

For KCC	Use:			
Effective	Date:			
District #				
0040				

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	month day			Spot Description:
	тютт чау	year		(0/0/0/0) Sec Twp S. R 🔲 E
PERATOR: License#				feet from N / S Line of Secti
ame:				feet from E / W Line of Secti
ddress 1:				Is SECTION: Regular Irregular?
ldress 2:				(Note: Locate well on the Section Plat on reverse side)
ty:	State: Zip: _	+		County:
ontact Person:				Lease Name: Well #:
none:				Field Name:
ONTRACTOR: License#				Is this a Prorated / Spaced Field?
ame:				Target Formation(s):
Well Drilled For:	Well Class: Ty	pe Equipment:		Nearest Lease or unit boundary line (in footage):
				Ground Surface Elevation:feet MS
Oil Enh Rec	Infield	Mud Rotary		Water well within one-quarter mile:
Gas Storage Disposal	Pool Ext. Wildcat	Air Rotary Cable		Public water supply well within one mile:
Seismic ; # of Ho		Jabie		Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
				Surface Pipe by Alternate: I II
If OWWO: old well infor	rmation as follows:			Length of Surface Pipe Planned to be set:
Operator:				Length of Conductor Pipe (if any):
Well Name:				Projected Total Depth:
Original Completion Date:_	Original To	tal Depth:		Formation at Total Depth:
			7	Water Source for Drilling Operations:
rectional, Deviated or Horizor		Yes	No	Well Farm Pond Other:
Yes, true vertical depth:				DWR Permit #:
ottom Hole Location:				(Note: Apply for Permit with DWR)
CC DVT #				
CC DKT #:				Will Cores be taken?
			AFFI	If Yes, proposed zone: DAVIT
ne undersigned hereby affirm is agreed that the following 1. Notify the appropriate of the approved of the unconsolidated. If the well is dry hole, and the appropriate district of the appropriate district of the appropriate of the ap	ms that the drilling, com minimum requirements district office <i>prior</i> to sp d notice of intent to drill a of surface pipe as speci ated materials plus a min an agreement between t t office will be notified be DMPLETION, production lix "B" - Eastern Kansas	upletion and even will be met: udding of well; shall be posted of fied below shall nimum of 20 feet he operator and the efore well is either in pipe shall be consurface casing of	AFFI tual plug on each of be set book into the che district plugge emented rder #13	If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. drilling rig; y circulating cement to the top; in all cases surface pipe shall be set
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(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

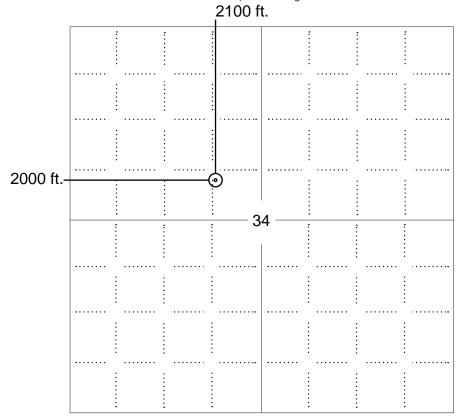
Plat of acreage attributable to a well in a prorated or spaced field

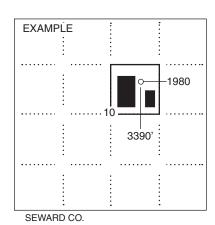
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

022102

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner?		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits			
	om ground level to de					
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.			
Distance to nearest water well within one-mile	e of pit	Depth to shallor Source of infor	owest fresh waterfeet. rmation:			
feet Depth of water wellfeet		measu	uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection: Yes No			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 16, 2008

Steven Tedesco Running Foxes Petroleum Inc. 7060 S TUSCON WAY STE B CENTENNIAL, CO80112

Re: Drilling Pit Application Stewart Lease Well No. 6-34 CBM NW/4 Sec.34-23S-22E Bourbon County, Kansas

Dear Steven Tedesco:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.