For KCC Use:

Effective	Date:	
-----------	-------	--

่งเ	ICI	#		
			1	

SGA?	Yes	N

# **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1022466

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month day year	S. R E W
OPERATOR: License#	
Name:	
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?   Yes   No
	If Yes, proposed zone:

### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

# Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



1980

3390

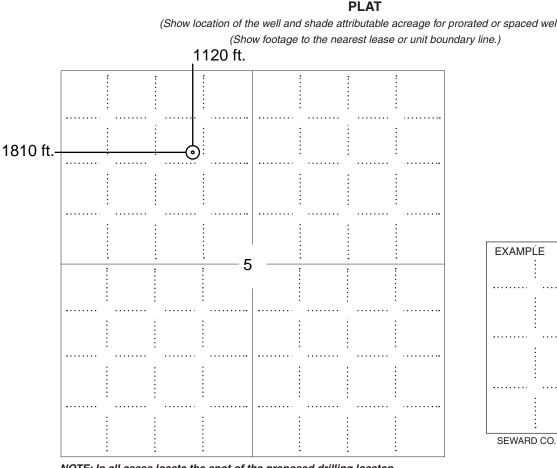
# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW



#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1022466

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

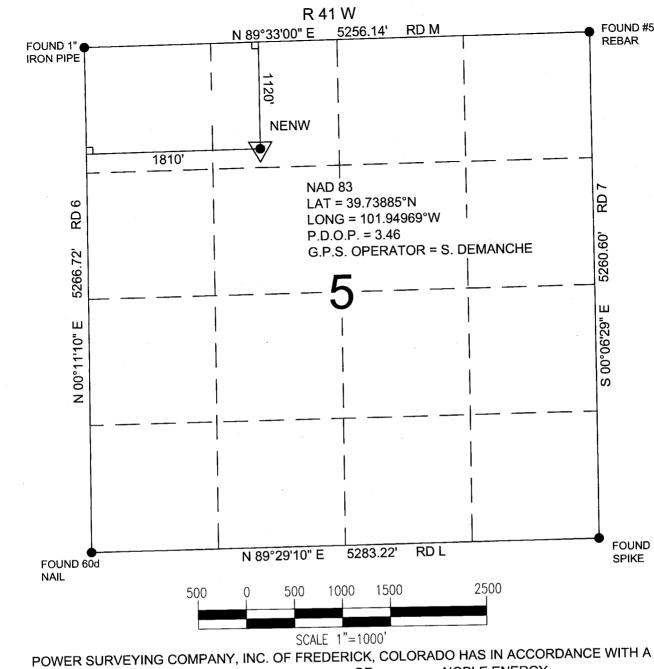
Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR	East 🗌 West	
Settling Pit Drilling Pit	If Existing, date c	constructed:	Feet from	North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from [	East / West Line of Section	
Is the pit located in a Sensitive Ground Water	Area? Yes	No		mg/l	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plas	<b>o</b> <i>y</i> ,	
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits	
Depth from ground level to deepest point:		eepest point:	(feet)	No Pit	
Distance to nearest water well within one-mile		Source of infor		feet. electric logKDWR	
			over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of wor	Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all spilled fluids to		Drill pits must t	be closed within 365 days of spud date.		
Submitted Electronically					
	ксс	OFFICE USE OI	NLY Steel Pit	RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lea	ase Inspection: Yes No	

Form 88-(4'roducers) Kan., Okla. & Colo.1963 Rev. (JW) BW OIL AND GAS LEASE @
THIS AGREEMENT made and entered into this 2nd day of April 1975.
by and bitween Willard H. Zweygardt and Donna E. Zweygardt, husband and wife, of
Route 1, Box 51, St. Francis, Kansas 67756
the or mate), and Kansas-Nebraska Natural Gas Company, Inc., Lakewood, Colorado
Will the lesser, for and in consideration of Ten and More Dillars (5, 10, 00 & More) in hand paid, the receipt and sufficiency of which is bereby admostledged, and the covenants and agreements hereinalter contained, does hereby grant, denite, leave and let unto the said lesser, exclusively, its successor
the er much, and RATISES-NEOPTASKA NATUTAL LAS COMPANY, Inc., LARCEWOOD, COLOTASC, instee WITHESSETH: That the lesser, for and in consideration of <u> Ten and More</u> Doiters ( <u>10,00</u> ) <u>More</u> and antigon, the following deterbed land for the perpart of carrying on geological, grouphrids and other exploratory work, including care drilling, and the drilling, mileng, certaing for, and antigon, the following deterbed land for the perpart of carrying on geological, grouphrids and other exploratory work, including care drilling, and the drilling, mileng, certaing for, predection and taxing of (in gas, gas contensate, gas diffuliate, casinghread gas allocher gates and their not all their instructures for consection with oil and gas teprations bereader, or as a by-perduct of all and gas, and the exclusive high of high case and the third and subtances into the subtratace trata, with rights of way and casements for laying pice limes, telefone and telefone and telefone the committee in the casemical or efficient operation, all other instructures for the production terming and taring for such products, and any and all other rights and privileges interstary, includent to committee the cradition of and products is subtances and the encition of and products is an abustances into the subtances and the information of waiter, being and chart the traduction of such products or subtances and the encition of such products is resultances in the information of waiter, being and chart the traduction of such products or subtances and the encition of such products is resultances into the subtances and the information of waiter, being and observe the traduction of such products is resultances and the encition of such products is compared and the subtances and the information of waiter, being and be applied by the product is of subtances and the information of waiter, being and be applied by the subtances and the encitor of such product, such and the product all products and the information of waiter, being and be applied by the subta
right of way and existent for laying pipe lines, telephone and teleproph lines, tanks, power houses, tailons, ponds, readways and other listures or functions for producing. Trailing and taring for such products, and any and all other rights and prilleges necessary, includent to or commented in the excensibility of the store of said products and subtrances and the rection of structures therean to produce, save and take care of said products and subtrances and the injection of water,
Township 3 South, Range 41 West, 6th P.M. *Section 32: All
Section 33: S1. NEL Township 4 South, Range 41 West, 6th P.M.
Section 34: $S_{\frac{1}{2}}$ , $SE_{\frac{1}{2}NE_{\frac{1}{2}}}^{\frac{1}{2}}$ Section 4: Lots 1, 2, 3, 4, $S_{\frac{1}{2}N_{\frac{1}{2}}}^{\frac{1}{2}}$ , $N_{\frac{1}{2}N_{\frac{1}{2}}SW_{\frac{1}{2}}}^{\frac{1}{2}}$ Section 5: Lots 1, 2, 3, 4, $S_{\frac{1}{2}N_{\frac{1}{2}}}^{\frac{1}{2}}$ Section 8: $NW_{\frac{1}{2}}^{\frac{1}{2}}$
A CHARACTER AND A CHARACTER AN
this lease, be considered as containing exactly 2, 320,00 acres, whether there is more or loss. ten years to the ten containing the same (subject to the other previous herein contained for a term of the same (subject to the other previous herein contained for a term of the same for the other ministrals may be thereafter as all other ministrals may be
producto train said leake premises or operations for the drilling or production thereof are continued as hereinatter provided. In consideration of the premises, it is hereby mutually apreed as follows:
1. To definer, free of coil, to the lesser at the well or to the credit of lesser into the pipe line to which lesser may connect its well, an equal one-sighth (Veth) part of all oil produced and stand from the lesser of at the lesser's option to pay to the lesser for such one-sighth (Veth) the market price at the wellhead for oil of a like grade and gravity prevailing on the day such all is no line to the lesser at state and stand.
providing on the day such of is not into the type line or storage tanks. 2. On gaz, gas contentist, pas diffullate, assigned gas and all other gazes, including their contributions tarts, produced from said land and and sold or used off the (rase premise) or in the manufacture of gazoline or other products, lessee shall pay to lesser a sum cault to enseighth (With) of the gross preceded received from the sale of such produced buschnocks where the same is sold at the mouth of the well, but in a count of the well, then one-eighth (With) of the market value thereof at the mouth of the well, but in as count more than ens-eighth (With) of the actual amount received by lessee for the sale thereat.
Find one (1) year or more during which time there is no ther producting from the lease premises, then lease the test estime to be the test of test of the test of
a sum crual to the delay rentals provided in paragraph number 6 berref, whether during or after the primitry term. In consideration of the delaytion is to ray, it shall within the meaning of all the terms of this lease, including the labendum clause, be conclusively deemed that gas is being produced from the premises during the time such gas is not sold or used 4. On all other minerals produced and marketed, leave that gas consenting (Wath) of the current market price at the well, but in microst section of the definition of the current market price at the well, but in microst section of the current market price at the mean of the definition of the definition of the current market price at the well, but in microst section of the definition of the section of the definition of t
of the actual amount received by the terre. 5. If any par well on the lease premises produces dry gas in excess of that needed for operations bereader, lesser shall have the privitege, at his cole risk, dott and expense, of using tuch surplus gas for stows and inside lights in the principal dwelling located upon the lease premises. Notwithstanding any of the pravisions aforesaid, lesser shall have free use of oil, distillate, condensate, gas, catinghead gasoline and all other petroleum products, water and other minerals and materials from the lease premises, except water from Petrof's will and tanks, for all operations interrunder.
er of, documents, conservate, gal, catinghead galline and all other petroleum product, water and enter minerats and miterials incm the rease premits, except water from lettor's wills and tanks, for all operations herewater. 6. If operations for the drilling of a well for oil or gas are not commenced on the lease premites on or before one (1) year from the date hereaf, then this lease, except as other-
whe provided, shall terminate as to both parties unless the leaves, on or before that date, shall may or tender to leaver or to leaver's credit in the
whe provided, shall terninate as to both parties unless the lesser, on or before that date, shall may or trader to lessor's credit in the <u>Citizens State</u> for a both designated in writing by less whether or not such writing degrandles is recreted, or its buccuer or before, the land, and the successor are lessor's agents and shall continue as the designated in writing by less whether or not such writing degrandles is recreted, or its buccuer or successor. The hand, and the successor are lessor's agents and shall continue as the designated in writing by less whether or not such writing degrandles is recreted, or its buccuer or successor. The successor are lessor's agents and shall continue as the designated in writing by less whether or not such writing degrandles is recreted, or rule buccuer or successor. The successor are lessor's agents and shall continue as the designated is regardless of changes in the converbing of slak land or the right to receive result. The same of <u>Woo</u> thousand the provided with the advection of the converbing of slak land ere the right to receive result in the same of <u>Woo</u> thousand the provided with the same of t
three hundred twenty patters (\$2,320,00], which that operate as a retail and cover the privilege of differing the commencement of operations for the offling of said well for a period of one (1) year from said date. In a like manner and upon like gayments or tenders, the conservement of operations for the diffing of said well for a period of one (1) year from said date. In a like consideration fort retief operations for the diffing of said well for a period of one (1) year from said date. In a like consideration fort retief operations for the diffing of said well for a period of the period soluceshiety. It is understood and agreed that this consideration forther retief operations approach covers all the period soluceshiety. It is understood and agreed that this consideration forther retiefs corring any pation or period of the period solution to the period to the period solution to the period of the period solution to the period to the period solution to the period of the period solution to the period of the period solution to the period solution to the period of the period solution to th
where a part or portion of this lease is released as to all horizont, then renals thereafter may be reduced in the transmitting that the acreate covered by this lease is
reduct by said release or release as release. Payment or lender of rental may be made by dealt or check of the lesser, transmitted, delivered or mailed to the authorized depository back or to the lessor at his last known address las shown by lesse's records) on or before the rental date, and the payment or tender shall be deemed to have been made when the check or draft is as transmitted, delivered or mailed.
7. It is expressibly agreed that if lesses shall commence operations for the drilling of a well at any time while its heat is in force, this lesse shall remain in force and its term shall continue for so long as such operations are production and in that event if a second well as not operative reduction any operations to product any time while its not commence on said land within twelve (12) months following the original for which renal has been paid for which is the origination of the issue statistical during the first year of the primary formal his lesse that its drilled during the first year of the primary formal his drilled during the first year of the primary formal his drilled during the first year of the primary formal his drilled during the first year of the primary formal his drilled during the first year of the primary formal his drilled during the first year of the primary formal his drilled during the first year of the primary formal his drilled during the first year of the primary formal his drilled during the first year of the primary formal his drilled during the first year of the primary formal his drilled during the first year of the primary formal his drilled during the first year of the primary formal his drilled during the first year of the primary formal his drilled during the first year of the primary formal his drilled during for any formal his drilled during for any formal his drilled during for the first year of the primary formal his drilled during for any formal his drill
amount and in the same manner as hereinabore provided. II, within the primary term of this lease, production on the lease premises shall crase from any cause fother than a costation
contemplated in paragraph 3), this lease shall not terminite provided operations for the drilling or reverking of a well shall be commended before or on the next enuing retail paying date falling more than ninety (90) days after such cessation, or, previded iesse begins or resumes the painers of a well shall be terminet in the memor and anomat hereinbefore provided. If, after the expiration of the primary term of this lake, production on the lease premises shall cease from a custom for temperated in paragraph 3), this lease shall not terminate provided lease
resumes or commence contains and if evaluation or secondary of a well within mixer (10) Cars from the date of sock essatus, and rus force sock there during the protection of turb contains, and if readiling in the cars is an an an analysis of the date of a well within mixer (10) Cars from the date of sock essatus, and rus force and there and there during the protection of turb contains and if readiling in the date of a well within a force and turb contains for the date of sock essatus of the date of the cars from the date of the contains of the date of the contains of the date of the contains of the date of the
an contractor depart growing on and land. Lesse that have the right, but shall not be conjusted and the total of a termine and total shall not be conjusted and the state of the test permises and total shall not be conjusted and the test permises by lesse for personal total shall not be conjusted and the test permises by lesse for personal total shall not be conjusted and total shall not be conjusted for the land shal
tame area; the right to so use such facilities may be continued beyond the term of this lease by poyment in advance of the sum of one Hundred Dollari (\$100.00) per year. No well whall be diffed ensure than 200 feet to any house or beam naw on the terminest without the context of elester. 9. Leste is protect the right, from time to time while this lease is in force, to pool into a staprate correcting unit or units all or any rate of the land coversi by this lease with other lenses, or interest therein (whether interests are pooled by a voluntary agreement on the part of the context therein (whether lute tother interest are pooled by a voluntary agreement on the part of the context therein (whether lute tother).
er to attion a multitle production allocable form have parentinated aprex barring control over the test form and the parent barring and the set of the set
is all of a mean a producting and water barre out with a strong per win, then any both both may be that a strong a manufacture to personal a strong of personal and the personal
abtents of such paoling, would be reaching hereunder to letter on pendurtion from the land reversi by this jeste which is placed in the model area at the amount of the turface acreage
In the land covered by this tests which is placed in the posted area bears to the amount of the turface arrange of the entire posted area. Bithing herein contained stall authorise or effect any tronsfer of any tille to any leashed, repairs enter interest posted pursuant hereto. The conversement of a well the contact of other drilling operation, of a combining of a well or the posted area, that we be a well or of a dry hole, or the operation of a producing well on the posted area, shall be considered of a well or the the drilling operation of a posted well on the posted area, shall be considered on a well or of a well on the posted area as it ald well were be- card on, or such drilling operations were conducted upon, the lands covered by this leas whether no not such well is located upon, or such drilling operations are considered on a set of any time the posted area. The set well of the contact of the drilling operation are considered on a set of the set of the drilling operation are being conducted upon, paid upon, paid upon and the drilling operation are being conducted upon, paid upon a set of the drilling operation are being conducted upon, are toold well to not conside on the posted upon are being conducted upon, are toold area.
interests non control to the county of county in which the point of the point of the termination of terminatio
10. The rights of either marky hereundar may be assigned in whole or in part and the pervisions hereof thall extend to their holes, successive and assigns, but no charge or division in the conversion of the latter, converse accomplished, shall expense or be constructed to a state stateging or increase the better, for committee the latter, converse accomplished, shall expense or be constructed as as to enable or in part and the better, converse accomplished, shall expense or be converse of the better, converse accomplished, shall expense or the converse of the state or the better, or charge or division of the state of t
aid lood or the right to rectow months or regulities beremain; or any interest therein, beserve accomplished, thall to binding on the insise forecast at leaves action will thirty (30) days after torse has been founished with written attice thereof, opposite with the supporting information hereinable referred to by the party claiming at been result of which change in conversing ar interest. Such mitie shall be supported by engined ar certified copies of all recorded documents and other instruments or proceedings necessary in leaves's other to establish the comprehies of the claiming party. All adance payments of entrals make hereunder within their (30) days after receipt of sole and is bloging on any direct
or indirect assignment, granter, drivine, administrator, executer, hele or successor to the lessor. In the event of an assignment or suclease of this leave as to segregated particles of the
details in the rental payment by one that not affect the rights of the other leasehold owners. 11. In the event lesser considers that the lesse has failed to comply with any obligation hereunder, express or implied, lesser shall notify lesser in writing, specifying in what respect lesser claims lesser has any cause. It, within situs (60) days without lesser meeting or commencing to meet the affected breaches shall be a condition precedent to any action by lesser for any cause. It, within situs (60) days after the resetted of such notice lesses shall most or commence to meet the breaches shelled by a condition precedent to any action by lesser for any cause. It, within situs (60) days after the resetted of such notice lesses shall most or commence to meet the breaches shelled by
12. If inter shall not be dermin in default nerrounder.
to lesser only in the protortion that his interest brars to the entire fre or mineral estate. If, however, during the term of this lease any reversion of interest to lesser should occur, then and in that event on the next succeeding renal anniversary after lesser shall have notified lesses with satisfactory peop thereal, the interestal shall be increased to cover the additional interest to another by the lesser.

and in that event on the next succeeding nental anniersary after letter shall have notified letters of the occurrence of such reversion and shall have furnished letters with statisfactery predi-thread, the rental shall be increased to ever the additional interval to accupied by the tester. 13. All providem hereof express or implied shall be subject to all federal and state laws and the order, rules and regulation of all powermental agencies administering the same feed interval the terms of the state services or courts having jurisdiction, and this lease shall not in any way be terminated whyll or particular or their like in damages for failure to comply with any of the extress or implied covenants hereof if such failures is caused by any such laws, erfert, rules or regulation for indulty or the effect of any day continued automity having or ascerting jurisdiction that the bind by prevented during the last is 160 menths during the divide well hereander by the effect of any day continued automity having or ascerting jurisdiction that be binding upon all successors of the lesses. Should any ormer mere of the parties appendent indexing and have the state of the divide and the state shall extend to be contended as the state and all of its terms and compliane well as in the state shall extend to be contended as the contended as the state in a contended and predict this lesse. If shall reveale the lesses for the parties above for the parties above for the lesse of the lesses that laws the lesses that here the state shall be subject to a partie of the state and all of its terms and compliane well as interval between the divide and predict that less is that interval the laws the lesses for the parties above for the parties above for the parties of the lesses of the lesses that have the right at any time is the laws the state above distributed and appred that any parties of the state of the lesses of the lesses of the lesses that laws the right at any tinter is the apartity and appreciated and predict that lesses t

X Willard H. Zweygardt VOL C38 PAGE 313 X Uma C. Zweigard 1. K-1909

TATE OFKansas	FVOL	038 page 31	4		10.1
OUNTY OF Cheyenne	100			UAL (Kans., Okla., an 2nd	a Colo.)
Before me, the undersigned, a Notary	Public, within a	nd for said county a	und state, on this ed_Willard	2nd H. Zweygardt	
nd Donna E. Zweygardt,	husband a	nd wife	Current and an and the set		
	<u>s</u> .	and all all a set of the	ul Committee interest	mont and asheed to	ad to us
o me personally known to be the identical hat <u>they</u> executed the same as	their free a	nd voluntary act an	d deed for the uses	and purposes therein :	
IN WITNESS WITEREDE, Lave her	ENDERSON	nd and official seal f	Alatt.	ast above written.	
ly commission expires A Cheyenne C	PUBLIC		Mene spe	Notary Pub	lic.
TATE OF	, 1977				
COUNTY OF	<b>ss.</b> A	CKNOWLEDGME1	NT FOR INDIVID	UAL (Kans., Okla., an	d Colo.)
Before me, the undersigned, a Notary					
ny of	, 19	., personally appear	ed		
					,
o me personally known to be the identical p	and a set with the set of the set of the set of				
hatexecuted the same as IN WITNESS WHEREOF, I have her	reunto set my ha	nd and official seal t	the day and year h	and purposes therein s ist above written.	set forth.
ly commission expires				Notary Publ	lic.
TATE OF		ACKNOW	LEDGMENT FOR	CORPORATION	
On this day of		, A. D., 19_	, before me, th	ie undersigned, a Nota	ry Public
n and for the county and state aforesaid, pe o me personally known to be the identica	rsonally appeare	d	the maker thereo	f to the within and f	oregoing
	d acknowledged t	o me that	executed the sa	me as	free and
Given under my hand and seal the day			action, for the uses	and purposes therein :	
ly commission expires					
				Notary Publ	lic.
			rded		9
ш			record on th 1975 duly recorde 13 o	Deed Deed	ANS.
¥.	, JRe.			CG Ca	L X Y
	Term_		61	Register Register Mail: Ural	PRIN WICHIT
AND GAS FROM	T		This instrument was filed for 15t day of May 1:00 o'clock P.M., and onk 38 Page		ISAS BLUE PRI WICH WICH
TO TO		INE	k P	Ryman Alta When recented, return to KanNebr. Nat Lakewood; Colt	S BL
	Twp.	KANSAS CHEYENNE	day of day of <u>8</u> day of		
X A		CAN CAN	trumen day 0 <sup>o'c</sup> 38	Neit Neit	KAr
	cres.	STATE OFKANSAS	st 3	meorded.	THE KA
0	Section No. of Acres.	STATE OF County of	This in 21st at 1:( in Book	Kan	
	Sec No.	ST,			
NOTE: When signature by mark in Ki	ansas, said mark	to be witnessed by	at least one per	son and also acknowl	ledged.
For acknowle	agment by mar	, use regular Kans	as acknowledgme		
TATE OF					1011
OUNTY OF	} \$ \$3. <i>*</i>			UAL (Kans., Okla., un	id Colo.)
Before me, the undersigned, a Notary				•··	
ay of	, 19	-, personally appear	ed		
- 1.		1	U • 1	1	
o me personally known to be the identical					
hatexecuted the same as IN WITNESS WHEREOF, I have her	free a ceunto set my ha	nd voluntary act and nd and official seal t	d deed for the uses the day and year h	and purposes therein s ist above written.	set forth.
ly commission expires					
			. 1	Notary Publ	ic.
•••					
10			7		



NOBLE ENERGY OF DAN CASPER **REQUEST FROM** ZWEYGARDT 21-5B DETERMINED THE LOCATION OF 5 OF SECTION 1120' FNL & 1810' FWL TO BE PRINCIPAL MERIDIAN, OF THE 6th 41 WEST 4 SOUTH , RANGE TOWNSHIP KANSAS STATE OF CHEYENNE COUNTY OF

## LOCATION NOTES:

LOCATION FALLS IN: DRY LAND IMPROVEMENTS: N-S FENCE 190' EAST OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3578'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS NOTED OTHERWISE.

### LEGEND:

♥

 $\boxtimes$ 

SECTION CORNER (AS NOTED)

PROPOSED WELL LOCATION

BOTTOM OF HOLE LOCATION



Т

4

S

7800 MILLER DRIVE, UNIT C FREDERICK, CO 80504 (303) 702-1617, FAX (303) 702-1488

WORK ORDER # 501-08-631 FIELD DATE: 9-17-08 DATE OF COMPLETION: 9-18-08

BASIS OF BEARINGS: THE NORTH LINE OF SECTION 5, AS SHOWN HEREON.

