

For KCC	Use:		
Effective	Date:		
District #			

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	·
Ivaliie	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	ID AVIT
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	gging or this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	
3. The minimum amount of surface pipe as specified below <b>shall be set</b> to	
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr	• •
5. The appropriate district office will be notified before well is either pluggi	
If an ALTERNATE II COMPLETION, production pipe shall be cemented.	
	33,891-C, which applies to the KCC District 3 area, alternate II cementing
	plugged. In all cases, NOTIFY district office prior to any cementing.
must be completed within 30 days of the spud date of the well shall be	praggod. In an east, item i are into prior to any comorning.

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	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:  (This authorization void if drilling not started within 12 months of approval date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

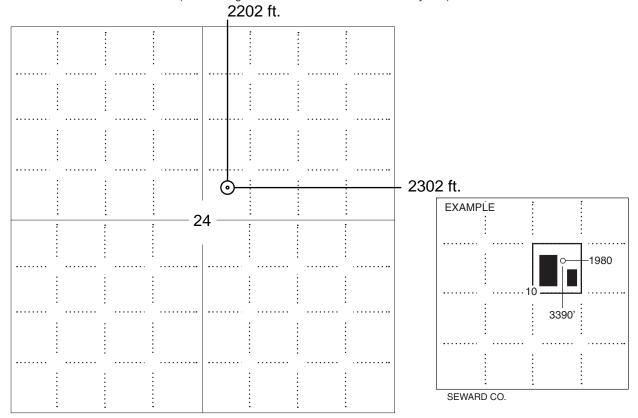
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15					
Operator:	Location of We	ell: County:			
Lease:			feet from	N / S	S Line of Section
Well Number:			feet from	E / 🔲 V	V Line of Section
Field:	Sec	Twp	S. R	E	W
Number of Acres attributable to well:	Is Section:	Regular or	Irregular		
	If Section is In Section corner	· ·	well from near	rest corner	boundary.

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

022083

Form CDP-1
April 2004
Form must be Typed

### **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

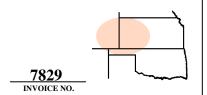
Operator Name:		License Number:			
Operator Address:		·			
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner?  Yes No  Length (feet)  Tom ground level to deepest point:  eliner Describe proce				
		ccgy,			
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.		
feet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.			
	KCC (	OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:		



## ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



<u>g090508-t</u>

Cell: (620) 272-1499

Presco Western LLC.

OPERATOR

Stanton County, VS

24

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20

Wilkerson #6-G24-29-39

LEASE NAME

22022 FNII 23022 FFII

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Stanton County, KS
COUNTY
Sec. Twp. Rng.

2202' FNL – 2302' FEL

SCALE: 1" = 1000'

DATE STAKED: August 19<sup>th</sup>, 2008

MEASURED BY: Jeremey T.

DRAWN BY: Gabe Q.

AUTHORIZED BY: Randy V.

This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

GR. ELEVATION: 3147.5°

**Directions:** From approx 1 mile North of Big Bow, Ks at the intersection of Hwy 160 & S Big Bow Rd - Now go 4 miles South on S Big Bow Rd - Now go 2 mile East on E Road 16 to NE corner of section 24-29s-39w - Now go 0.5 mile South on Road A to ingress West into - Now go 2302' West through worked ground on North side of staked property line - Now go 434' North through pasture into staked location.

Final ingress must be verified with land owner or Presco Western LLC.

