

For KCC Use:	
Effective Date: _	
District #	

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

### SEPATOR: License#	expected Spud Date:	Spot Description:
SECTION:   Regular   Irrepular?	monun day year	
tidress 2:	PERATOR: License#	feet from N / S Line of Section
Mote: Locate well on the Section Plat on reverse side)	ame:	feet from E / W Line of Sectio
County:   County:   County:   County:   County:   County:   Lease Name:   County:	ddress 1:	Is SECTION: Regular Irregular?
County:   County:   County:   County:   County:   County:   Lease Name:   County:	ddress 2:	(Note: Locate well on the Section Plat on reverse side)
Lease Name:	ty:	,
Field Name:  Well Drilled For:  Well Class: Type Equipment:  Well Drilled For:  Well Class: Type Equipment:  Well Drilled For:  Well Class: Type Equipment:  Gas Stronge Pool Ext. Air Rotary Disposal Wildoat Gable  Selamic; # of Holes Other  Well Name:  Well Well Well Well Well Well Well Wel		
Target Formation(s):   Season   Seaso	none:	
Nearest Lease or unit boundary line (in footage):   feet N	ONTRACTOR: License#	Is this a Prorated / Spaced Field?
Ground Surface Elevation:	ame:	Target Formation(s):
Ground Surface Elevation:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Gas   Storage   Pool Ext   Air Rotary   Disposal   Di		Ground Surface Elevation:feet MS
Seismic ;		Water well within one-quarter mile:
Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of usable value of the post of to bottom of usable value   Depth to bottom of to bottom of to be post of the post of the post of to be set:   Depth to bottom of to be post of the post		Public water supply well within one mile:
Depth to bottom of usable water:		Depth to bottom of fresh water:
Surface Pipe by Alternate:		Depth to bottom of usable water:
Operator:  Well Name: Original Completion Date: Original Total Depth: Wall Name: Original Completion Date: Original Completion Date: Original Total Depth: Wall Source for Drilling Operations: Wall Farm Pond Other:  Wall Cores be taken?  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  Wall Comply with K.S.A. 55 et. seq.  Sagreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate district office prior to spudding of well: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office deflororation orders; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting and water.		Surface Pipe by Alternate: I II
Well Name: Original Completion Date: Original Total Depth: rectional, Deviated or Horizontal wellbore?  Water Source for Drilling Operations:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Projected Total Depth:	Operator:	Length of Conductor Pipe (if any):
Water Source for Drilling Operations:    Well   Farm Pond   Other:   DWR Permit #:		D : IT : ID ::
rectional, Deviated or Horizontal wellbore?  fes, true vertical depth:    Co DKT #:	Original Completion Date: Original Total Depth:	Formation at Total Depth:
DWR Permit #:   DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:       DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:		Water Source for Drilling Operations:
Into Hole Location:    (Note: Apply for Permit with DWR   )		Well Farm Pond Other:
AFFIDAVIT  the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. sagreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  **PI # 15 - File Completion Form ACO-1 within 120 days of spud date; For KCC Use ONLY  API # 15 - File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.		
If Yes, proposed zone:  AFFIDAVIT  It yes, proposed zone:  AFFIDAVIT  It yes, proposed zone:  AFFIDAVIT  It yes, proposed zone:  It yes, proposed zone:  AFFIDAVIT  AFFIDAVIT  AFFIDAVIT  It yes, proposed yeith K.S.A. 55 et. seq.  AFFIDAVIT  AFFID		
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Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

Spud date: \_



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

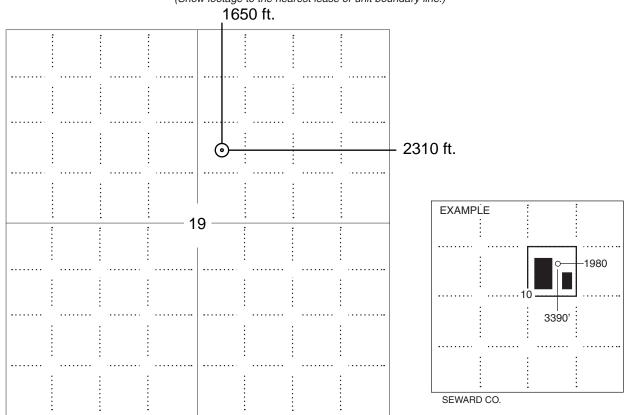
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

022537

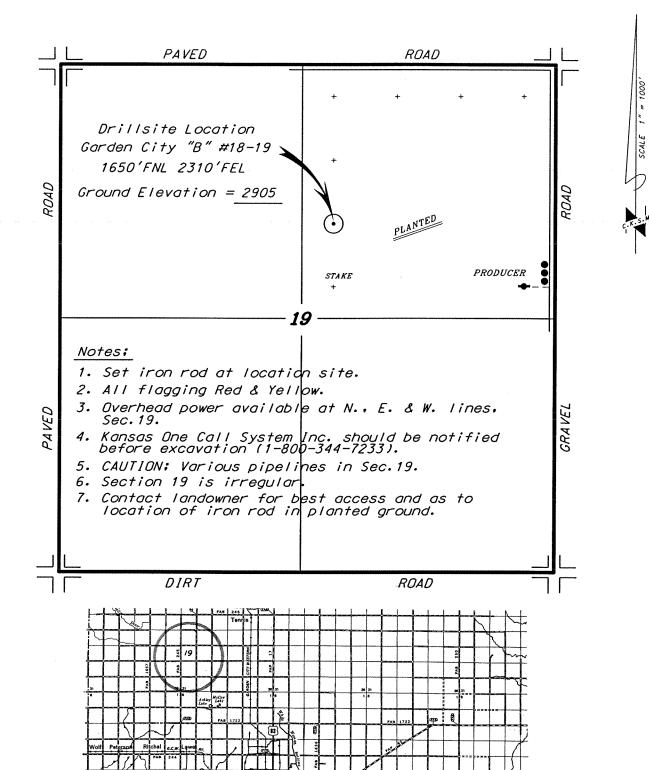
Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits		
	Depth from ground level to deepest point:				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.		
Distance to nearest water well within one-mile	e of pit	Depth to shallor Source of infor	owest fresh waterfeet. rmation:		
feet Depth of water well			uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically		Type of material Number of work Abandonment	al utilized in drilling/workover:		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:  Yes No		

PIONEER EXPLORATION, LTD GARDEN CITY LEASE NE. 1/4, SECTION 19, T22S, R33W FINNEY COUNTY, KANSAS



- \*Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
- Approximate section lines were determined using the normal standard of care of allfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not quaranteed. Therefore, the operator securing this service and accepting this plat and all atterparties relying thereon agree to hold Central Kansas Diffield Services, Inc., its officers and amployees harmless from all lasses, casts and expenses and said entities released from any l'ability from incidental or casequential damages.

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June 13, 2008