





1022436

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

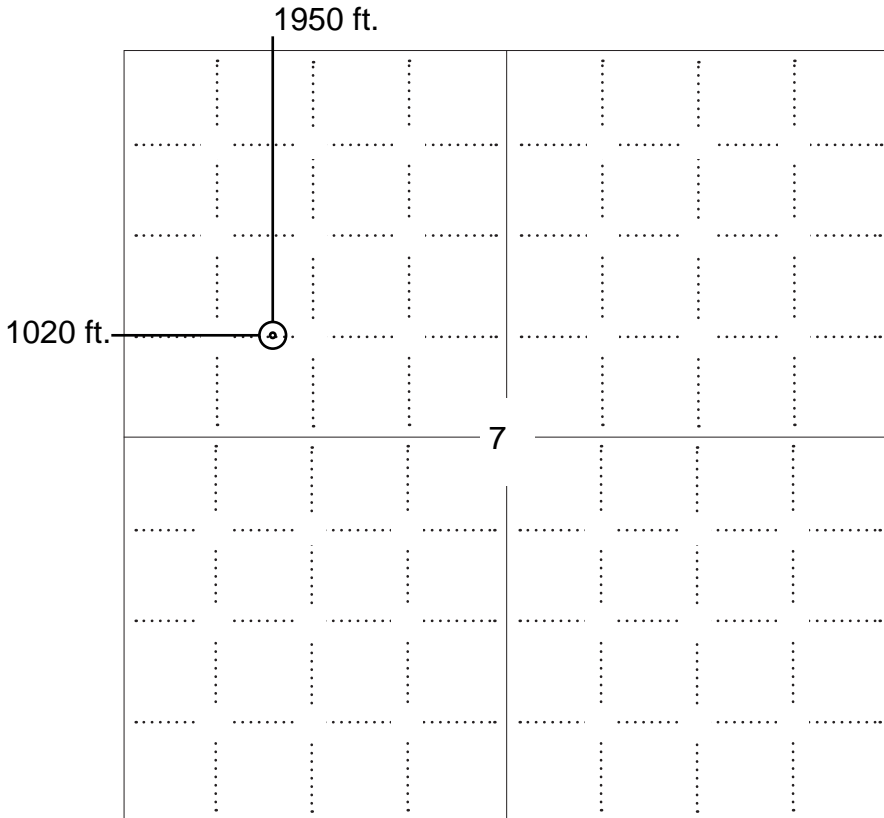
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1022436  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)    _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-065-23429-00-00  
Spot: NESWNW Sec/Twnshp/Rge: 7-6S-22W  
1950 feet from N Section Line, 1020 feet from W Section Line  
Lease Name: NIGHSWONGER Well #: 1-7  
County: GRAHAM Total Vertical Depth: 1699 feet

Operator License No.: 32819  
Op Name: BAIRD OIL COMPANY LLC  
Address: 113 W MAIN PO BOX 428  
LOGAN, KS 67646

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	207	0	w/160 sxs cmt

55.22

Well Type: DH UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 04/26/2008 10:30 AM  
Plug Co. License No.: 33575 Plug Co. Name: WW DRILLING, LLC  
Proposal Rcvd. from: BILL WYNN Company: WW DRILLING, LLC Phone: (785) 259-0038

Proposed Plugging Method: 1st Round: Ordered out 240 sxs common - 3% cc.  
2nd Round: Ordered out 200 sxs common - 3% cc.  
Cedar Hills Top: 1550'.  
Lost circulation 1699' - unable to get circulation - decided to P/A.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 04/27/2008 5:45 AM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran drill pipe open ended to 1550' - top Cedar Hills sand.  
Swift Services pumped 75 sxs common - 3% cc.  
Pulled drill pipe out of hole. Shut in two hours.  
Ran back in hole to 1197' Base Dakota and loaded hole with drilling mud.  
Swift Services pumped 100 sxs common. Lost circulation with 10 sxs - left to mix.  
Pulled drill pipe out - shut in two hours.  
Tried loading hole top down - still couldn't - lost hole.  
Ran back to tag cement - found nothing to 1550'.  
Ordered out additional 200 sxs common - 3% cc - mixed more mud while waiting on cement.  
Swift Services pumped 65 sxs common - 3% cc at 1550'.  
Pulled out of hole and shut in 3 1/2 hours.  
Ran back to 1197' - loaded hole with drilling mud.  
Swift Services pumped 100 sxs common - 3% cc at 1197'.  
Pulled pipe out of hole - shut in 3 hours. Had good circulation throughout the second plug.  
Ran back in to 259' base surface pipe plus 50' - pumped 40 sxs common - 3% cc.  
Pulled to 40' - pumped 10 sxs common - 3% cc.  
Hole stayed full. Plugged rathole with 15 sxs.  
Completed 5:45 AM 04/27/2008.  
04/28/2008 - Checked top plug - 10' from surface.

Perfs:

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 02 2008

CONSERVATION DIVISION  
WICHITA, KS

INVOICED

DATE 5/12/08  
INV. NO. 2008061696

Remarks: SWIFT SERVICES, INC.

Plugged through: DP

District: 04

Signed

Richard Williams

(TECHNICIAN)

CM

Form CP-2/3

APR 30 2008

PH