

For KCC	Use:	
Effective	Date:	
District #		
0040		

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

	Spot Description:
month day year	Sec Twp S. R E \(\bigcup \)
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
dress 2:	(Note: Locate well on the Section Plat on reverse side)
ty:	County:
ntact Person:	Lease Name: Well #:
one:	Field Name:
DNTRACTOR: License#	Is this a Prorated / Spaced Field?
ime:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
A F-1	FIDAVIT
ΔFI	
	igging of this well will comply with K.S.A. 55 et. seq.
ne undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.
ne undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:	agging of this well will comply with K.S.A. 55 et. seq.
ne undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	
e undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:	n drilling rig;
ne undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.
ne undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist	n drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. crict office on plug length and placement is necessary <i>prior to plugging</i> ;
 undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the dist The appropriate district office will be notified before well is either plugg 	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. crict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in;
 undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the dist The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemente 	In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. The production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date.
 undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the dist The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. crict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in;
 undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the dist The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 	In drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> be underlying formation. The production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
 undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th If the well is dry hole, an agreement between the operator and the dist The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 	In drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> be underlying formation. The production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
e undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist. 5. The appropriate district office will be notified before well is either pluge. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	In drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> be underlying formation. The production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
ne undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the disting the appropriate district office will be notified before well is either pluggent. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. In this production casing is cemented in; defrom below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
le undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the district of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the district of the district of the district of the appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order the must be completed within 30 days of the spud date or the well shall be completed.	In drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> be underlying formation. Burict office on plug length and placement is necessary <i>prior to plugging;</i> Burged or production casing is cemented in; deform below any usable water to surface within <i>120 DAYS</i> of spud date. Burged:
ne undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distingual of the surface propriate district office will be notified before well is either plugual. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be completed. **Demitted Electronically** **For KCC Use ONLY**	In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. It ic office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
the undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be bmitted Electronically For KCC Use ONLY API # 15 -	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing explugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
ne undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist of the appropriate district office will be notified before well is either pluge in a surface the complete of the pluge of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed Electronically For KCC Use ONLY API # 15 - Conductor pipe required	In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. It ic office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
the undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be bmitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. by circulating cement to the top; in all cases and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
the undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the well is dry hole, an agreement between the operator and the district of the appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be appropriate to the well shall be appropriated. 5. The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be appropriated. 5. The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented. The appropriate district office will be notified before well is either plugged. The appropriate district office will be notified before well is either plugged. The appropriate district office will be notified before well is either plugged. The appropriate district office will be notified before well is either plugged. The appropriate district office will be notified before well is either plugged. The appropriate district office will be notified before well is either plugged. The appropriate district office will be notified before well is either plugged. The appropriate district office will be notified before well is either plugged. The appropriate district office will be notified before well is either plugged. The appropriate district office will be notified before well is eith	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. by circulating cement to surface within 120 DAYS of spud date. circulating cemented in; d from below any usable water to surface within 120 DAYS of spud date. circulating cement to surface within 120 DAYS of spud date. circulating cement to plugging; deformable of surface within 120 DAYS of spud date. circulating cement to plugging; deformable of surface within 120 days of spud date; circulating cement to plugging; deformable of surface within 120 days of spud date; circulating cement to plugging; deformable of surface within 120 days of spud date; circulating cement to plugging; deformable of surface within 120 days of spud date; circulating cement to the set of surface within 120 days of spud date; circulating cement to plugging; deformable of surface within 120 days of spud date; circulating cement to the set of surface within 120 days of spud date; circulating cement to plugging; deformable of surface within 120 days of spud date; circulating cement to plugging; deformable of surface within 120 days of spud date.
ne undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be completed. **Domitted Electronically** **Domitted Elec	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

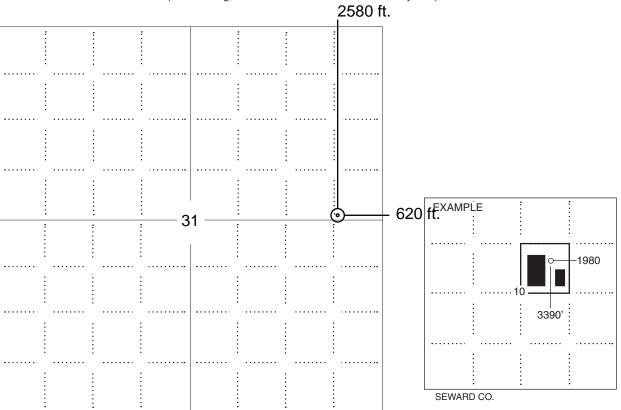
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

023077

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce					
iller integrity, including any special monitoring.							
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.				
feet Depth of water well	feet		redwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:				

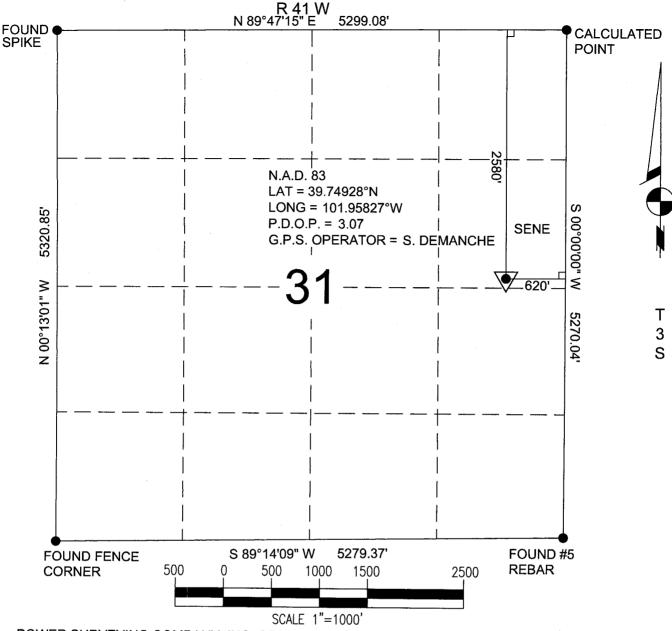












POWER SURVEYING COMPANY, INC. OF FREDERICK, COLORADO HAS IN ACCORDANCE WITH A REQUEST FROM DAN CASPER **NOBLE ENERGY** DETERMINED THE LOCATION OF ZIMBELMAN 42-31C TO BE 2580' FNL & 620' FEL OF SECTION 31 **TOWNSHIP** 3 SOUTH 41 WEST , RANGE OF THE 6th PRINCIPAL MERIDIAN, COUNTY OF **CHEYENNE** STATE OF **KANSAS**

LOCATION NOTES:

LOCATION FALLS IN: WHEAT STUBBLE, NON IRRIGATED IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3658'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS NOTED OTHERWISE.

LEGEND:

SECTION CORNER (AS NOTED)



PROPOSED WELL LOCATION

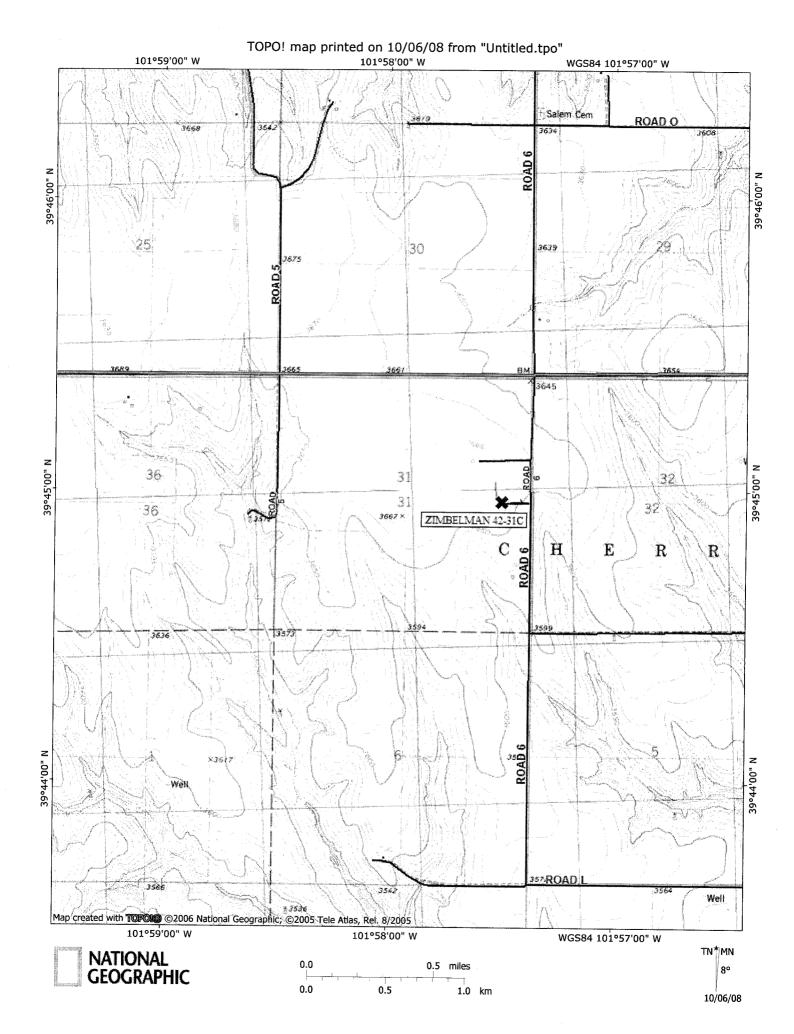


7800 MILLER DRIVE, UNIT C FREDERICK, CO 80504 (303) 702-1617, FAX (303) 702-1488

WORK ORDER # 501-08-723

FIELD DATE: 10-3-08

DATE OF COMPLETION: 10-6-08



		/	*****	<u>.</u>
Corm 88—(Producers) Kan., Obla. & Colo. (1963 Rev. (JW) B W	OIL AND GA	S LEASE	0	ANSAS DIVE PRINT CO. INC.
This acceptability were and pethod into this	15 Hard	h		75
Ruben Zimbelman and Ba	arbara Zimbelman,	his wife		
- Houte # 1, Saint Franc				miss Inhather
Ten and	O South Ivy, Engle	wood, Colorado 8	0.00	
Willes Affile. Willes Affile. Ten and the course for and the concernment of the research of the course for any other and the research of the course for the course for the course for the course of course for the course of course of course of course for the course for the course for the course of course for the course f	of threwests surproblem emplained, a unt of businestal, grophysical and other primyhead gas, excloperad prisibet, son and gas, and the emboding class of	Deflars (\$	tri unto the said erfilles, one Un of girls, and other	and in hims part, the exists and littlet, excludency, the accuration for stilling, minima for imperation for imperior products in connection has the achievalete strain, with
state of way and extrement for lepthy files there, tolerance and norm for time possesses, and you and all other replace and to past that he was possesses of and preferring or minimized and to their and there exists only the absorbance at their all their Cheyenno	l leigeath flort, tants, poner bones, trats degreey, leitden to er coment the erection of elections throw to p it of tand, together with any executes are or REMBES	stations, ponts, readwart and others as the experience of efficient reduce, save and this face of taid per rights barein, said tract of fa	er fistory or the Berration, Flow of Braciti and bidst Ad being stunted	three for grounting, fresting and or composity with eater fame, of antis and the leptilin of mater, in the County of
Tomship 3 South Range 41 West	of the 6th P. H.	Daymehin It Sout	h Panca	12 West of 6th P
Section 31: All Township 4 South Range 41 West	ACCURATE CONTROL OF THE PROPERTY AND ADDRESS.	· Section 1: H	रे aud ně	E ¹ / ₂
Section 6: All		. Section 12:		
of Section. Transity and comes or congress by the fellow	Many ter tre pe perset at	tainsisting the amount of \$1; min	el bringer lie	Att, Acceptions, sings and gores tied to resolved by the terms of
to HAVE AND TO HOLD the street to the extent of	aters, whether there is toter or restricts byrein contained for a term	ten (10)		<u></u> '
principal this case province carry "remary term" and a principal fore; says least permise or Bayestine for the dritting in constitution of the principal, it is being mutably agreed. 1. To critery, for all cits, its the least at the well of its remains and their form the least permise or at the interface of the first the least permise or at the interface.	ting thereafter as all, gif, gif tindic or production thereof are conflicted at f As follows: I the wright of lester both the pipe it lies to due to the lester by such as	berikafter province. ne to spith itsies may exercit it besiebth thaint the market price of	t, extemplete tall a ordit, on expel i t the wellbrast for	the eighth (With) part of all off all of a like brace and erartic
per-actions on aim cap such oil is now beta the plipe line or examin- ted of part par condensation, and extillibilities, campained get the the manufacture of attailor or other products, leaves that my to	r tents, of all other peers, becinding their two I tente & fam mand to one-signth to	these pets, present from sald	land and said or a	rite all the fears property or in
tran are explicit twitted of the artical armount retrieved by fitting for 2. If gas from any word or withe on the armotica ampaths of period of one (1) gain or more during which then there is no a	the sale thereof, of predesing sal in convertial quanti ther production from the lease premi	ter to not said or mad mil the	primites or in the	e manufecture of Gatalles for a
a tem caul to the filly profile project to paragrath member 6 at 20 the terms of this least, instelling the February classe, in 4. Do all other emberate products and marketed, lesses the cf-tre soluted amount continued by the feeting.	Arrest, whither during or after the per transferly district that \$35 to his it gay one-eights (both) of the current	rimary term, to citizeration of the eg produced from the promite do t energy price as the much of the	ing the time guth with, but in my e	pay, it that within the meaning of the first state and any or and any that it with further
el Settles	he groups of that needed for operation upil swelling irrated open the lease ; isline and all other principum produc hre not commerced on the fease premi	i depresenter, letter etael have ble premiere. Herwitterening my af i it, wetter and either mineraly des en ites an ar beiters end (1) year from	provings, or for the provinces after attribute from the i	tere life, exit and propine, all train, lease trail have from one lease primines, except where from then this brane, nampt an ather-
The Cheyenne County State	i, es er beiter that date, theil day t	nt Francis, Kans	as 66756	<u> </u>
The Cheyenne County State	d in writing by france whether or eat that reportless of changes in the ex-	both written dryignation is ercorded merchic all said land or the eight	ta escript realist.	er suttetinet, which bank eed its
erricities for the citities of case well for a print of one (1) and said seen may be further failured for the printes saterated errices and come order and controlled again the france. United easy,	prar from said date. In a like entere y. It is understess and gerred that at day time, arrents and driver to !	nail spreate at a restat and care r and upon life payments or teners the ensulveration civil retited bu- cuter or place of squard a reliable	the commencem ris, the commencem ris, the stem sa de relevant source	entering the commencement of ent of our others for the drilling smell, covers all the printings, y any parties or services of the
serve designed permitted, for the per all factions, and lawring were a part or pertition of this hant is returned as to all institute resource as that release or releases. Payment are tenter all entities in his last brown address the shown by larger's returns a least-ordered and returned are returned.	everteary for lease at the past profile for my, then restal's theresalise physicle for may be sparte by grall as that's at ! it an ar before the synial data, and !	n er partient and he returns at anyone may be reduced in the pro- the inner, transmitted, milieved a he exposed or under that he deer	persion that the resident as the re-	the the perties barrandered, and accept toward by Inia haits to traited depositions bate of the made when the there ar dealt is
T in he expression absord that if beaute stall community on anall considers for an energ as own operations are presented and everyland lims be a dry base of fall in establish production, then	erations for the criticing of a well at b. If prediction results therefrom, the n and in that extent is became well	any three white fix frate is in for an investment of the fix in the fixed at the second control of the fixed and in the fixed	res, this legge par retifies. Should to rithin twelve (12)	ill created to force and the term of first well drilled an the above mantas fallowing the explosion
of the 1911 restall friend for which syntal has blick paid for wi term!, this toses thell throubsite at the both parties untent the le- amened and in the same manner as hereinshore provided, [1], will contemplated in respress 31, this lease that! out perminets pro-	libbs taging their mostlet from the fig- ction on or hetery the expication of a tible the gelmary term of bots tears, picks aperations for the positing or cre-	of realieryary of this latte if much ild twelve ([2] muchits shall exam- production on the lests premites b cirking of a yes! thail he transport	will is grilled dur t or summance the half eases from an of before or on the	ley the liest year of the primary payment of pastals in the bares of their leather than a consisting of first bouley could paying day
failing many than alongy (VO) Cart ofter such contribute or, provided that privally time of this learn, production on the least privally time of this partial of the defining or revealing in the defining or revealing in committee of the agreement of the conference could be received.	d lesses begins or resures the payment wil crars from any court inster than 2 will wishen minute 1900 days from 1 than he have	of erelate in the moners and seems a creation contempolated in purposes the date of puch separties, and the	re bereinbelore pro in 31, this frame in in lease shall rema	ulded. If, affer the evaluation of util sui terminate provided inter- in in factor and office working the
n. Where randers by latter, lettle stall bury all pipe the all cofficient growing as and land. Lettle thall have the starr praparty stated by festre on the lasts promises, including	est below extency glow samik is col- elaht, but shall not be elifated, at the elaht to drow and reserve all co	tionies land. Lynne that my its any tion, either before or after t uley. Any structures and spellittes	iter for filmages implestion of this plants on the lea	cauted by ferster's averations to exic, to exempte all flatures and to premites by lesses for apera-
time arth. The right to to use but faithful may be emitted that be disided actors than you feet at any haste or book flow. 5. Legate It granted the right from time to thus while it	beyond the term of this legae by pay on the promites without the tradest his leave is in force, he post tole a	ment in advance of the com of C if lessor, penalizate acception unit or addition	the Heatred Dalls	the land covered by this least
pail by the frieges through, when he intend you may provide it is not in action a multiple production allowable from any operations the arbitraries covered by the state, and may tweet one or more a	na ell anus en ferenegiber mugniples e en ell anus projed deutal ext enpe en ell anus projed deutal ext enpe en ell anus projed deutal est en en ell anus en ferenegiber mugniples e	niary appearant as the part of the six conservation. It presents develo- milion. Any position hyperitary mi- li or may contlow my portions of the	n ar sporate thereal a n ar sporate the n cover all all a n lette pressites,	or my the streeter of a right to land and beteroid to be posted, Ad \$41, or any one or more of Any antil forwed by each gootby
lette: provided that if any anecommental opposition as order that lettic, or elicitate a producting alternate based on strange are such elicition all alternative. For area posited and the empty or is	o acres for gall, gan adultifate ar gan all prescribe a anathen pattern for the well, then any such until may artheath formations and substancy general physic	ciedinalis and that mit gergid is devicement of a first wherehe is a first wherehe as a by act forth by traces by a "figit	NG ELTEL HAT ANY INT NAOVE GESCHIEF MAY BE IN PRESENT ATAILON OF EMPLINE	ather distillance asserted by this if least, or a pursion thereal, it but or as every he bermitted b. " That he execute in the stands
or excited in which the pooled area is bursted. Buth Amilian of the at the explicit eventure bords sorellind, except and-the go attent of sore modes, would be payable bremarker to fessor on the tre time converts by this legge which is primed in the profile	hall he affective an the date such do t well engables, leaver stall regree a promution from the land control by area bears to the amount of the ner	claration to filed bulers a later of production from all area to provide this least which is believed to the later arreson of the editor product	directive dain in a decided of the control of the c	perifical in such Sectoration. In It all the resulties which, in the a Armant of the perfect sergest of seatland shall actually
effect any transfer of any title to any legislands, regular or other at a well or of a dry hole, or the operation of a professor well could an or such deficient absentions were conducted tops, the to lards. I could must be remained any 200fcct offered consumer hards	Interest pooled parament berein. The an the posited area, chall be comiden and exerced by this lense whitten ar all are there the market unit as not	commerciated of a well, the co- red for all purposes leasest for re- rest mash well is letalist man, or restant all removation and on della	miret of other dr pally gurgates! the toth drilling apr	liting appraisions, the completion is then by if and early were in- calling are connected women, and
enties and filling of receive in the county or mounter in which interests not reverse by this leave which comprise a part of out. 10. The rights of rittles party becoming may be applied in the mountain of the lated result or available, however terricolly.	the protest area to beautyd a written a posted unit be also combusted in in whate or in part and the provision mailtheat shall account a be more	gralaration of the termination of some effettive manner. It herral that I extend to their heir	f such position, p. L. successes and h	revoca that the posting of all relies, but no thange or divutes
Itt ergite. Sectionally, but not by way of limitation of the fare hypatics to disided, or to forman separate employing or receive cale tend as the right receive contain or regulate hereaster, and after times are been formalists with writing notice thereast	splieg, the lenter until and he require in tanks. Helwithsthedling sty extent or any laterest therein, however accor-	d is eiltet besit en peparaje tres ne peratrontive benedeter af er et nationet, skall be binding en the	to house which the tire to the fearer eases teneres at	thad morred by tall fease may on things in the geography of emer's applical until thirty (20)
in awarening or orierat. Sorn miles that he neappoind by per- ericities it: womership of the claiming party. All adones por or orient designed, granter, desires, administrator, experies, by	parti or circlified explice of all record media of frantals made harmoniar with old or matteriar to the letter, In to	o rest of Be Bispariet or sure	of sall decrements of sall decrements of sall decrements	netration to front a profit to be the first to
attivit in the created payment for our stall not affect the rights of it. In the created inter- transfers that the toping and failed extent times exceed this lease. The proving	orticals at the fewful ingential the other leastheld commen. I to comply with any ebilipalitie been of such notice and elegis at sixty th	denter literating environces of the ander, express or implied, bester i DI Cars without fraces marting or	biy branding to theil netify (tross (arangesting to me	the streets are at with, and to writing, spraifying in what it the alleged breaches thall be
inter, easy a the properties that he defend in select between the fitting terms of the defend in select between the centre for or a latter case as the properties that he defend here is the properties that here is the properties that he defend here is the properties that here is the properties that he defend here is the properties that	mitteral extate buttether er auf å lett filer fer er miteral extette. He brugte	taift of buth miller deaser shall m re laterest in stated phoyal, the e , during the term of this lesse or	eel er Ermineren i ratals and revalus y experition el ligte	to meet the breaches elleged by it furthe provided shall be pald rell to bester stouds name, then
thread, the secold thall be bergrand to court be spfilkend into	server mail from sections from all the event as appoints by the bestur. It to all from and time time and heritamical, and this treet stati as	d stravents of buth reversion and the artise, rules and regulations wi t in day way to berminates what	All preservental to the terminal termina	ed inter with satisfactory presi
The Cheyenne County State Lectures are trainer sprint and posit craime at 10 department of and only in the posit craime at 10 department at 3 department and 3	severents berest if such feiture to e promised starting the fact size its ser- er if tenser emoils be marble distor- imany terms of this least shall enable	suird by one such laws, orders, it has al the primary tarth bereal from and period to delli a well been not well als (b) equates often an	rules or reputation of driffing a well by easer due to east tid center to passes	n ter laterportition thereof by returner by the order of any duly powert naturary in the scritting need and/or tald equipment to
fail is recent that that, it that passettle is blooding than a train any expected or asymmetry such party at a party-little or the there. In the camer a bersin of try specie of any such party at a party-little for the 13. Letter hersby warrants and parent to effect the little hersby warrants and parent to effect the little.	il tentre nen en energe et et ha il tentre nen en energe il finential il des tentres enbject la filty lent i jurgeta el vellelog homestrad, front la the land show described	eurs and the bearest. I hauld any o sanitation des language bernin as in half he sufficient poyment hereined or instance eights of inheritance, i or that the learn and inheritance, i	on or mure of the the doubtracy, is to the as in such that I day.	sparties along names as begges supersity productions and byracy rail naturitistanting the jointer
Associated to the second and of the terrors and confident chall he seed to present our state, it mail assemblered to be being uses at that, it mail assemblered to be being uses at that, it is not a few assemblered to be the second of the se	the event of crimit of present by must for the linux sug, at leaves's in first above written.	the trust and the hurre that a spirit the riting and the hurre that a spirit that any areas		redeem for letter, he cayment, in letters of the halder thresel, may become our or payable to
	<u> </u>	huben Zin	11/2 00 7/4	huis u)
. VOL		in /	yourner .	٠ . ر
		Barbara Z	imbo man	- Collection

(· · · · · (

Notary Public.