For KCC Use:

Effective	Date:	
-----------	-------	--

่งเ	ICI	#		
			1	

SGA?	Yes	N

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1022436

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:	
	month	day	year	(0/0/0/0) Sec Twp S. R	
OPERATOR: License#				feet from [] N / [S Line of Section
Name:				feet from E /	W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on reverse	side)
City:	State: _	Zip:		County:	
Contact Person:				Lease Name: W	
Phone:				Field Name:	
CONTRACTOR: License#_				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
		-	- · ·	Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class	s: Iype	e Equipment:	Ground Surface Elevation:	
Oil Enh R	ec 🔄 Infiel	d 📃	Mud Rotary	Water well within one-quarter mile:	
Gas Storag			Air Rotary	Public water supply well within one mile:	Yes No
			Cable	Depth to bottom of fresh water:	
Seismic ; # of		r		•	
Other:				Depth to bottom of usable water:	
If OWWO: old well i	nformation as fo	llows.		Surface Pipe by Alternate:	
	normation as io	nows.		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Dat	.e:	_ Original Total	Depth:	Formation at Total Depth:	
Directional, Deviated or Hor	izontal wellbore?	?	Yes No	Water Source for Drilling Operations:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	 File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired <i>(See: authorized expiration date)</i> please check the box below and return to the address below.
	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

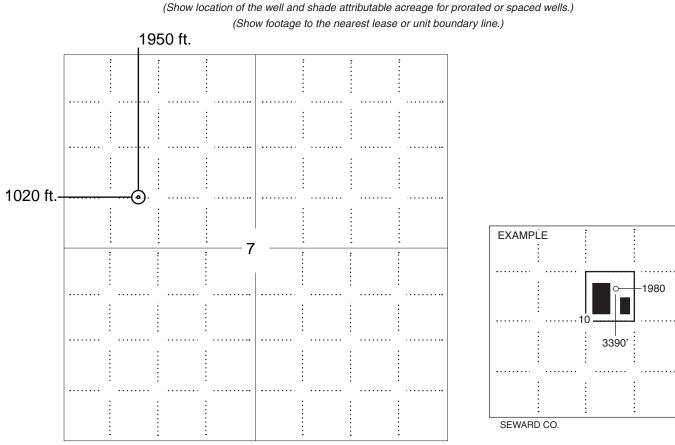
Side Two

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW



PLAT

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1022436

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		_	License Number:	
Operator Address:		I		
Contact Person:			Phone Number:	
Lease Name & Well No.:	Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit:	Pit is:		· 	
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East	West
Settling Pit Drilling Pit	If Existing, date c	onstructed:	Feet from North / South Line	e of Section
Workover Pit Haul-Off Pit (<i>If WP Supply API No. or Year Drilled</i>)	Pit capacity:	(bbls)	Feet from East / West Line	e of Section
Is the pit located in a Sensitive Ground Water	Area? Yes	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Chloride concentration:	
			(For Emergency Pits and Settling Pits only)	Ũ
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)N/A: Stee	l Pits
Depth fr	om ground level to d	eepest point:	(feet) No Pit	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.	
feet Depth of water well	feet		iredwell owner electric log	KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worke	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of wor	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	ксс	OFFICE USE O	NLY Steel Pit RFAC RFA	S
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:	No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	<u>1950</u> feet from <u>N</u> Section Line, Lease Name: <u>NIGHSWONGER</u>	<u>00</u> nshp/Rge: <u>7-6S-22W</u> <u>1020</u> feet from <u>W</u> Section Line Well #: <u>1-7</u> Dtal Vertical Depth: <u>1699</u> feet
Operator License No.: <u>32819</u> Op Name: <u>BAIRD OIL COMPANY LLC</u> Address: <u>113 W MAIN PO BOX 428</u> <u>LOGAN, KS 67646</u>	StringSizeDepth (ft)Pulled (ft)SURF8.6252070	Comments w/160 sxs cmt 55.20
Well Type: DH UIC Docket	No: Date/Time to	Plug: <u>04/26/2008 10:30 AM</u>
Plug Co. License No.: <u>33575</u> Plug Co. Name	: WW DRILLING, LLC	
Proposal Rcvd. from: <u>BILL WYNN</u>	Company: <u>WW DRILLING, LLC</u>	Phone: (785) 259-0038
Proposed1st Round: Ordered out 240 sxs common - 2nd Round:: Ordered out 200 sxs common Cedar Hills Top: 1550'. Lost circulation 1699' - unable to get circu	- 3% cc.	
	••	
Plugging Proposal Received By: <u>RICHARD WILL</u> Date/Time Plugging Completed: <u>04/27/2008 5:45 A</u> Actual Plugging Report:	M KCC Agent: <u>RICHARD WII</u>	
Date/Time Plugging Completed:04/27/2008 5:45 AActual Plugging Report:Ran drill pipe open ended to 1550' - top Cedar Hills stSwift Services pumped 75 sxs common - 3% cc.Pulled drill pipe out of hole.Shut in two hours.Ran back in hole to 1197' Base Dakota and loaded hoSwift Services pumped 100 sxs common.Lost circulaPulled drill pipe out - shut in two hours.	MM KCC Agent: RICHARD WII and. F le with drilling mud. ation with 10 sxs - left to mix.	LLIAMS
Date/Time Plugging Completed:04/27/2008 5:45 AActual Plugging Report:Ran drill pipe open ended to 1550' - top Cedar Hills stSwift Services pumped 75 sxs common - 3% cc.Pulled drill pipe out of hole.Shut in two hours.Ran back in hole to 1197' Base Dakota and loaded hoSwift Services pumped 100 sxs common.Lost circulaPulled drill pipe out - shut in two hours.Tried loading hole top down - still couldn't - lost hole.Ran back to tag cement - found nothing to 1550'.Ordered out additional 200 sxs common - 3% cc - mixSwift Services pumped 65 sxs common - 3% cc at 155	AM KCC Agent: RICHARD WII and. F and. Is with drilling mud. ation with 10 sxs - left to mix. F keed more mud while waiting on cement. F	<u>Perfs:</u>
Date/Time Plugging Completed:04/27/2008 5:45 AActual Plugging Report:Ran drill pipe open ended to 1550' - top Cedar Hills siSwift Services pumped 75 sxs common - 3% cc.Pulled drill pipe out of hole.Shut in two hours.Ran back in hole to 1197' Base Dakota and loaded hoSwift Services pumped 100 sxs common.Lost circulaPulled drill pipe out - shut in two hours.Tried loading hole top down - still couldn't - lost hole.Ran back to tag cement - found nothing to 1550'.Ordered out additional 200 sxs common - 3% cc - mixSwift Services pumped 65 sxs common - 3% cc at 155Pulled out of hole and shut in 3 1/2 hours.Ran back to 1197' - loaded hole with drilling mud.Swift Services pumped 100 sxs common - 3% cc at 11Pulled pipe out of hole - shut in 3 hours.Had good ci	MM KCC Agent: RICHARD WII and. Image: state st	LLIAMS Perfs: RECEIVED KANSAS CORPORATION COMMISSION MAY 0 2 2008
Date/Time Plugging Completed:04/27/2008 5:45 AActual Plugging Report:Ran drill pipe open ended to 1550' - top Cedar Hills siSwift Services pumped 75 sxs common - 3% cc.Pulled drill pipe out of hole.Shut in two hours.Ran back in hole to 1197' Base Dakota and loaded hoSwift Services pumped 100 sxs common.Lost circulaPulled drill pipe out - shut in two hours.Tried loading hole top down - still couldn't - lost hole.Ran back to tag cement - found nothing to 1550'.Ordered out additional 200 sxs common - 3% cc - mixSwift Services pumped 65 sxs common - 3% cc at 155Pulled out of hole and shut in 3 1/2 hours.Ran back to 1197' - loaded hole with drilling mud.Swift Services pumped 100 sxs common - 3% cc at 115Pulled pipe out of hole - shut in 3 hours.Had good ciRan back in to 259' base surface pipe plus 50' - pumpePulled to 40' - pumped 10 sxs common - 3% cc.Hole stayed full.Plugged rathole with 15 sxs.Completed 5:45 AM 04/27/2008.	MM KCC Agent: RICHARD WII and. Image: state st	Perfs: RECEIVED KANSAS CORPORATION COMMISSION MAY 0 2 2008 CONSERVATION DIVISION WICHITA, KS
Date/Time Plugging Completed: 04/27/2008 5:45 A	M KCC Agent: RICHARD WII and. Is and. Is and. le with drilling mud. ation with 10 sxs - left to mix. Is and. ation with 10 sxs - left to mix. Is and. Is and. ced more mud while waiting on cement. Is and. Is and. 197'. rculation throughout the second plug. Is and. add 40 sxs common - 3% cc. Is and. Is and.	LLIAMS Perfs: KANSAS CORPORATION COMMISSION MAY 0 2 2008 CONSERVATION DIVISION

District: 04	Signed Richard Ullow
	(TECHNICIAN) CM
	Form CP-2/3