

For KCC	Use:	
Effective	Date:	
District #		
0040		

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	INTENT TO DRILL five (5) days prior to commencing well			
Expected Spud Date:	Spot Description:			
month day year	Soc Two S.B. F. W.			
	(a/a/a/a) set set set set from N / S Line of Section			
OPERATOR: License#	fact from F / W Line of Costion			
Name:				
Address 1:				
Address 2:				
City:	County			
Contact Person:Phone:	Lease Name: Well #:			
FIIONE	Field Name:			
CONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes No			
Name:	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
	Ground Surface Elevation:feet MSL			
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:			
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:			
Disposal Wildcat Cable	Depth to bottom of fresh water:			
Seismic ; # of Holes Other	Depth to bottom of usable water:			
Other:	Surface Pipe by Alternate:			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
Operator:				
Well Name:	Projected Total Depth:			
Original Completion Date: Original Total Depth:	Formation at Total Depth:			
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:			
If Yes, true vertical depth:	View Tallit ond Other.			
Bottom Hole Location:	DWA Femili #			
KCC DKT #:	(Note: Apply 1611 et illine with 5001 [])			
	136 1.16			
_	If Yes, proposed zone:			
A The undersigned hereby affirms that the drilling, completion and eventual	AFFIDAVIT plugging of this well will comply with K.S.A. 55 et. seg.			
It is agreed that the following minimum requirements will be met:	h 100 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Notify the appropriate district office <i>prior</i> to spudding of well;	and design and a			
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each of the minimum amount of surface pine as specified below <b>shall be</b> says	ach drilling rig; set by circulating cement to the top; in all cases surface pipe <b>shall be set</b>			
through all unconsolidated materials plus a minimum of 20 feet into	, , , , , , , , , , , , , , , , , , , ,			
· ·	district office on plug length and placement is necessary <i>prior to plugging</i> ;			
5. The appropriate district office will be notified before well is either plu				
6. If an ALTERNATE II COMPLETION, production pipe shall be cemer	nted from below any usable water to surface within 120 DAYS of spud date.			
	r #133,891-C, which applies to the KCC District 3 area, alternate II cementing			
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.			
ubmitted Electronically				
·	Remember to:			
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
	- File Completion Form ACO-1 within 120 days of spud date;			
API # 15	- File acreage attribution plat according to field proration orders;			
Conductor pipe requiredfeet	Notify appropriate district office 48 hours prior to workover or re-entry;			
Minimum surface pipe requiredfeet per ALT. I	<ul> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>			
Approved by:	- Obtain written approval before disposing or injecting salt water.			
	- If this permit has expired (See: authorized expiration date) please			
This authorization expires:	check the box below and return to the address below			

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: .

Spud date: \_

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

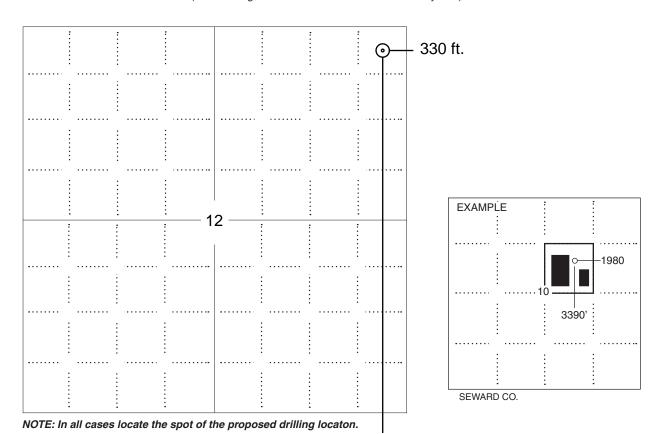
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15				
Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	SecTwpS. R 🗌 E 📗 W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



4950 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

022238

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:	Type of Pit: Pit is:						
Emergency Pit Burn Pit	Proposed	Existing	SecTwp	R East West			
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section				
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from	East / West Line of Section County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l			
is the pit located in a Sensitive Ground water	] NO		cy Pits and Settling Pits only)				
Is the bottom below ground level?  Yes No			How is the pit lined if a pl	astic liner is not used?			
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits			
Depth fro	om ground level to de	epest point:	(feet)	No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure		•	dures for periodic maintena ncluding any special monito				
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh waterfeet. Source of information:					
feet Depth of water well	feet	measu	redwell owner	electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:	Type of material utilized in drilling/workover:						
Number of producing wells on lease:	Number of working pits to be utilized:						
Barrels of fluid produced daily:	Abandonment procedure:						
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	t Date: L	ease Inspection: Yes No			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 11, 2008

Curstin Hamblin Osborn Energy, L.L.C. 24850 FARLEY BUCYRUS, KS66013-9264

Re: Drilling Pit Application Adams Lease Well No. 25-12 NE/4 Sec.12-15S-24E Johnson County, Kansas

## Dear Curstin Hamblin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.