artificial Liner?  Yes No  Length (feet)  om ground level to deepest point:  liner Describe proce |                 | SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section Count Count Chloride concentration: mg/line (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits |  |  |
| Distance to nearest water well within one-mile  | of pit  | Depth to shallo | owest fresh waterfeet.   |  |  |
|   |   | Source of infor |  |  |  |
| feet Depth of water well  | feet  |                 | uredwell owner electric logKDWR  |  |  |
| Emergency, Settling and Burn Pits ONLY:   |   | <b>.</b>        | cover and Haul-Off Pits ONLY:  |  |  |
| Producing Formation:  |   |                 | al utilized in drilling/workover:  |  |  |
| Number of producing wells on lease:   |   |                 | rking pits to be utilized:   |  |  |
| Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes  No  |   |                 | be closed within 365 days of spud date.  |  |  |
| Submitted Electronically  |   |                 |  |  |  |
|   | ксс   | OFFICE USE OF   | NLY Steel Pit RFAC RFAS  |  |  |
| Date Received: Permit Num   | ber:  | Permi           | nit Date: Lease Inspection:  Yes No  |  |  |