

For KCC Use:	
Effective Date: _	
District #	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1022508

Form C-1
October 2007
Form must be Typed
Form must be Signed

Spot Description: Spot Description:		ITENT TO DRILL All blanks must be Signed All blanks must be Filled		
Mode: Apply for Permit with DWR Section				
OPERATOR: License# N	Expected Spud Date: month day year			
Section	, ,	(0/0/0/0)		
Address 1:	OPERATOR: License#	feet from N / S Line of Section		
Address 2: City: Stato: Zip: + County: County	Name:			
Contact Person: Phone:	Address 1:	Is SECTION: Regular Irregular?		
Contract Person: Phone:		(Note: Locate well on the Section Plat on reverse side)		
Phone: CONTRACTOR: License# Name: Well Drilled For: Well Class: Well Class: Well Criss: Well Class: Well Class	·	County:		
CONTRACTOR: License# Sheet Spaced Field?		Lease Name: Well #:		
Name: Name: Target Formation(s): Nearest Lease or unit boundary line (in footage): Telept	Phone:	Field Name:		
Name:	CONTRACTOR: License#	Is this a Prorated / Spaced Field?		
Nearest Lease or unit boundary line (in footage):	Name:	·		
Ground Surface Elevation:	W # D # 4 F	- ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		
Oil	Well Drilled For: Well Class: Type Equipment:	· · · · · · · · · · · · · · · · · · ·		
Substrate Disposal Wildcat Cable Depth to bottom or laste Depth				
Seismic; # of Holes Other Other: Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Surface Pipe by Alternate: I I I I Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Projected Total Depth: Projected Total Depth: Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Yes Will Cores be taken? If Yes, proposed zone: **AFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office				
Other:		,		
Surface Pipe by Alternate: I I II Length of Surface Pipe Planned to be set:		·		
If OWWO: old well information as follows: Coperator:	Other:			
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	If OWWO: old well information as follows:			
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;				
Original Completion Date:Original Total Depth:	•	• • • • • • • • • • • • • • • • • • • •		
Directional, Deviated or Horizontal wellbore?				
Well Farm Pond Other: DWR Permit #:	Original Completion Date: Original Total Depth:	·		
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes If Yes, proposed zone:	Directional Deviated or Herizontal wellbore?			
Bottom Hole Location:				
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API # 15 File Completion Form ACO-1 within 120 days of spud date;	Far KCC Has ONLY			
ALT# 10	FUI NOW USE UNLT			
	API # 15	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; 		

API # 15 - _______ feet Conductor pipe required _______ feet per ALT. I II Approved by: ______

Spud date: _____ Agent: ____

- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please

check the box below and return to the address below.					
Well Not Drilled - Permit Expired Signature of Operator or Agent:	Date:				



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

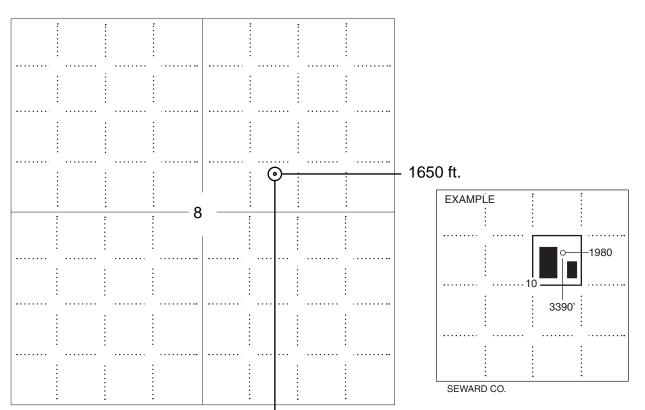
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	SecTwp S. R 🗌 E 🗍 W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

3155 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

022508

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce				
		ccgy,			
·		Depth to shallo	west fresh waterfeet.		
feet Depth of water well	Depth of water wellfeet		redwell owner electric logKDWR		
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY: al utilized in drilling/workover:		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:		