



1021786

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

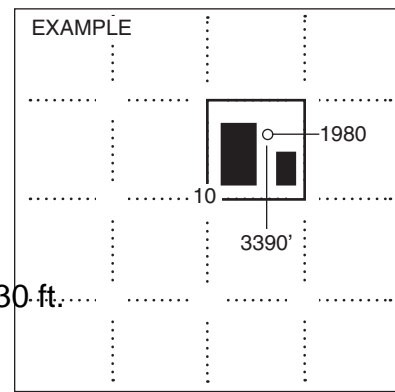
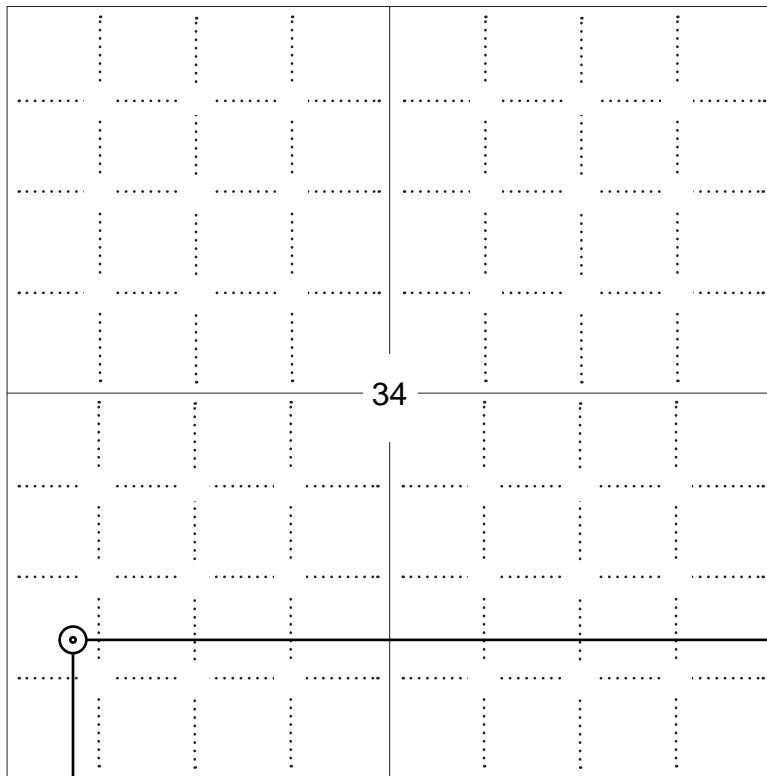
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: *In all cases locate the spot of the proposed drilling location.*

950 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1021786
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY	Steel Pit	RFAC	RFAS
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			

CARDS MUST
BE TYPED

STATE OF KANSAS
NOTICE OF INTENTION TO DRILL

COLLECTED

6-1
M1131

TO BE FILED WITH THE STATE CORPORATION COMMISSION
5 DAYS PRIOR TO COMMENCEMENT OF WELL

API Number 15-019-22-821
(For office use only)

1. Operator WELLS-BATTELSTEIN OIL & GAS, INC.
Address 17 S. ASHBY P.O. BOX 762
City-State CHANUTE, KANSAS Zip Code 66720

Starting Date MAY 22 1981
Month Day Year

2. Contractor WHITE HAWK DRILLING CO., INC.
Address P.O. BOX 801
City-State CHANUTE, KANSAS Zip Code 66720

County CHAUTAUQUA

Sec. 34 Twp. 33 S. Rng. 10E
East West

3. Type of Equipment: Rotary: Air: _____ Cable Tools: _____

* Exact Spot Location of Well 450 750
560 490

4. Well to be Drilled for: Oil: Gas: _____ SWD: _____ Input: _____

Nearest Lease Line 660'

5. Well Classification: Infield: _____ Pool Ext: _____ Wildcat: _____

6. Depth of Deepest Fresh Water within 1 mile none ft.

7. Depth of Municipal Water Well within 3 miles none ft.

8. Depth to Protect all Fresh Water (Table 1) 150' ft.

9. Amount of Surface Casing to be set 92' cemented in ft.

Lease Name L. MOORE

Well No. # 257

10. (Surface Casing) Alternate No. 1 _____ Alternate No. 2 _____

Est. Total Depth 2250'

\$40.00 FEE PAID 5-15-81

OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 17-128

REMARKS: pc # 507

Signature of Operator WELLS-BATTELSTEIN OIL & GAS, INC.

AGENT: CARL LARCOM

[Handwritten Signature]

WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 34 T. 33 R. 13 E

April 15 — 019 — 22,821
County Number

Loc. SW $\frac{1}{4}$

County CHAUTAUQUA

Operator
WELLS-BATTELSTEIN OIL & GAS, INC.

Address
17 S. ASHBY P.O. BOX 762 CHENAUETTE, KS 66720

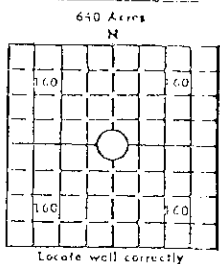
Well No. 27 Lease Name L. MOORE

Footage Location
450' FWL & 950' FSL SW $\frac{1}{4}$
feet from (N) (S) line feet from (E) (W) line

Principal Contractor
WHITE HAWK DRILLING Geologist N.A.

Spud Date 8-25-81 Date Completed 8-26-81 Total Depth 780' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser KOCH



Elev.: Gr.
DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE CASING	12 $\frac{1}{2}$ "	8 5/8"		92'	Bulb	35	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION

OCT 9 1981

INITIAL PRODUCTION

CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	OIL	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

NOTARY PUBLIC - State of Kansas
KAREN A. HAMILTON
My Appt. Exp. _____

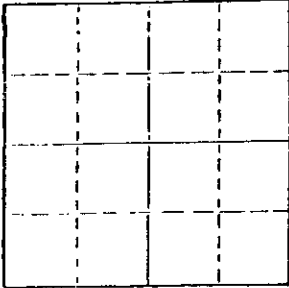
Agent: *Ray Vanderford*
Agent: Ray Vanderford
12th day of October, 1981

Subscribed and sworn to before me on this

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above Section Plat

Chautauqua County, Sec. 34 Twp. 33 Rge. 13E E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
450' FWL & 950' FSL SW $\frac{1}{4}$
Lease Owner Wells-Battelstein Oil & Gas, Inc.
Lease Name L. Moore Well No. # 27
Office Address 17 S. Ashby, Chanute, Ks. 66720
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed 8-26-81 19
Application for plugging filed 8-26-81 19
Application for plugging approved 8-26-81 19
Plugging commenced 8-26-81 19
Plugging completed 8-26-81 19

Reason for abandonment of well or producing formation
Dry Hole
If a producing well is abandoned, date of last production
N/A 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leon Winters
Producing formation Depth to top Bottom Total Depth of Well 780'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Shale						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

20 sks 250'
10 sks 150'
5 sks to surface

RECEIVED

STATE CORPORATION COMMISSION

OCT 9 1981

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Chanute Well Servicing, Wichita Kansas

STATE OF Kansas COUNTY OF Neosho, ss.
Kenny Kern (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) Kenny Kern *Kenny Kern*

(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of October, 1981

Karen A. Hamilton
Karen Hamilton Notary Public.

My commission expires Feb 13, 1984



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

September 02, 2008

Henry Boots
Peak Energy, LLC
2649 CR 2300
INDEPENDENCE, KS67301

Re: Drilling Pit Application
Nellie Moore Lease Well No. 27 A
SW/4 Sec.34-33S-13E
Chautauqua County, Kansas

Dear Henry Boots:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.