

For KCC Use:	
Effective Date: _	
District #	
0040	

This authorization expires: ___

Spud date: _

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(O/O/O/O) feet from N / S Line of Section
ame:	feet from E / W Line of Section
ldress 1:	Is SECTION: Regular Irregular?
ldress 2:	-
ty:	(Note: Locate well on the Section Plat on reverse side)
ontact Person:	County.
one:	Lease Name: Well #:
	Field Name:
DNTRACTOR: License#	
ime:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
Outon	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Puris at all Tatal Dantha
Well Name: Original Total Depth: Original Total Depth:	
Original Completion Date: Original lotal Depth:	
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	well Tallit old Other.
ottom Hole Location:	DWR Permit #:
DC DKT #:	(Note: Apply for Permit with DWR)
	─ Will Cores be taken?YesN
	If Yes, proposed zone:
٨	EEIDA\/IT
-	FFIDAVIT
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check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

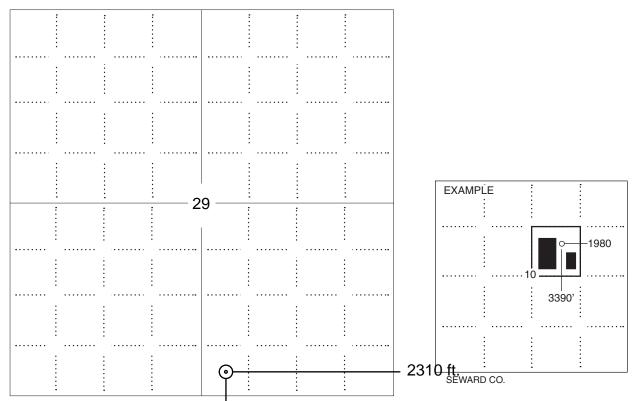
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADING 15	
API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	io cooloni.
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

330 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

022336

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe prod					
•		Depth to shallowest fresh waterfeet. Source of information:				
feet Depth of water well	Depth of water wellfeet		redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			

STATE OF KANSAS	, , , , , , , , , , , , , , , , , , , ,	WELL PLUGGING RECORD K.A.R82-3-117			5-147-C	-147-00499-00-07			
STATE CORPORATION	COMMISSION .				API NUM	BERCOMP.	leted on 10/18/41		
200 Colorado Derby Wichita, Kansas	, Building 57202				LEASE N	AME	Noel A		
		TYPE O			WELL NU	MBER	2		
	and.	return	to C	ompletely ons. Div.		_ Ft. fi	rom S Section Line		
	, •* of	fice wit	hin 3	O days.	2310	_ Ft. fi	om E Section Line		
LEASE OPERATOR Ci	ities Service Oil a	nd Gas C	orpor	ation_	SEC. 29	TWP. 5	S_RGE. 20 KKXor(W)		
ADDRESS 3545 NV	v 58th Street, Okla	homa Cit	v. OK	73112	COUNTY	Phil.	lips		
PHONE#(405) 949-44	0PERATORS L	ICENSE N	٥	5447	Date We	ii Compi	eted <u>10/18/41</u>		
Character of Well	<u>oil</u>	/			Pluggin	g Commen	ced 12/31/86		
(OII, Gas, D&A, Sw	VD, Input, Water Su	pply Wel	1)		Pluggin	g Comple	ted <u>12/31/86</u>		
Did you notify the	KCC/KDHE Joint Di	strict 0	ffice	prior to	plugging	this, wel	yes yes		
Which KCC/KDHE Joi	int_Office did you	notify?	D	istrict #	6				
	ompleted on 0 <u>/18/41 </u>	is well	log a	ttached?_	ves				
Producing Formatic	n Arbuckle	Depth	to T	ор 3554'	Botte	om 3570'	T.D3584'		
Show depth and thi	ckness of all water	r, oil a	nd ga	s formati	ons.				
OIL, GAS OR WATER	RECORDS	<u> </u>		C	ASING RECO	RD			
Formation	Content	From	То	Size	Put in	Pulled	out		
Arbuckle	oil	3554	3570	8-5/8" 5-1/2"	166' 3577'	-			
Describe in detail	the manner in which	ch the w							
placed and the met	hod or methods used	d in into	roduc	ing it in	to the hold	. If ce	ment or other plug		
Peri. I' w/4	he character of same shots at 1745'. Po	umped 20	0 sx :	Econolite	cement +	6 sx hu	ls down 5-1/2"		
csg. Pumped	185 sx down 8-5/8"	csg. St	ate w	itness: M	r. Dale Ba	lthazor.			
	litional description								
Name of Plugging C	ontractor <u>Halli</u>	ourton S	ervic	es		License	No		
Address Oberlin,	Kansas								
STATE OF Oklaho	oma COI	UNTY OF _	0kl	ahoma		_,ss.			
Del G. Oliver, Er	ngineering Manager			(Em	ployee of (Operator) or (Operator) of		
statements, and ma	oll, being first dul atters herein contai	ined and	the	ath. savs	: That I ha	ave know	ledge of the facts		
the same are true	and correct, so hel	lp me God	i.	Signature		40	/ 1		
				-	3545 NW 5				
					4	_	clahoma 73112		
S	SUBSCRIBED AND SWORM	N TO befo	ore me	this 🕢	day o	ot ya	may . 19 8%		

JAN 29 1987 1-29-87

Form CP-4 Revised 08-84

My Commission