For KCC Use:

Effective Date:	_
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Di	istr	ict	#	

SGA? Yes I	SGA?	Yes		Ν
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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1021786

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:	
	month	day	year	(2/2/2/2/) Sec Twp S. R	
OPERATOR: License#				feet from N /	S Line of Section
Name:				feet from E /	W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on revers	se side)
City:	State:	Zip:		County:	,
Contact Person:				Lease Name:N	
Phone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
				Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class	: Type	Equipment:	Ground Surface Elevation:	
Oil Enh Re	ec Infield		Mud Rotary		
Gas Storage	e 📃 Pool E	Ext.	Air Rotary	Water well within one-quarter mile:	
Dispos	al Wildca	at	Cable	Public water supply well within one mile:	Yes No
Seismic ; # of	Holes Other			Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
If OWWO: old well ir	formation as fall	0.000		Surface Pipe by Alternate:	
	normation as ion	0005.		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Dat	e:	Original Total	Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Hori			Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



1021786

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

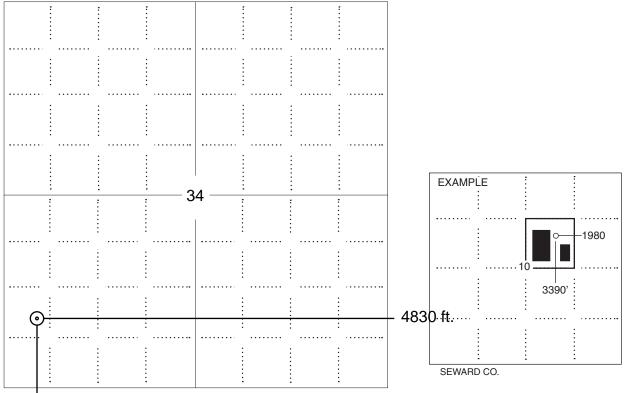
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and wells acreage attribution unit for gas wells and wells acreage attribution unit for gas wells acreage attribution unit for gas wells acre

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used:

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

950 ft.

.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1021786

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Pit is:						
Emergency Pit Burn Pit Proposed Existing			SecTwpR	East West		
Settling Pit Drilling Pit If Existing, date constructed:			Feet from	North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section			
Is the pit located in a Sensitive Ground Water	Area? Yes	(32.3)	Chloride concentration:	County		
	Ľ			Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plas	stic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits		
Depth fr	om ground level to d	eepest point:	(feet)	No Pit		
Distance to nearest water well within one-mile		Source of infor		feet. electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE OI	NLY Steel Pit	RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lea	ase Inspection: Yes No		

10		WITH THE STATE CORPO S PRIOR TO COMMENCEM	and the second sec	SSION	PI Number 15	0/9-2 (For office	?2. 82
1. Op	erator <u>W</u>	ELLS-BATTELSTEIN O	LL & GAS, INC		starting Date	MAY22.	1981
Ad	dress <u>1</u>	7 S. ASHBY P.O. BOX	<u>(</u> 762 +			Month Day	
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2. Co	ntractor <u>W</u>	HITE HAWK DRILLING	CO., INC.		ec <u>34</u>		- 1.D
Ad	dressP	.0. BOX 801					
Cit	v-State	HANUTE, KANSAS	Zin Code	And the second	Det Location	SO O'LEWE C 1	CARE LAND
3. Ту	pe of Equi	pment: Rotary: <u>x</u> Air	Cable Too	ls.			en si
4. we	ell to be Dr	illed for: $Oil: \underline{A}$ Gas:	SWD: Ir	iput:i	Vearest - earce in	660	
		tion: Infield Pool H est Fresh Water within 1 mile					
	2	icipal Water Well within 3 mi	Contraction of the second states of the	1			
		ct all Fresh Water (Table 1)			vell No.		
9. Am	nount of Sur	face Casing to be set	2 cemented	in ft.			200 A 01 200
l0. (Su	urface Casin	g) Alternate No. 1 Alt	ernate No. 2 ··· X			225 (63 5) - C	

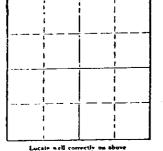
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	$\langle \cdot \rangle$		County		22,821 Number -			t oc. <u>SW</u>	
		WELLS	-BATTELS	TEIN	OIL & GAS,	TNC	· · · · · · · · · · · · · · · · · · ·		Sto Acres
		17 S							
		Well No. 27	Lease Nom		OX 762 CHAN	M2;E⁴—R3	6.7.2.0		
		Footage Location 450)' FWT. 5.						
		Principal Contractor) FWL & (κ) f(s) fine		Ceelogist	from (E) (W)	line	1.00	
		WHITE HAWK D	Date Complet	c di	Total Depth	N.A. P.B.T.D			
	Ο	8-25-81 Directional Deviation	8-26	-81	Total Depth 780'			Elev.: Gr	e well correctly
					Oil and/or Gas Puic	hoser KOCH		DF	
						RECORD			
	Ο	Report of all string	is set — surface	, interme	diate, production, ¢t	c.			
		Purpose of string	Size hale drille	d Size cos In C	sing set Weight Ibs/ff. D.D.J	Setting depth	Type coment	Socks	Type and percent additives
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								RECEIVED	
							STATE C	DRPORATION COMM	AISSION
					· · · · · · · · · · · · · · · · · · ·		i	007 0193]
		Cate of first production			INITIAL PRO		CON	SERVATION DIVIS	SION
				F/	oducing method (flowin	ng, pumping, g	os lift, etc.)	Wichita, Kansas	······································
	-	RATE OF PRODUCTION PER 24 HOURS	01		Gas bbls.		Water	Gas- bols,	oil rotio
		Disposition of gas (vented,	used on Icase or	sold)			Producing inter		C/P8
	ĺ	INSTRUCTIONS: As pro	wided in KCC Ru	ite 52-2-12	25, within 90 days after	er completion	af a well one can also		illers Log shall be trans-
		mitted to the State Geo Division, State Corporati Rule 82-2-125, Drillers	on Commission 7	45 No. W	olor Wichits V.	()) of all	67209. Copies of th	is form are availab	le from the Construction
			-		and our out out out	ion, siere dem	ogical survey of Kens	os, Lawreare, Kons	os 6604 4 .
			RY PUBLIC - State (KAREN A. HAM y Appl. Exp			<u>x</u>	ay Vanderto	h	
	5	Subscribed and s		fore m	ne on this	$\mathcal{L}\mathcal{Z}$	ay/vandem/fo	On Take	(VI
						10 000	uay or	IL M X N M P	19/11

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STATE OF KANSAS STATE CORPORATION COMMISSION

- Give All Information Completely
- Make Required Affidavit
- Mail or Deliver Report to Conservation Division
- State Corporation Comm. 245 North Water

Wichita, KS 67202



WELL PLUGGING RECORD

Chautauqua County. Sec.34 Twp.33 Rge.13E E/W
Location as "NE/CNW1SW1" or footage from lines
450' FWL & 950' FSL SW1
Lease Owner Wells-Battelstein Oil & Gas, Inc.
Lease Name L. Moore Well No. # 27
Office Address 17 S. Ashby, Chanute, Ks. 66720
Character of Well (Completed as Oil, Ges or Dry Hole) Dry Hole
Date Well completed 8-26-81 19
Application for plugging filed 8-26-81 19
Application for plugging approved 8-26-81 19
Plugging commenced 8-26-81 19
Plugging completed 8-26-81 19
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production
<u>N/A</u> 19

Locate well correctly on above Section Plat

Was permission obtained from the Conservation Division or

 Locale and converte as above
 Job permission of all permi Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD CONTENT FORMATION FROM то SIZE PUT IN PULLED OUT Shale Describe in detail the manner in which the well was plugged, indicating where the mud fluid

was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

	sks	250'	
	sks	150	
5	SKS	to surface	

RECEIVED-STATE CORPORATION COMMISSION

> TOOT 9 1331

(If additional description is necessary conservation of this sheet) Name of Plugging Contractor Chanute Well Servicing. Mingita Kansas

STATE OF	Kansas		COUNTY OF	Neosho	, 3S.	
	Kenny Kern		-	(employee of (owner) or (owner or op	erator)
of th <mark>e ab</mark>	ove-described w	ell, being fir	st duly swo	rn on oath, says:	That I have knowledg	e of
the facts	, statements, am	nd matters her	ein contain		the above-described w	
	NOTARY PUBLIC - State of 1 KAREN A. HAMI		(Signature)	Kenny Kern 🧶	my Kem	
SUBS	CRIBED AND SWORD	N TO before me	this $\underline{\gamma}$	th day of Or	(Address)	<u></u>
My commis	sion expires	Feb 13, 19	984	Karen Hamilto	n Notary Publi	, c.

j.



September 02, 2008

Henry Boots Peak Energy, LLC 2649 CR 2300 INDEPENDENCE, KS67301

Re: Drilling Pit Application Nellie Moore Lease Well No. 27 A SW/4 Sec.34-33S-13E Chautauqua County, Kansas

Dear Henry Boots:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.