

For KCC Use:	
Effective Date: _	
District #	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

	TENT TO DRILL (5) days prior to commencing well All blanks must be Filled
Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E
OPERATOR: License#	feet from N / S Line of Section feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
CONTRACTOR: License#	Field Name:
Name:	Is this a Prorated / Spaced Field? Yes No
Name.	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ;# of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Onevetori	Length of Conductor Pipe (if any):
Operator: Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on each	
The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the	
4. If the well is dry hole, an agreement between the operator and the distr	, ,
5. The appropriate district office will be notified before well is either plugge	,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	
or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 50 days of the spud date of the well shall be	plugged. In an eases, North I district office prior to drift conficiency.
Submitted Electronically	
additition block of thousany	Remamber to:
For KCC Use ONLY	Remember to:
	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
API # 15	- File acreage attribution plat according to field proration orders;
Conductor pipe required feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _

Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

__ Agent: _

Spud date: ___



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

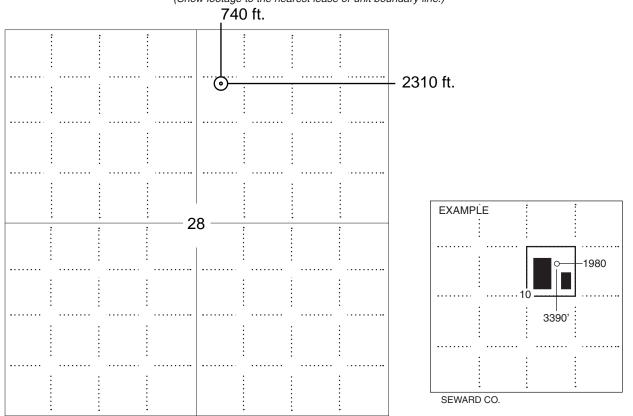
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1022847

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:		·	
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce	
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.
feet Depth of water well	feet		redwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY: al utilized in drilling/workover:
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:

TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

2225 PERRYTON PKWY * PAMPA, TEXAS 79065
(806) 665-7218 * (800) 658-6382 * FAX (806) 665-7210

Kansas Certificate of Authorization No. LS-99

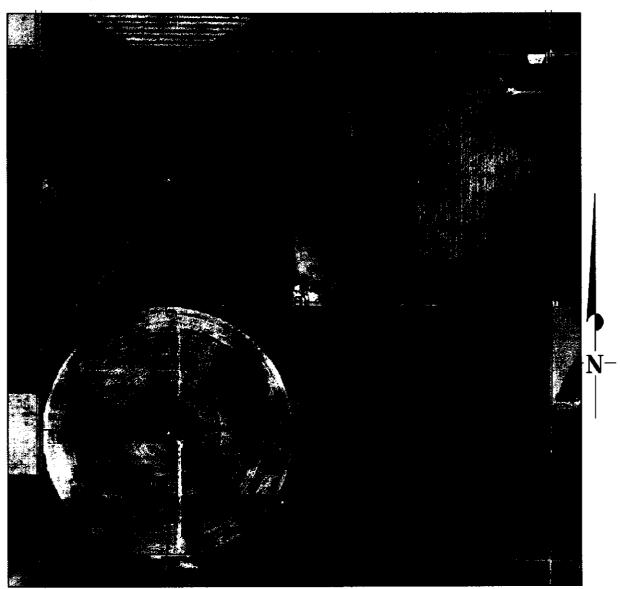
Operator:	EUG RE	SOURCES	, INC.	Lease Nome:	CULLISON 2	28 #3
Footages:		740'FNL	& 2310'FEL		Elevation:3	005'GR.
			Range:			County, Kansas
Ξ				740		
				LATI LONGI KS	DATUM: NAD-27 TUDE: 37'19'38.29" TUDE: 101'07'47.52" . SOUTH NAD-27 X = 1235389 Y = 251333	
Ξ						
		MULTAT O	TUDO! E		1000	
	: Vegetation: _		TUBBLE		1000 500	500 1000
	Alternate Stak		ONE SET	LL PAD WEST		N FEET (1" = 1000')
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This plot DOES N true Boundary Su footoges and ties from lines of acc may not be actur Date Surveyed Date Drawn:_	or represent a rvey. The shown are upation, which al Property Lines. 1: 7-31-08 8-4-08 W. WOOD 138534	l, V authorized certify the	Lynn Bezner, a agent of Topog at the above des	RTIFICATE Registered Land raphic Land Surv cribed well location as shown.	Surveyor and an eyors, do hereby on was surveyed	1059 Tansas

TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

2225 PERRYTON PKWY • PAMPA, TEXAS 79085
(808) 665-7218 • (800) 658-6382 • FAX (806) 665-7210

Kansas Certificate of Authorization No. L5-99

Operator:_		EOG RES	OURCES, IN	C	_Lease Name:	CULLISC	ON 28 #3	
Footages:_			740'FNL &	2310'FEL		Elevation:	3005'GR.	
Section:	28	Township:	31S	Range:	35W	STEVENS	County, Kansas	S



Topography & Vegetation: WHEAT STUBBLE 1000 Reference or Alternate Stakes Set: NONE SET GRAPHIC SCALE IN FEET (1" Best Accessibility to Location: FROM EXISTING WELL PAD WEST OF LOCATION Distance & Direction: ±4 MILES EAST OF MOSCOW, KANSAS

VICINITY MAP

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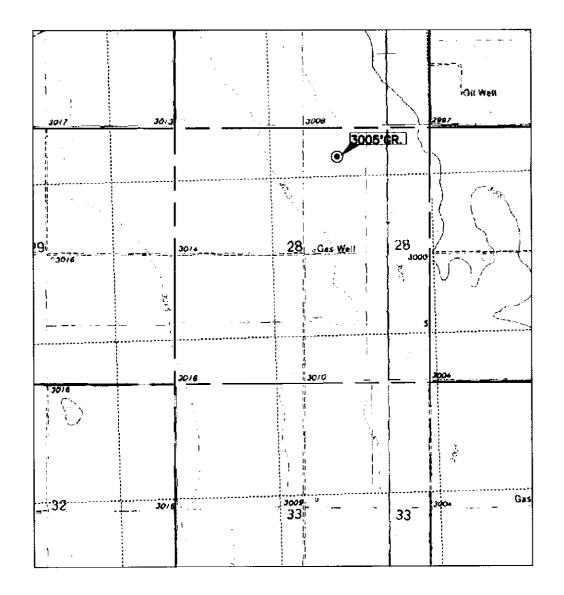
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Scale: 1" = 4 Miles

LOCATION & ELEVATION VERIFICATION MAP





ABOVE DATA FROM U.S.G.S. TOPOGRAPHIC MAP

Scale: 1'' = 2000'Contour Interval: 5'

Operator:		EOG_RES	SOURCES, IN	NC.	_Lease Name:	CULLISON 28 #3						
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