

For KCC Use:	
Effective Date:	
District #	
0010	□

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

### SEPATOR: License#	expected Spud Date:	Spot Description:
SECTION:   Regular   Interpolar?	monun day year	
tidress 2:	PERATOR: License#	feet from N / S Line of Section
Mote: Locate well on the Section Plat on reverse side)	ame:	feet from E / W Line of Sectio
County:   County:   County:   County:   County:   County:   Lease Name:   County:	ddress 1:	Is SECTION: Regular Irregular?
County:   County:   County:   County:   County:   County:   Lease Name:   County:	ddress 2:	(Note: Locate well on the Section Plat on reverse side)
Lease Name:	ty: + = State: Zip: +	•
Field Name:  Well Drilled For:  Well Class: Type Equipment:  Well Drilled For:  Well Class: Type Equipment:  Well Drilled For:  Well Class: Type Equipment:  Gas Stronge Pool Ext. Air Rotary Disposal Wildoat Gable  Selamic; # of Holes Other  Well Name:  Well Well Well Well Well Well Well Wel		
Target Formation(s):   Season   Seaso	none:	
Nearest Lease or unit boundary line (in footage):   feet N	ONTRACTOR: License#	Is this a Prorated / Spaced Field?
Ground Surface Elevation:	ame:	Target Formation(s):
Ground Surface Elevation:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Gas   Storage   Pool Ext   Air Rotary   Disposal   Di		Ground Surface Elevation:feet MS
Seismic ;		Water well within one-quarter mile:
Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of usable value and to be accorded by   Depth to bottom of usable value   Depth to bottom of usable value   Depth to the post of conclusion of conclusion   Depth to bottom of usable value   Depth to bottom of to be set:   Depth to botto		Public water supply well within one mile:
Depth to bottom of usable water:		Depth to bottom of fresh water:
Surface Pipe by Alternate:		Depth to bottom of usable water:
Operator:  Well Name: Original Completion Date: Original Total Depth: Wall Name: Original Completion Date: Original Completion Date: Original Total Depth: Wall Source for Drilling Operations: Wall Farm Pond Other:  Wall Cores be taken?  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  Wall Comply with K.S.A. 55 et. seq.  Sagreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate district office prior to spudding of well: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACD-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office deflororation orders; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting and water.		Surface Pipe by Alternate: I I II
Well Name: Original Completion Date: Original Total Depth: Percitonal, Deviated or Horizontal wellbore? West, true vertical depth: Water Source for Drilling Operations: Water Source Well in Farm Pond Other: Water Source We	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Projected Total Depth:	Operator:	Length of Conductor Pipe (if any):
Water Source for Drilling Operations:    Well   Farm Pond   Other:   DWR Permit #:   DWR Permit with DWR   Will Cores be taken?   Well   Farm Pond   Other:   DWR Permit with DWR   DWR Permit with DW		D : . IT.ID #
rectional, Deviated or Horizontal wellbore?  fes, true vertical depth:    Co DKT #:	Original Completion Date: Original Total Depth:	Formation at Total Depth:
DWR Permit #:   DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:       DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:       DWR Permit #:     DWR Permit #:   DWR Permit #		Water Source for Drilling Operations:
Into Hole Location:    (Note: Apply for Permit with DWR   )		Well Farm Pond Other:
AFFIDAVIT  the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. sagreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  **PI # 15 - File Completion Form ACO-1 within 120 days of spud date; For KCC Use ONLY  API # 15 - File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.		
If Yes, proposed zone:  AFFIDAVIT  It yes, proposed zone:  AFFIDAVIT  It yes, proposed zone:  AFFIDAVIT  It yes, proposed zone:  It yes, proposed zone:  AFFIDAVIT  AFFIDAVIT  AFFIDAVIT  It yes, proposed yeith K.S.A. 55 et. seq.  AFFIDAVIT  AFFID		
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Profession of the properties of the properties of the provided by:    Description of the provided by:	<ol> <li>is agreed that the following minimum requirements will be met:</li> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on eac</li> <li>The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the distriction.</li> </ol>	ch drilling rig;  t by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in;
Approved by: Obtain written approval before disposing or injecting salt water.	Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	
Approved by	Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall b  bmitted Electronically  For KCC Use ONLY  API # 15 Conductor pipe required feet	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
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Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

Spud date: \_



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

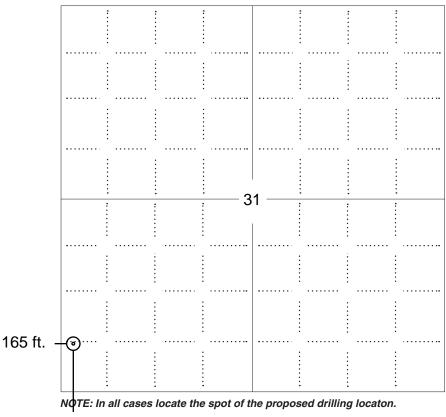
Plat of acreage attributable to a well in a prorated or spaced field

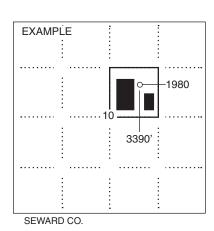
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





660 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

23015 Form CDP-1
April 2004
Form must be Typed

### **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et)  Describe proce			
		ccgy,			
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.		
feet Depth of water well	feet		redwell owner electric logKDWR		
Producing Formation: Type of n  Number of producing wells on lease: Number of  Barrels of fluid produced daily: Abandon  Does the slope from the tank battery allow all spilled fluids to			bover and Haul-Off Pits ONLY:  al utilized in drilling/workover:		
	KCC (	OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:		

## EXTENSION OF LEASE TERM





TATE OF Kansas  OUNTY OF Sedgwick  Before me, the undersigned, a Notary Public, within and for said County and State, on this 20 th ay of March, 2007 XMX , personally appeared Dorothy J. Mason	WHEREAS Brito Oil Company, Inc.	
The Southwest Quarter (SW2)  The Southwest Quarter (SW2)  FILE NUMBER 20070785 BK 186 PAGE 470 RECORDED 3/22/2007 at 10:27 AM RECORDED 3/22/2007 at 10:27 A		File No
The Southwest Quarter (SWk)  FILE NUMBER 20070785 BK 186 PAGE 470 RECORDED 3/22/2007 at 10:27 AM RECORDED 3/22/2007 at 10:27	WITERDAS,	
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FILE NUMBER 20070785 BK 186 PAGE 470 RECORDED 3/22/2007 at 10:27 AM RECORDING FEE: \$ 9 = Thomas County, KANSAS LORA L. VOLK, DEPUTY MAYBELLE MOORE, REGISTER OF DEEDS  Section 31 , Township 8 South, Range 31 West , which lease is recorded in Book 165 ge 843 , of the records of said County, and WHEREAS, said lease "size in the absence of drilling operations on April 9, 2007 the hereintowe named owner (or owners) of said lease desires to have the term of said lease extended; NOW, THEREFORE, the undersigned, for and in consideration of One Dollar (\$1.00) and other Considerat interest of the undersigned in the above described land is concerned shall be and is hereby extended with the same test effect as if such extended term had been originally expressed in such lease, for a period of two the land field, if any modification thereoff may have been heretofore executed.  Ill express or implied evenants of this lease shall be earlier to all Federal and State Laws, Executive Orders, Rules relations, and this lease shall not be terminated, in whole or in part, nor leases held liable in damages, for failure to extended the compliance is prevented by, or fisch failure in the result of, any such Law, Executive Orders, Rules relations, and this lease shall not be terminated, in whole or in part, nor leases held liable in damages, for failure to therewith, if compliance is prevented by, or fisch failure in the result of, any such Law, Order, Rules regulation and the compliance is prevented by, or fisch failure in the result of, any such Law, Order, Rules or Regulation and the compliance is prevented by or fisch failure in the result of, any such Law, Order, Rules or Regulation and the compliance is prevented by or fisch failure in the result of, any such Law, Order, Rules or Regulation and the compliance is prevented by or fisch failure to the result of the prevented by or fisch such as a	County, State of	Kansas :
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RECORDING FEE: 3 9 = Thomas County, Kansas County,	ine sodimest quart.	
RECORDING FEE: \$ 30 - Thomas County, Kansas County,		
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Section 31, Township & South, Range 31 West, which lease is recorded in Book 165	RIDEXED SEAL The	omas County, KANSAS
Section 31, Township 8 South, Range 31 West, which lease is recorded in Book 165	NEV SA	
WHEREAS, said lease* ires in the absence of drilling operations on April 9, 2007 ithe hereinabove named owner (or owners) of said lease desires to have the term of said lease extended; the hereinabove named owner (or owners) of said lease desires to have the term of said lease extended; NOW, THEREFORE, the undersigned, for and in consideration of One Dollar (\$1.00) and other consideration and paid, the receipt whereof is hereby acknowledged, docs. hereby agree that the said term of said lease insofar interest of the undersigned in the above described land is concerned shall be and is hereby extended with the same term of the said expiration thereof and as long thereafter as oil or gas (including casinghead gas) is or can be produced from the said lease as modified, if any modification thereof may have been heretofore executed.  All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules relations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to therewith, if compliance is prevented by, or if such failure is the asset of, any such Law, Order, Rule or Regulation.  IN WITNESS WHEREOF, this instrument is signed on this the April 2007 March April	COUNTY	
WHEREAS, said lease*  ires in the absence of drilling operations on April 9, 2007  the hereinabove named owner (or owners) of said lease desires to have the term of said lease extended;  NOW, THEREFORE, the undersigned, for and in consideration of One Dollar (\$1.00) and other consideration and paid, the receipt whereof is hereby acknowledged, docs hereby agree that the said term of said lease insofar interest of the undersigned in the above described land is concerned shall be and is hereby extended with the same term of the undersigned in the above described land is concerned shall be and is hereby extended with the same term of the undersigned in the receipt whereof is a long thereafter as oil or gas (including casinghead gas) is or can be produced from the continuous described in the said lease as modified, if any modification thereof may have been heretofore executed.  All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules relations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to the the continuous and conditions of said lease the continuous and conditions of said lease as modified, if any modification thereof may have been heretofore executed.  Now ITNESS WHEREOF, this instrument is signed on this the said of, any such Law, Order, Rule or Regulation, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to the therewith, if compliance is prevented by, or if such failure is the seek of, any such Law, Order, Rule or Regulation, and this lease shall be subject to all Federal and State Laws.  March day or March d		
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WHEREAS, said lease*  ires in the absence of drilling operations on April 9 2007  the hereinabove named owner (or owners) of said lease desires to have the term of said lease extended;  NOW, THEREFORE, the undersigned, for and in consideration of One Dollar (\$1.00) and other considerat interest of the undersigned in the above described land is concerned shall be and is hereby extended with the same tenterest of the undersigned in the above described land is concerned shall be and is hereby extended with the same tenterest of the undersigned in the above described land is concerned shall be and is hereby extended with the same tenterest of the undersigned in the above described land is concerned shall be and is hereby extended with the same tenterest of the undersigned gas) is or can be produced from well on the land covered by said lease, subject however, in all other respects, to the provisions and conditions of said lease and lease an modified, if any modification thereof may have been heretofore executed.  All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and this lease shall not be terminated, in whole or in part, nor lesses held liable in damages, for failure to contherewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulations, and this lease shall not be terminated, in whole or in part, nor lesses held liable in damages, for failure to contherewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.  IN WITNESS WHEREOF, this instrument is signed on this the State, on this Law, Order, Rule or Regulation, and of March Advanced Laws, Executive Orders, Rules or March Advanced Laws, Executive O		which lease is recorded in Book .
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and paid, the receipt whereof is hereby acknowledged, docs_hereby agree that the said term of said lease insofar interest of the undersigned in the above described land is concerned shall be and is hereby extended with the same ter effect as if such extended term had been originally expressed in such lease, for a period of_two_2_) years from the said expiration thereof and as long thereafter as oil or gas (including casingheaps) is or can be produced from the land covered by said lease, subject however, in all other respects, to the provisions and conditions of said leasing lease as modified, if any modification thereof may have been heretofore executed.  All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rulesulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to content with the compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation, and the such content is signed on this the Above day of March Rule or Regulation.  ATE OF Kansas  UNITY OF Sedgwick  Before me, the undersigned, a Notary Public, within and for said County and State, on this Dorothy J. Mason  The March Rule or Regulation of March Rule or Regulation and the undersigned, a Notary Public, within and for said County and State, on this Dorothy J. Mason of March Rule or Regulation Rule of March, 2007 XMK, personally appeared Dorothy J. Mason  The metal Rule of	the berginahove named owner (or owners) of said lease des	sires to have the term of said lease extended:
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e of the said expiration thereof and as long thereafter as oil or gas (including casinghead gas) is or can be produced frewell on the land covered by said lease, subject however, in all other respects, to the provisions and conditions of said lessaid lease as modified, if any modification thereof may have been heretofore executed.  All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules rulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to a therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.  IN WITNESS WHEREOF, this instrument is signed on this the south of any such Law, Order, Rule or Regulation.  March March Mason  ATE OF Kansas  UNITY OF Sedgwick  Before me, the undersigned, a Notary Public, within and for said County and State, on this Drothy J. Mason  March, 2007 XMK personally appeared Dorothy J. Mason  , to me well known to be untical person who executed the within and foregoing instrument, and acknowledged to me that She executed	interest of the undersigned in the above described land is	concerned shall be and is hereby extended with the same tenor
ATE OF Kansas  NOTIFIED Sedgwick  Before me, the undersigned, a Notary Public, within and for said County and State, on this	effect as if such extended term had been originally expre	essed in such lease, for a period of two (2) years from the
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EATE OF Kansas  Dorovyny J. Mason  Kansas  Sedgwick  Before me, the undersigned, a Notary Public, within and for said County and State, on this  yof March, 2007 XMK, personally appeared Dorothy J. Mason  to me well known to be entical person— who executed the within and foregoing instrument, and acknowledged to me that She— executed		·
IN WITNESS WHEREOF, this instrument is signed on this the	All express or implied covenants of this lease shall be sub-	bject to all Federal and State Laws, Executive Orders, Rules or
Dorothy J. Mason  SATE OF Kansas  DUNTY OF Sedgwick  Before me, the undersigned, a Notary Public, within and for said County and State, on this 20 th y of March, 2007 XNK, personally appeared Dorothy J. Mason , to me well known to be entical person who executed the within and foregoing instrument, and acknowledged to me that She executed	therewith, if compliance is prevented by, or if such fail	ure is the result of, any such Law, Order, Rule or Regulation.
Dorothy J. Mason  SATE OF Kansas  DUNTY OF Sedgwick  Before me, the undersigned, a Notary Public, within and for said County and State, on this 20 th y of March, 2007 XNK, personally appeared Dorothy J. Mason , to me well known to be entical person who executed the within and foregoing instrument, and acknowledged to me that She executed	IN WITNESS WHEREOF, this instrument is signed on	this the day of March, 49(200
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UNTY OF Sedgwick ss.  Before me, the undersigned, a Notary Public, within and for said County and State, on this 20 ft.  of March, 2007 XMK, personally appeared Dorothy J. Mason,  to me well known to be ntical person, who executed the within and foregoing instrument, and acknowledged to me that She executed	ATE OF Kansas	:
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ntical person who executed the within and foregoing instrument, and acknowledged to me that She executed	Before me, the undersigned, a Notary Public, within and	
ntical person who executed the within and foregoing instrument, and acknowledged to me that She executed	Before me, the undersigned, a Notary Public, within and	
ntical person who executed the within and foregoing instrument, and acknowledged to me that She executed	Before me, the undersigned, a Notary Public, within and	eared Dorothy J. Mason
1	Before me, the undersigned, a Notary Public, within and	eared Dorothy J. Mason
me as ner free and voluntary act and deed for the uses and purposes therein set forth.	UNTY OF SEGGWICK  Before me, the undersigned, a Notary Public, within and of March, 2007 XNK , personally app	eared Dorothy J. Mason and and to me well known to be the
	Before me, the undersigned, a Notary Public, within and of March, 2007 XMX , personally appointical person who executed the within and foregoing incompletely appropriate the person who executed the within and foregoing incompletely appropriate the person who executed the within and foregoing incompletely appropriate the person who executed the within and foregoing incompletely appropriate the person who executed the within and foregoing incompletely appropriate the person who executed the within and foregoing incompletely appropriate the person who executed the within and foregoing incompletely appropriate the person who executed the within and foregoing incompletely appropriate the person who executed the within and foregoing incompletely appropriate the person who	and and to me well known to be the strument, and acknowledged to me that She executed the
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.	Before me, the undersigned, a Notary Public, within and of March, 2007 XXX , personally appoint of the person who executed the within and foregoing in the as her free and voluntary act and deed for the second sec	, to me well known to be the strument, and acknowledged to me that _She executed the the uses and purposes therein set forth.
LINDA S. HAYES State of Kansas	Before me, the undersigned, a Notary Public, within and of March, 2007 XXX , personally appoint of the person who executed the within and foregoing in the as her free and voluntary act and deed for the second sec	and and to me well known to be the strument, and acknowledged to me that She executed the the uses and purposes therein set forth.
My Appt. Exp. 4/26/10	Before me, the undersigned, a Notary Public, within and of March, 2007 XMX , personally appoint and person who executed the within and foregoing in the as her free and voluntary act and deed for the IN WITNESS WHEREOF, I have hereunto set my hand	
y commission expires 4/26/2010 Juila & Harp	Before me, the undersigned, a Notary Public, within and of March, 2007 XMX , personally appoint and person who executed the within and foregoing in the me as her free and voluntary act and deed for the IN WITNESS WHEREOF, I have hereunto set my hand	

\* If lease has heretofore been extended insert in blank, "As heretofore extended on\_\_\_\_

#### FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

#### OIL AND GAS LEASE

	•	OIL AND GAS	LEASE		www.kbp.com · kbp@kbp.com
AGREEMENT, Mac	le and entered into the9	day ofApri	1	2004	
by and between	Dorothy J. Masor	ı, a single person			
whose mailing address is	3810 Bridgeport	Circle Wichita, 1	Kansas 67219	hereinafter called	Lessor (whether one or more),
and North	west Exploration (	Co., IC			
	-				, hereinafter caller Lessee:
of investigating, exploring be constituent products, injectir and things thereon to produc	f the royalties herein provided and by geophysical and other means, ping gas, water, other fluids, and air in he, save, take care of, treat, manufact from, and housing and otherwise c	of the agreements of the lessee hereit cospecting drilling, mining and oper to subsurface strata, laying pipe line ure, process, store and transport said aring for its employees, the following.  State of	ating for and producing on s, storing oil, building tan oil, liquid hydrocarbons, p	oil, liquid hydrocarbons, ks, power stations, teleph gases and their respective	all gases, and their respective one lines, and other structures constituent products and other
	_				
	The Southwest (	Quarter (SW4)			
, , ,				1	2
In Section 31		1 Range 31 West	and containing	160	acres, more or less, and all
accretions thereto.		all remain in force for a term of		•	
as oil, liquid hydrocarbons,	gas or other respective constituent p the premises the said lessee covenar	products, or any of them, is produced	from said land or land wi	ith which said land is poo	sled.
1st. To deliver to t from the leased premises.	he credit of lessor, free of cost, in the	ne pipe line to which lessee may conr	nect wells on said land, th	e equal one-eighth (%) par	t of all oil produced and saved
at the market price at the w premises, or in the manufar as royalty One Dollar (\$1.0 meaning of the preceding pe of this lease or any extensic found in paying quantities,  If said lessor only in the p Lessee shall have th When requested by No well shalls be dri Lessee shall pay for Lessee shall have th if the estate of eith executors, administrators, slessee has been furnished w with respect to the assigned Lessee may at any surrender this lease as to su All express or impli in whole or in part, nor less Regulation. Lessee, at its option immediate vicinity thereof, conservation of oil, gas or units not exceeding 40 a record in the conveyance r pooled into a tract or unit found on the pooled acreagy royalties elsewhere herein	rell, (but, as to gas sold by lessee; a true of products therefrom, said pa 0) per year per net mineral acre re raegraph.  maintained during the primary ter on thereof, the lessee shall have the this lease shall continue and be in i a less interest in the above descriit riportion which lessor's interest bei the right to use, free of cost, gas, oil a lessor, lessee shall bury lessee's pipuled nearer than 200 feet to the hous damages caused by lessee's operative right at any time to remove all mer party hereto is assigned, and it uccessors or assigns, but no chan rith a written transfer or assignment portion or portions and be relieve de covenants of this lease shall be see held liable in damages, for failuants and agrees to defend the title there liens on the above described lar rese and their heirs, successors and nomestead may in any way affect the list of the research in the event of an oil we cords of the county in which the shall be treated, for all prosectied, lessor shall receive on in the vent of an oil we cords of the county in which the shall be treated, for all proposees e, it shall be treated as if production specified, lessor shall receive on it.	and water produced on said land for le lines below plow depth.  te or barn now on said premises with ons to growing crops on said land. achinery and fixtures placed on said he privilege of assigning in whole ge in the ownership of the land or at true copy thereof. In case less to ra true copy thereof. In case less	of the proceeds received gas from a well producin into to tender is made it well producin into the control of t	by lessee from such sales g gas only is not sold or will be considered that gate he lessee shall commence can and dispatch, and if the term of years first mein, then the royalties he except water from the work of the term	by the gas sold, used off the used, lessee may pay or tender is being produced within the tod drill a well within the term ill or gas, or either of them, be entioned.  The provided for shall be paid ells of lessor.  The pr
IN WITNESS WHE Witnesses:	REOF, the undersigned execute thi	s instrument as of the day and year	first above written.	Maso	
			Dorothy 1	Magon (SC#	515-48-9359)
			POTOCITY O	#66) 110ann • •	717-40-33231

## EXTENSION OF LEASE TERM



K	ANSAS BLUE PRINT CO. INC
	316-264-9344 • P O Box 793 • Wichita, KS 67201-079

WHEREAS,			. Fi	le No
	Brito Oil C	Company, Inc.		
				1 11
(are) the owner(s)	mac		nsofar as it covers the following described Kansas	land in
		County, State of	•	
•	Th	ne Southeast	Quarter (SE½)	
			FILE NUMBER 20070784 Bk RECORDED 3/22/2007 at 10:27	186 PAGE 469
	. /	STER OF OR	RECORDED 3/22/2007 at 10:27	A
	INDEXED	SEAL	Thomas County, KANSAS \( \triangle \triangle \)	foella Moore
	MICROFILMED	The state of the s	MAYBELLE MOORE, REGISTER OF I	EEDS
		COUNTY	•	
				1
	0	Couth B 22	West , which lease is recorded in	. Book 165
0/1	of the records of s		west , which lease is recorded in	, Book
WHEREAS, said		and County, and		
		ions on April 9,	2007 desires to have the term of said lease ext	
nd the hereinabove	named owner (or o	wners) of said lease of	desires to have the term of said lease exteration of One Dollar (\$1.00) and othe	ended; r consideration
hand noid the re	cogint whoreof is he	araby acknowledged	does hereby agree that the said term	of said lease insofar as
e interest of the v	undersigned in the a	above described land	is concerned shall be and is hereby exten	ded with the same tenor
nd effect as if such	h extended term ha piration thereof and	d been originally exp as long thereafter as	pressed in such lease, for a period of t s oil or gas (including casinghead gas) is	or can be produced from
av well on the land	a coverea ov sala le	ase, subject nowever.	in all other respects, to the provisions an ave been heretofore executed.	d conditions of said lease
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	ia lagga shall mot bo	torminated in whole	e or in part, nor lessee held liable in dam ailure is the result of, any such Law, Or	ages, for failure to com-
		strument is signed o	2.74	ch, ля:2007
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				e v
			Mortitof Mason	<i></i>
			Dorothy//// Mason	
			VV	,
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	· .			
	W.		; ;	
TATE OF	Kansas	}	SS.	
COUNTY OF	Sedgwick		SS.	20th
OUNTY OFBefore me, the	Sedgwick undersigned, a Not	tary Public, within ar	nd for said County and State, on this	20 <sup>+h</sup>
OUNTY OFBefore me, the	Sedgwick undersigned, a Not	tary Public, within ar		20+h
OUNTY OFBefore me, the	Sedgwick undersigned, a Not	tary Public, within ar	nd for said County and State, on this	20+hand
COUNTY OFBefore me, the	Sedgwick undersigned, a Not	tary Public, within ar	nd for said County and State, on this	20+hand
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identical person_same as_her	Sedgwick e undersigned, a Not n, 2007 X,  who executed the w	tary Public, within an XXI, personally a, within and foregoing ntary act and deed for	nd for said County and State, on this	and  me well known to be the lat _She executed the
Before me, the Before me, the lay of March identical person— same as her	Sedgwick e undersigned, a Not n, 2007 X,  who executed the w	tary Public, within an XXI, personally a, within and foregoing tary act and deed for hereunto set my ham	nd for said County and State, on this	and  me well known to be the lat _She executed the
Before me, the Before me, the lay of March identical person— same as her	Sedgwick e undersigned, a Not n, 2007 X,  who executed the w	vithin and foregoing ntary act and deed for hereunto set my han	nd for said County and State, on this	and  me well known to be the lat _She executed the
Before me, the Before me, the lay of March didentical person— same as her	Sedgwick e undersigned, a Not n, 2007 X,  who executed the w	vithin and foregoing ntary act and deed for hereunto set my han	nd for said County and State, on this appeared Dorothy J. Mason to instrument, and acknowledged to me the uses and purposes therein set forth and official seal the day and year last	and  me well known to be the lat _She executed the above written.

\* If lease has heretofore been extended insert in blank, "As heretofore extended on-

#### Form 88 — (PRODUCER'S SPECIAL) (PAID-UP)

6311 (Rev. 1993)

Reorder No. 09-115 Kansas Blue Print 700 S. Broadway PO Box 793 Wilchita, KS 67201-0793

OIL A	ND GAS LEASE	318-264-9344-284-5165 fax www.kbp.com · kbp@kbp.com
AGREEMENT, Made and entered into the day of	Apri1	2004
by and between Dorothy J. Mason, a single	person	
	<u> </u>	
3810 Bridgeport Circle	Wighita Vanca 67210	
		hereinafter called Lessor (whether one or more),
and Northwest Exploration Co., IC		
		, hereinafter caller Lessee:
Lessor, in consideration of One and MOY is here acknowledged and of the agreement of investigating, exploring by geophysical and other means, prospecting drilling constituent products, injecting gas, water, other fluids, and air into subsurface st and things thereon to produce, save, take care of, treat, manufacture, process, sto products manufactured therefrom, and housing and otherwise caring for its emp	ts of the lessee herein contained, hereby gran ng, mining and operating for and producing trata, laying pipe lines, storing oil, building ta bre and transport said oil, liquid hydrocarbons oloyees, the following described land, togethe	is, leases and lets exclusively unto lessee for the purpose oil, liquid hydrocarbons, all gases, and their respective nks, power stations, telephone lines, and other structures gases and their respective constituent products and other ir with any reversionary rights and after-acquired interest.
therein situated in County of Thomas	State of Kansas	described as follows to-wit:
The Southeast Quart	er (SE <sup>1</sup> 4)	
		egen e Egeneral e e e e e e e e e e e e e e e e e e e
	The first of the first first	**************************************
In Section 36 Township 8 South Range	32 West and containing	acres, more or less, and all
	ang migraphic and a significant and a significan	
as oil, liquid hydrocarbons, gas or other respective constituent products, or any In consideration of the premises the said lessee covenants and agrees:	of them, is produced from said land or land	
1st. To deliver to the credit of lessor, free of cost, in the pipe line to w from the leased premises.	and the second second	
2nd. To pay lessor for gas of whatsoever nature or kind produced and at the market price at the well, (but, as to gas sold by lessee, in no event more premises, or in the manufacture of products therefrom, said payments to be made to the product of the product of the product of the preceding paragraph.	than one-eighth (%) of the proceeds received ade monthly. Where was from a well product	d by lessee from such sales), for the gas sold, used off the
This lease may be maintained during the primary term hereof withou of this lease or any extension thereof, the lessee shall have the right to drill st found in paying quantities, this lease shall continue and be in force with like ef	uch well to completion with reasonable dilige fect as if such well had been completed withi	ence and dispatch, and if oil or gas, or either of them, be n the term of years first mentioned.
If said lessor owns a less interest in the above described land than it the said lessor only in the proportion which lessor's interest bears to the whole Lessee shall have the right to use, free of cost, gas, oil and water produc	and undivided fee.	
When requested by lessor, lessee shall bury lessee's pipe lines below plo No well shall be drilled nearer than 200 feet to the house or barn now o		
Lessee shall pay for damages caused by lessee's operations to growing of		ssor.
Lessee shall have the right at any time to remove all machinery and fix		
If the estate of either party hereto is assigned, and the privilege of executors, administrators, successors or assigns, but no change in the owner lessee has been furnished with a written transfer or assignment or a true copy with respect to the assigned portion or portions arising subsequent to the date of	ship of the land or assignment of rentals o	or royalties shall be hinding on the leagee until after the
Lessee may at any time execute and deliver to lessor or place of recor surrender this lease as to such portion or portions and be relieved of all obligati	d a release or releases covering any portion ons as to the acreage surrendered.	or portions of the above described premises and thereby $$
All express or implied covenants of this lease shall be subject to all Fe in whole or in part, nor lessee held liable in damages, for failure to comply the	ederal and State Laws, Executive Orders, Ru	les or Regulations, and this lease shall not be terminated,
Regulation.  Lessor hereby warrants and agrees to defend the title to the lands herei any mortgages, taxes or other liens on the above described lands, in the event	n described, and agrees that the lessee shall h	nave the right at any time to redeem for lessor, by payment
aigned lessors, for themselves and their heirs, successors and assigns, hereby as said right of dower and homestead may in any way affect the purposes for w	surrender and release all right of dower an which this lease is made, as recited herein.	nd homestead in the premises described herein, in so far
Lessee, at its option, is hereby given the right and power to pool or co immediate vicinity thereof, when in lessee's judgment it is necessary or adv conservation of oil, gas or other minerals in and under and that may be prod or units not exceeding 40 acres each in the event of an oil well, or into a unit record in the conveyance records of the county in which the land herein les pooled into a tract or unit shall be treated, for all purposes except the paymer found on the pooled acreage, it shall be treated as if production is had from through the production is had from though a continuous production from placed in the unit or his royalty interest therein on an acreage basis bears to the	vision to do so in order to properly avera- uced from said premises, such pooling to be or units not exceeding 640 acres each in the sed is situated an instrument identifying a nt of royalties on production from the pooled is lease, whether the well or wells be located a unit so pooled only such portion of the	p and operate said lease premises so as to promote the of tracts contiguous to one another and to be into a unit event of a gas well. Lessee shall execute in writing and ind describing the pooled acreage. The entire acreage so unit, as if it were included in this lease. If production is on the premises covered by this lease or not. In lieu of the royalty stipulated herein as the amount of his acreage
	<u>.</u> ,	
$(\mathbf{v}_{i}, \mathbf{v}_{i}, v$	·	
IN WITNESS WHEREOF, the undersigned execute this instrument as witnesses:	, ,	- /
Witnesses:		
	IXOCSTR	4 / Wason
	//	//
	Dorothy J	Magon (SS# 515-48-0350)