

For KCC	Use:		
Effective [	Date:		
District # .			

Approved by:

Spud date: \_

This authorization expires: \_\_

(This authorization void if drilling not started within 12 months of approval date.)

. Agent: .

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

	NTENT TO DRILL All blanks must be Filled at the signed at
Expected Spud Date:	Spot Description:
month day year	· · · · · <u> </u>
	Sec Twp S. R E W
OPERATOR: License#	
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:         + +	County:
Contact Person:Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
- · · · · · · · · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
CCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #"	h drilling rig; t by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation. trict office on plug length and placement is necessary <b>prior to plugging</b> ; ged or production casing is cemented in;
ubmitted Electronically  For KCC Use ONLY	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
	- File acreage attribution plat according to field proration orders;
Conductor pipe requiredfeet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	<ul> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>

- Obtain written approval before disposing or injecting salt water.

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_

Signature of Operator or Agent:

- If this permit has expired (See: authorized expiration date) please



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

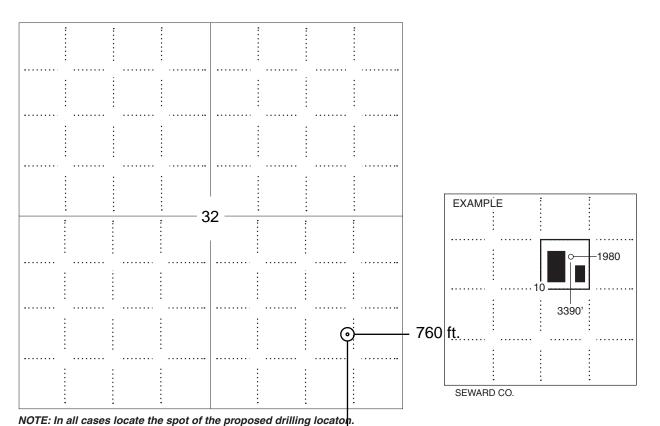
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	_
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



1020 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

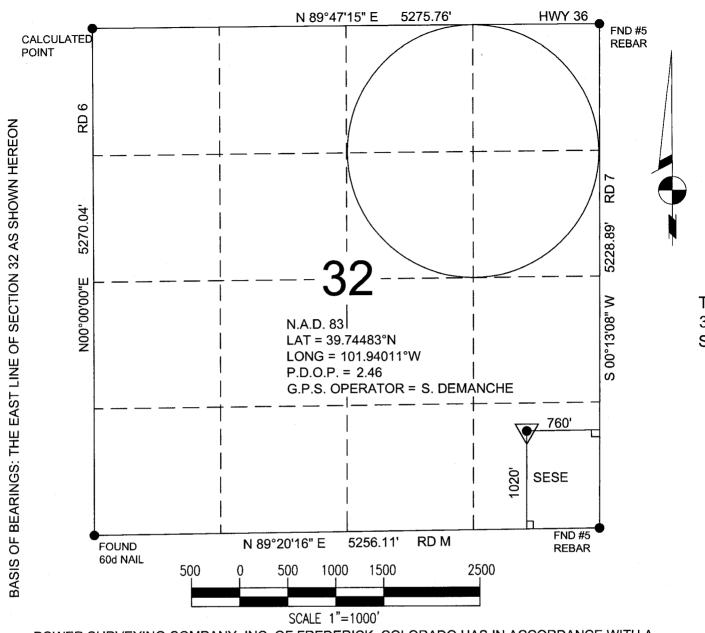
22463

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:							
Operator Address:									
Contact Person:		Phone Number:							
Lease Name & Well No.:			Pit Location (QQQQ):						
Type of Pit:	Pit is:		Ī						
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR						
Settling Pit Drilling Pit	If Existing, date co	onstructed:	Feet from North / South Line of Sectio						
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Se						
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	County mg/l					
is the pit located in a Sensitive Ground water	Alea: Tes	] NO		cy Pits and Settling Pits only)					
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a pl	astic liner is not used?					
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits					
Depth fro	om ground level to de	epest point:	(feet)	No Pit					
If the pit is lined give a brief description of the material, thickness and installation procedure		•	dures for periodic maintena ncluding any special monito						
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh waterfeet. Source of information:							
feet Depth of water well	feet	measuredwell owner electric log KDWR							
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:							
Producing Formation:		Type of material utilized in drilling/workover:							
Number of producing wells on lease:		Number of working pits to be utilized:							
Barrels of fluid produced daily:		Abandonment procedure:							
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.							
Submitted Electronically									
	ксс	OFFICE USE OF	NLY Steel Pit	RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: L	ease Inspection: Yes No					



POWER SURVEYING COMPANY, INC. OF FREDERICK, COLORADO HAS IN ACCORDANCE WITH A NOBLE ENERGY INC. REQUEST FROM **DAN CASPER ZWEYGARDT 44-32B** DETERMINED THE LOCATION OF OF SECTION 32 TO BE 1020' FSL & 760' FEL **TOWNSHIP** 3 SOUTH , RANGE 41 WEST OF THE 6th PRINCIPAL MERIDIAN, STATE OF **KANSAS** COUNTY OF CHEYENNE

## **LOCATION NOTES:**

LOCATION FALLS IN: DRYLAND PLOWED FIELD IMPROVEMENTS: N-S FENCE 125' WEST OF LOCATON

**ELEVATION DETERMINED FROM NAVD 1988** DATUM. GROUND ELEVATION = 3580'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS NOTED OTHERWISE.

## LEGEND:

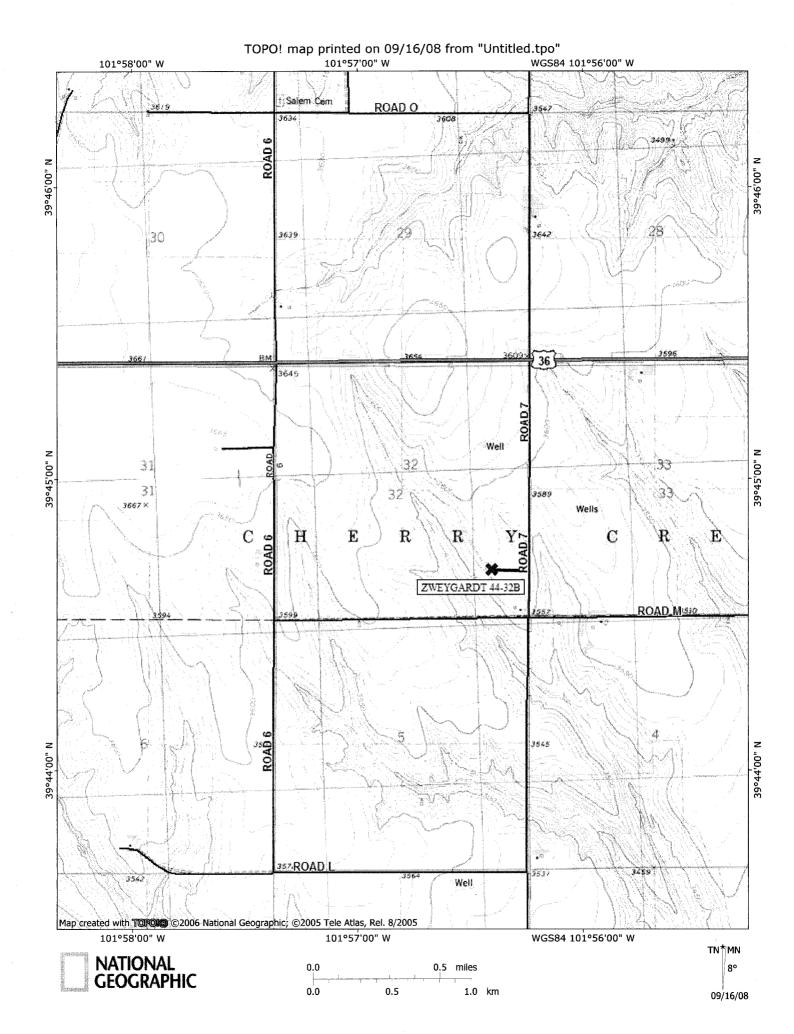
SECTION CORNER (AS NOTED) PROPOSED WELL LOCATION



7800 MILLER DRIVE, UNIT C FREDERICK, CO 80504 (303) 702-1617, FAX (303) 702-1488

WORK ORDER # 501-08-630 FIELD DATE: 9-15-08

DATE OF COMPLETION: 9-16-08



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130	AHSAS BLUE PRINT CO. INC.
-	
lines.	A DESCRIPTION OF THE PARTY OF T
	(P) Northwest billia   Pares

Form 88—(P Kan., Okla. &			(1W) B	w O	IL	AND	GA	SL	EASI	27	©		s Brue Pano	
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by and between	The second second second second		I. Zwey Box 51								usbar	id and		
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