

For KCC	Use:		
Effective	Date:		_
District #			_

Spud date: \_

\_ Agent: \_

# Kansas Corporation Commission Oil & Gas Conservation Division

1022072

Form C-1
October 2007
Form must be Typed
Form must be Signed

Section   Sect	Expected Spud Date:	_ Spot Description:
SECTION:   Sequence   Section	monin day year	
Is SECTION:   Regular   Irregular?	PERATOR: License#	feet from N / S Line of Secti
Mote: Locate well on the Section Plat on reverse sides	lame:	
State: Zip: # #   County:   Lease Name:   Well #:	ddress 1:	Is SECTION: Regular Irregular?
ONTRACTOR: License#   Section   Sect		(Note: Locate well on the Section Plat on reverse side)
DATE ACTOR: License#   Season arms:   Veal #   Season arms:   Season arms:   Veal #   Season arms:   Veal #   Season arms:   Season arms		County:
Second Street   Second Stree		Lease Name: Well #:
Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Get Multiple For:   Well Class:   Type Equipment:   Nearest Lease or unit boundary line (in footage):   Get Multiple Formation   Nearest Lease or unit boundary line (in footage):   Get Multiple Formation   Nearest Lease or unit boundary line (in footage):   Get Multiple Formation   Nearest Lease or unit boundary line (in footage):   Get Multiple Formation   Nearest Lease or unit boundary line (in footage):   Get Multiple Formation   Nearest Lease or unit boundary line (in footage):   Get Multiple Formation   Nearest Lease or unit boundary line (in footage):   Get Multiple Formation   Nearest Lease or unit boundary line (in footage):   Get Multiple Formation   Nearest Lease or unit boundary line (in footage):   Get Multiple Formation   Nearest Lease or unit boundary line (in footage):   Get Multiple Formation   Nearest Lease or unit boundary line (in footage):   Get Multiple Formation   Nearest Lease or unit boundary line (in footage):   Get Multiple Formation   Nearest Lease or unit boundary line (in footage):   Get Multiple Formation   Nearest Lease or unit boundary line (in footage):   Get Multiple Formation   Nearest Lease or unit boundary line (in footage):   Get Multiple Formation   Nearest Lease view within one mile:   Get Multiple Formation   Nearest Lease or unit boundary line (in footage):   Get Multiple Formation   Nearest Lease view line formation   Nearest Lease view line formation   Nearest Lease view line footage lease   Least Lease view line for on the lease   Least Lease view line for on the lease   Least Least Lease view line for on the lease   Nearest Lease view line for on the lease   Nearest Least Lease view line for on the lease   Nearest Lease view lease		Field Name:
Well Drilled For:   Well Class:   Type Equipment:   Search 1961   Search 1962   Storage   Pool Ext.   Air Rotary   Disposal   Disposal   Wildcat   Cable   Disposal   Wildcat   Disposal   Wildcat   Cable   Disposal   Wildcat   Disposal   Wildcat   Disposal   Wildcat   Disposal   Wildcat   Disposal   Wild	ONTRACTOR: License#	Is this a Prorated / Spaced Field?
Ground Surface Elevation:   Seet Miles   Surface   Sur	ame:	Target Formation(s):
Gas   Storage   Pool Ext.   Air Rotary   Air Rotary   Public water supply well within one-quarter mile:   Yes   Peol Ext.   Air Rotary   Public water supply well within one mile:   Yes   Peol Ext.   Air Rotary   Public water supply well within one mile:   Yes   Peol Ext.   Air Rotary   Public water supply well within one mile:   Yes   Peol Ext.   Yes   Peol Ext.   Air Rotary   Public water supply well within one mile:   Yes   Peol Ext.	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Gas   Storage   Pool Ext.   Air Rotary   Water well within one-quarter mile:   Yes   Yes   Disposal   Wildcat   Cable   Solisins:   # of Holes   Other   Other:   Depth to bottom of tresh water:   Depth to bottom of usable water:   Depth to Depth   De	Oil Enh Bec Infield Mud Rotary	Ground Surface Elevation:feet MS
Disposal   Wildcat   Cable   Disposal   Disposal   Wildcat   Cable   Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to Depth		Water well within one-quarter mile:
Depth to bottom of Irsesh water:   Depth to Botto		Public water supply well within one mile:
Surface Pipe by Alternate: I I II Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation of the Imperation.  AFFIDAUT  Notify appropriate district office prior to any definition of the Source of the Medical Drilling of the Source of the Medical Drilling Operation of the Source of the Medical Drilling Operation of the Source of the Medical Dril		Depth to bottom of fresh water:
Length of Surface Pipe Planned to be set:   Length of Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Promation at Total Depth:   Promation at Total Depth:   Water Source for Drilling Operations:   Projected Total Depth:   Promation at Total Depth:   Well   Farm Pond Other:   DWR Permit #:   (Note: Apply for Permit with DWR   )   Will Cores be taken?   If Yes, proposed zone:   Projected Total Depth:   Projected Total Depth:   Well   Farm Pond Other:   Projected Total Depth:   Well   Farm Pond Other:   Projected Total Depth:   Well   Farm Pond Other:   DWR Permit #:   (Note: Apply for Permit with DWR   )   Will Cores be taken?   If Yes, proposed zone:   Projected Total Depth:   Well   Farm Pond Other:   DWR Permit #:   (Note: Apply for Permit with DWR   )   Will Cores be taken?   If Yes, proposed zone:   Projected Total Depth:   Well   Farm Pond Other:   Projected Total Pond Pond Pond Pond Pond Pond Pond Pond	Other:	Depth to bottom of usable water:
Deprator:  Well Name: Original Completion Date: Original Total Depth:  West rue vertical depth:  Storm Hole Location:  Well Care and Storm Hole Location:  Well parm Pond Other:  Well Farm Pond Other:  Water Source for Drilling Operations:  Well Farm Pond Other:  Water Source for Drilling Operations:  Well Farm Pond Other:  Water Source for Drilling Operations:  Well Farm Pond Other:  Water Source for Drilling Operations:  Well Farm Pond Other:  Water Source for Drilling Operations:  Well Farm Pond Other:  Water Source for Drilling Operations:  Well Farm Pond Other:  Water Source for Drilling Operations:  Well Farm Pond Other:  Water Source for Drilling Operations:  Well Farm Pond Other:  Water Source for Drilling Operations:  Well Farm Pond Other:  Water Source for Drilling Operations:  Well Farm Pond Other:  Water Source for Drilling Operations:  Well Farm Pond Other:  Water Source for Drilling Operations:  Well Farm Pond Other:  Water Source for Drilling Operations:  Well Farm Pond Other:  Water Source for Drilling Operations:  Well Farm Pond Other:  Water Source for Drilling Operations:  Water Source for Drilling Operations.  Water Source for Drilling Operations.  Water Source for Drilling Operations.  Water Source for Drilling Operations:  Water Source for Drilling Operations.  Water Source for Drilling Operations.  Water Source for Drilling Operations.  Wa	If CMMAC, ald well information as follows:	Surface Pipe by Alternate: IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
Well Name: Original Completion Date: Original Total Depth: Perctional, Deviated or Horizontal wellbore? Ves, true vertical depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  Will Cores be taken?  Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  Will Cores be taken?  Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  Will Cores be taken?  Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  Will Cores be taken?  Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  Will Cores be taken?  Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Prilling Operations: Well Farm Pond Other: DWR Permit #: Well Farm Pond Other: DWR Permit #: Well Farm Pond Other: DWR Permit #: Water Source for Prilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Prilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Prilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Prilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be Laken  Water Source for Prilling Operations: Water Source for Prilling Operation	II OVVVO: old well information as follows:	Length of Surface Pipe Planned to be set:
Formation at Total Depth:   Water Source for Drilling Operations:   Water Source for Drilling Operation Operation Operation   Yes Drilling Operation Operation   Yes Drilling Operation Operation   Yes Drilling Operation Operation   Yes Drilling Operation Operation Operation Operation   Yes Drilling Operation Operation Operation Operation   Yes Drilling Operation Op	Operator:	=
Water Source for Drilling Operations:    Well   Farm Pond   Other:   DWR Permit #:		_ , , ,
rectional, Deviated or Horizontal wellbore?  Yes No  Refey, true vertical depth:  OCD DKT #:  Well Farm Pond Other:  Will Cores be taken?  If Yes, proposed zone:  **  **  **  **  **  **  **  **  **	Original Completion Date: Original Total Depth:	
DWR Permit #:     DWR Permit #:	iroctional Doviated or Herizontal wellbore?	
ottom Hole Location:		
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Approved by: Obtain written approval before disposing or injecting salt water.	ne undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea  3. The minimum amount of surface pipe as specified below <i>shall be so</i> through all unconsolidated materials plus a minimum of 20 feet into a strict of the well is dry hole, an agreement between the operator and the day of the appropriate district office will be notified before well is either plu and ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be britted Electronically  For KCC Use ONLY  API # 15 -	If Yes, proposed zone:  FFIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. seq.  Ch drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;
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Well Not Drilled - Permit Expired Date: \_
Signature of Operator or Agent:



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

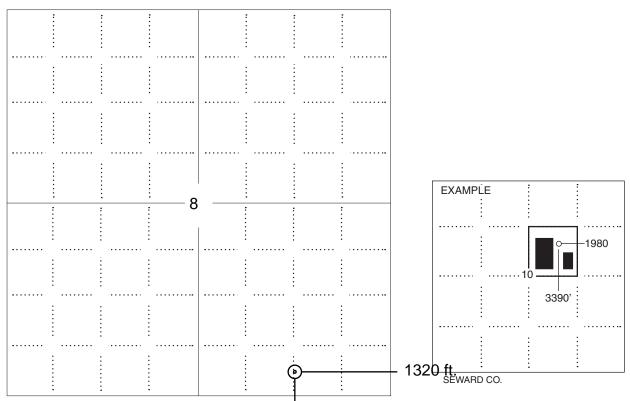
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

330 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

22072 Form CDP-1
April 2004
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	(feet) No Pit		
material, thickness and installation procedure	ł.	liner integrity, in	ncluding any special monitoring.		
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.		
feet Depth of water well	feet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of wor	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ıber:	Perm	it Date: Lease Inspection:		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.