

For KCC U	lse:			
Effective Da	ate:			
District # _				
0040	٦.,	<b>п.</b> .		

Spud date: \_

\_ Agent: \_

# Kansas Corporation Commission Oil & Gas Conservation Division

1022858

Form C-1
October 2007
Form must be Typed
Form must be Signed

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	(Q/Q/Q/Q/Q) feet from N / S Line of Section
Vame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
rity:	County:
ontact Person:	
none:	Field Name:
ONTRACTOR: License#	
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Ves true vertical denth:	
·	DWA Fellill #
ottom Hole Location:	(Note: Apply for Permit with DWR )
ottom Hole Location:	— (Note: Apply for Permit with DWR ☐ )  — Will Cores be taken?
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CC DKT #:	Will Cores be taken? Yes Note: Apply for Permit with DWR (1)  Will Cores be taken? Yes Note: Not
And the contion:	Will Cores be taken? Yes Note: Apply for Permit with DWR (1)  Will Cores be taken? Yes Note: Not
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Well Not Drilled - Permit Expired Date: \_
Signature of Operator or Agent:



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

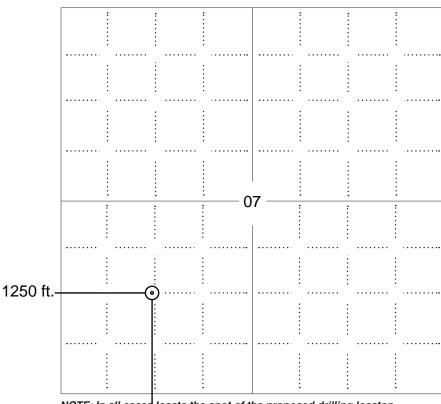
Plat of acreage attributable to a well in a prorated or spaced field

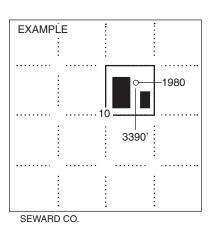
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### 1380 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1022858

Form CDP-1
April 2004
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner?  Yes No  Length (feet)  rom ground level to deepest point:				
		ccgy,			
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.		
feet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:  Yes No		

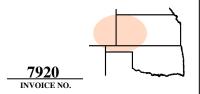


# ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499



**American Warrior Inc.** 

**Ness County, Ks** 

COUNTY

OPERATOR

t092508-1

7 19s 21w Sec. Twp. Rng. DeWald #1-7

LEASE NAME

1380' FSL – 1250' FWL

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: Sept. 24<sup>th</sup>, 2008

MEASURED BY: Tom W.

DRAWN BY: Gabe Q.

AUTHORIZED BY: Scott C.

This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

GR. ELEVATION: 2205.2'

**Directions:** From Bazine Ks at the intersection of Hwy 96 & Main St – Now go 0.7 mile South on Main St.– Now go 0.3 mile SW on Repine Ave – Now go 1.3 miles South on S DD Rd to the NW corner of Sec 7-19s-21w – Now go 0.8 mile on South on S DD Rd to ingress stake East into South of fence – Now go 1250' East through tall weedy CRP into staked location.

Final ingress must be verified with land owner or American Warrior Inc.

