

For KCC Use:	
Effective Date: _	
District #	

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed

	ITENT TO DRILL All blanks must be Filled e (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	· · · Sec. Twp. S. B. DE W
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
7,,,,,,,,	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
DisposalWildcatCable	Depth to bottom of fresh water:
Seismic ; # of Holes Other Other:	Depth to bottom of usable water:
Ottler.	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operatory	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Original Completion Bate.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT agging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> I through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be 	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging ; led or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
ubmitted Electronically	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
	- File acreage attribution plat according to field proration orders;
Conductor pipe requiredfeet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	Obtain written approval before disposing or injecting salt water. If this promit has a private (Occupants arised a private and the balance of the bala
This authorization expires:	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	S. 3.5 Jio Don Dolott and rotalli to the address below.

Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

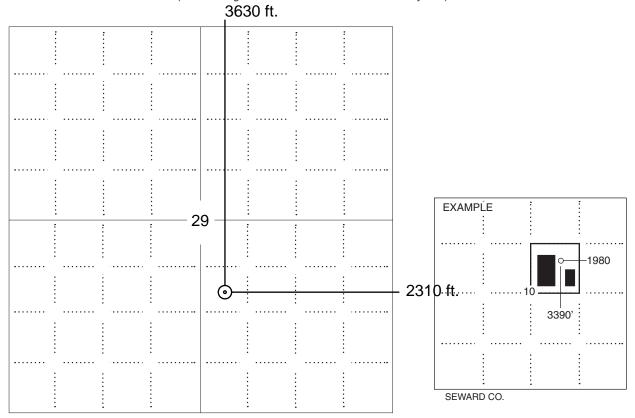
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15					
Operator:	Location of Well: County:				
Lease:	feet from N / S Line of Section				
Well Number:	feet from E / W Line of Section				
Field:	SecTwp S. R 🗌 E 🗍 W				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary.				
	Section corner used: NE NW SE SW				

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

22333

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR			
Settling Pit Drilling Pit	If Existing, date co	onstructed:	Feet from	North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l		
is the pit located in a Sensitive Ground water	Alea: Tes] NO		cy Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits		
Depth fro	om ground level to de	epest point:	(feet)	No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure		•	dures for periodic maintena ncluding any special monito			
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:				
feet Depth of water well	feet	measu	redwell owner	electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits Of	NLY:		
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE OF	NLY Steel Pit	RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: L	ease Inspection: Yes No		

STATE, OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

WELL	PLUGGIN	G RECORD
K	.A.R82	G RECORD -3-117
		20 10 2

15-147-00546-80-00

TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. office within 30 days.

Well was completed on: API NUMBER 5-12-1942						
LEASE NAME Wallgren A						
WELL	NUMBER	1				
-	F+.	from	s	Section	Line	
	F†.	from	Ε	Section	Line	
CEC	20 TWD	5S pc		ستعر 20	() ()	

	••					Ft. from E	Section Line
EASE OPERATOR 0	XY USA Inc.				SEC. 2	9 TWP. 55 RGE	. 20 (W)
DDRESS P. O. Box	26100, Oklahoma	City, OK	7312	26-0100	COUNTY	<u>Phillips</u>	
HONE#(405)749-20							5-12-1942
Character of Well"						ng Commenced	1-27-1989
OII, Gas, D&A, SW					Pluggir	ng Completed	1-27-1989
· he plugging propo				,			(date)
y Mr. Dennis H					(K	CC District A	gent's Name).
Well was s ACO-1 filed? 5-	completed on: 12-1942 If not,	is well	log a	ttached?_	yes	,	
Producing Formatio						omT.	D •
Show depth and thi							
		1	3		SING REC)RD	
OIL, GAS OR WATER	RECORDS		· · · · · · · · · · · · · · · · · · ·	<u> </u>			
Formation	Content	From	То	Size	Put In	Pulled out	
Arbuckle	011	3605	362	0 <u>8-5/8"</u> 5-1/2"		0	
				5-1/2"	3020		
escribe in detail	the manner in whi	ich the w	ell w	as plugged	, indicat	ring where th	e mud fluid w
laced and the me	thod or methods us the character o	sed in in	nd de	cing it in	nto the no	feet to	feet each se
vere used, state Pan in well & nerf	The character of . Anhydrite at 17	30 & Dako	na a	ormation at	t 930 w/	2 SPF. Tied	onto the
5-1/2" csg. & fill	ed to surf. w/ 125	sx 65/3	35 Poz	$v \cdot w/10\%$ ge	-1 + 2% e	colite & 75 s	x of hulls.
onnected onto the	: 8-5/8" surt. csq	<u>. & †1116</u>	ed the	<u>annulus</u>	to surt.	w/50 sx cmt	. & 4 sx
of hulls. State w	itness: Mr. Denn Itional description	<u>is Hamel</u> on is nec	essar	y, use BAC	K of this	s form.)	
Name of Plugging C	ContractorOst	rom Well	Serv	ice Inc.		LicensPENELV STATE CORPORATION	ED MIRSION
Pouto 1						STATE CORPORATIO	ld on

6 1989 NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc. CONSERVATION DIVISION COUNTY OF Oklahoma STATE OF Oklahoma (Employee of OperatWithH8Kansac) of Bryan Humphries above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God. (Signature)

(Address) P. O. Box 26100, OKC, OK 73126-0100

SUBSCRIBED AND SWORN TO before me this 2nd day of February

Marsha Notary Public

4-1-92 My Commission Expires:

Address Route 1, Box 368, Plainville, KS 67663