

| For KCC Use:      |  |
|-------------------|--|
| Effective Date: _ |  |
| District #        |  |
|                   |  |

# Kansas Corporation Commission Oil & Gas Conservation Division

1022066

Form C-1
October 2007
Form must be Typed
Form must be Signed

|   | NTENT TO DRILL  Form must be Signed All blanks must be Filled e (5) days prior to commencing well   |
|---|---|
| Expected Spud Date:   | Spot Description:   |
| month day year  |   |
|   | (a/a/a/a) sec sec wp s. n E w   |
| OPERATOR: License#  | feet from E / W Line of Section   |
| Name:   | Is SECTION: Regular Irregular?  |
| Address 1:  |   |
| Address 2: State: Zip: +  | (Note: Locate well on the Section Plat on reverse side)   |
| Contact Person:   | County:   |
| Phone:  | Lease Name: Well #:   |
|   | Field Name:   |
| CONTRACTOR: License#  | Is this a Prorated / Spaced Field?  |
| Name:   | Target Formation(s):  |
| Well Drilled For: Well Class: Type Equipment:   | Nearest Lease or unit boundary line (in footage):   |
| Oil Enh Rec Infield Mud Rotary  | Ground Surface Elevation:feet MSL   |
| Gas Storage Pool Ext. Air Rotary  | Water well within one-quarter mile: Yes No  |
| Disposal Wildcat Cable  | Public water supply well within one mile:   |
| Seismic ; # of Holes Other  | Depth to bottom of fresh water:   |
| Other:  | Depth to bottom of usable water:  |
|   | Surface Pipe by Alternate: II III   |
| If OWWO: old well information as follows:   | Length of Surface Pipe Planned to be set:   |
| Operator:   | Length of Conductor Pipe (if any):  |
| Well Name:  | Projected Total Depth:  |
| Original Completion Date: Original Total Depth:   | Formation at Total Depth:   |
|   | Water Source for Drilling Operations:   |
| Directional, Deviated or Horizontal wellbore?  Yes No   | Well Farm Pond Other:   |
| If Yes, true vertical depth:  | DWR Permit #:   |
| Bottom Hole Location:   | (Note: Apply for Permit with DWR )  |
| KCC DKT #:  | Will Cores be taken? Yes No   |
|   | If Yes, proposed zone:  |
| The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the interval of the approved notice of intent to drill <i>shall be</i> posted on each and the interval of the interval of the posted on each and the interval of the int | In drilling rig; It by circulating cement to the top; in all cases surface pipe <b>shall be set</b> It is enderlying formation. It is encessary <b>prior to plugging</b> ; It is ged or production casing is cemented in;   |
| For KCC Use ONLY  API # 15 -  Conductor pipe required feet  Minimum surface pipe required feet per ALT. I II  Approved by:  | Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed (within 60 days);  - Obtain written approval before disposing or injecting salt water. |
| This authorization expires:   | If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  |

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

Spud date: \_



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

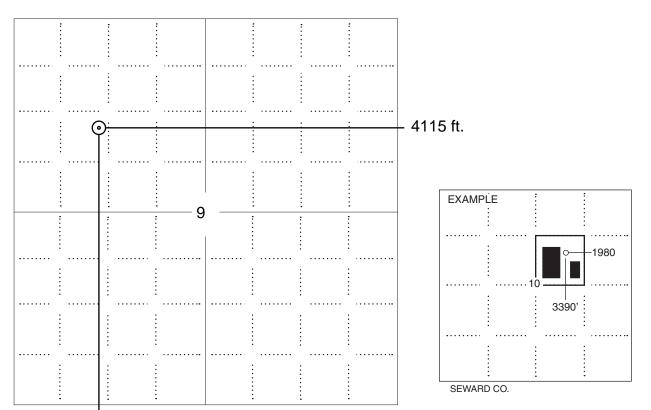
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15                            |  |
|---------------------------------------|--|
| Operator:                             | Location of Well: County:  |
| Lease:                                | feet from N / S Line of Section  |
| Well Number:                          | feet from E / W Line of Section  |
| Field:                                | Sec Twp S. R   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

### 3785 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1022066

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

| Operator Name:  |   |   | License Number:  |  |  |
|---|---|---|--|--|--|
| Operator Address:   |   |   |  |  |  |
| Contact Person:   |   |   | Phone Number:  |  |  |
| Lease Name & Well No.:  |   |   | Pit Location (QQQQ):   |  |  |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits): | Artificial Liner?  Yes  Length (feom ground level to de | No No et)  Describe proce   | SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section Coun Coun Chloride concentration: mg/ (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  Width (feet) N/A: Steel Pits |  |  |
| Distance to nearest water well within one-mile of pit De  |   | Depth to shallo   | owest fresh waterfeet.   |  |  |
| ·   |   | Source of infor   |  |  |  |
| feet Depth of water well  | feet  |   | uredwell owner electric logKDWR  |  |  |
| Emergency, Settling and Burn Pits ONLY:   |   | Drilling, Workover and Haul-Off Pits ONLY:                                      |  |  |  |
| Producing Formation:  |   | Type of material utilized in drilling/workover:                                 |  |  |  |
| Number of producing wells on lease:   |   | Number of working pits to be utilized:  |  |  |  |
| Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes  No  |   | Abandonment procedure:  Drill pits must be closed within 365 days of spud date. |  |  |  |
| Submitted Electronically  |   |   |  |  |  |
|   | ксс   | OFFICE USE OF   | NLY Steel Pit RFAC RFAS  |  |  |
| Date Received: Permit Num   | ber:  | Permi   | nit Date: Lease Inspection:  |  |  |