

For KCC Use:	
Effective Date: _	
District #	
2012	□

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

			TENT TO DRILL  (5) days prior to commencing well  All blanks must be Filled
Expected Spud Date:			Spot Description:
month day yea	ar		
OPERATOR: License#			(0/00/0/0) feet from N / S Line of Section
Name:			feet from E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?
Address 2:			(Note: Locate well on the Section Plat on reverse side)
City: State:			County:
Contact Person:			Lease Name: Well #:
Phone:		_	Field Name:
CONTRACTOR: License#			Is this a Prorated / Spaced Field?
Name:			Target Formation(s):
Well Drilled For: Well Class: Type Equipme	ont:		Nearest Lease or unit boundary line (in footage):
			Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rota	•		Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotar Disposal Wildcat Cable	У		Public water supply well within one mile:
Seismic ; # of Holes Other			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
			Surface Pipe by Alternate: II II
If OWWO: old well information as follows:			Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
Well Name:			Projected Total Depth:
Original Completion Date: Original Total Depth:			Formation at Total Depth:
			Water Source for Drilling Operations:
	Yes No	0	Well Farm Pond Other:
If Yes, true vertical depth:			DWR Permit #:
Bottom Hole Location: KCC DKT #:			(Note: Apply for Permit with DWR )
			Will Cores be taken?
			If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and			IDAVIT
It is agreed that the following minimum requirements will be met:		piu	aging of this well will comply with 18.5.7 t. 55 ct. 564.
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of w</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> pos</li> </ol>		ach	drilling rig:
			by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
through all unconsolidated materials plus a minimum of 20			, ,
			ict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is		-	ed or production casing is cemented in; I from below any usable water to surface within <i>120 DAYS</i> of spud date.
			33,891-C, which applies to the KCC District 3 area, alternate II cementing
			plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically			
			Remember to:
For KCC Use ONLY			- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15			- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet		_	- File acreage attribution plat according to field proration orders;
			Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per A		II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:		_	<ul> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If this permit has expired (See: authorized expiration date) please</li> </ul>
This authorization expires:			check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_

Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

\_\_ Agent: \_

Spud date: \_\_\_



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

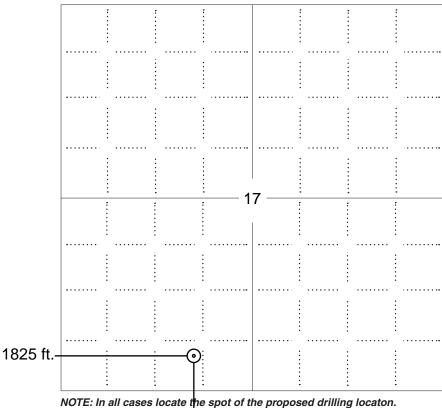
Plat of acreage attributable to a well in a prorated or spaced field

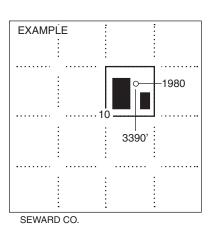
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADING 15					
API No. 15					
Operator:	Location of Well: County:				
Lease:	feet from N / S Line of Section				
Well Number:	feet from E / W Line of Section				
Field:	SecTwp S. R 🗌 E 🗍 W				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
QTR/QTR/QTR/QTR of acreage:	is essential.				
	If Section is Irregular, locate well from nearest corner boundary.				
	Section corner used: NE NW SE SW				

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





## 480 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1022880

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner?  Yes No  Length (feet)  om ground level to deepest point:  liner Describe proce					
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh waterfeet. Source of information:				
feet Depth of water wellfeet		measuredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

October 09, 2008

W.R. Horigan Vess Oil Corporation 1700 WATERFRONT PKWY BLDG 500 WICHITA, KS67206-6619

Re: Drilling Pit Application Chesney Lease Well No. 2-17 SW/4 Sec.17-11S-16W Ellis County, Kansas

Dear W.R. Horigan:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.