





1023078

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

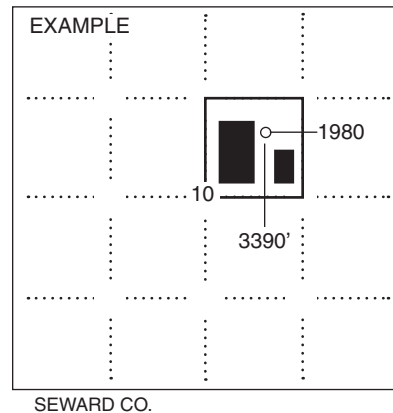
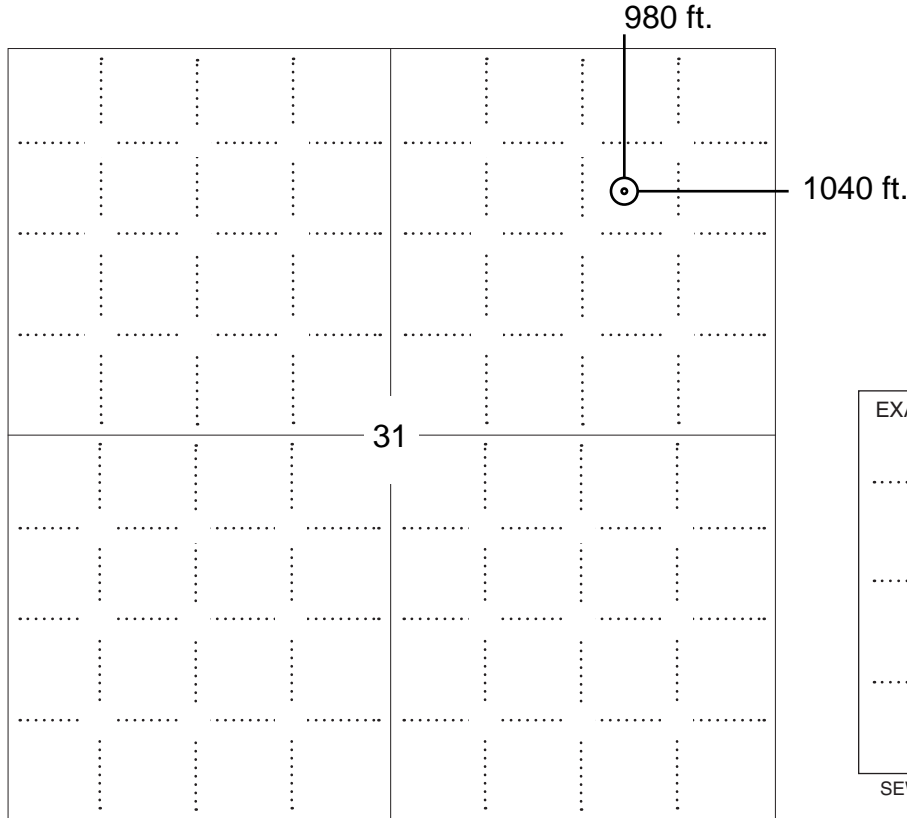
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1023078  
OIL & GAS CONSERVATION DIVISION

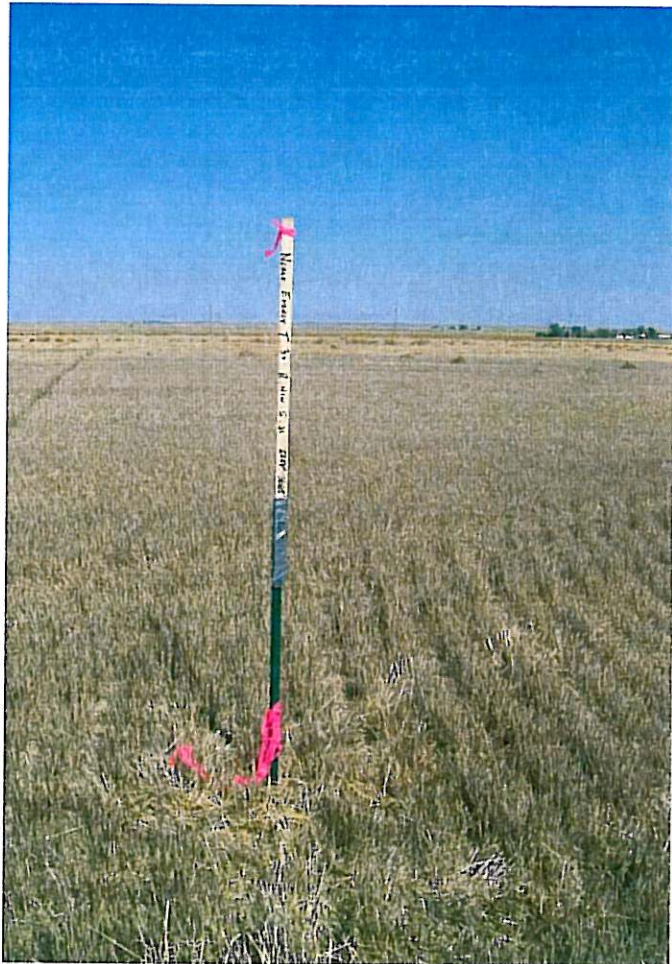
Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

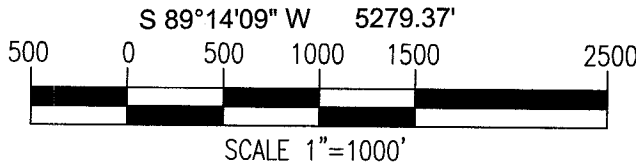
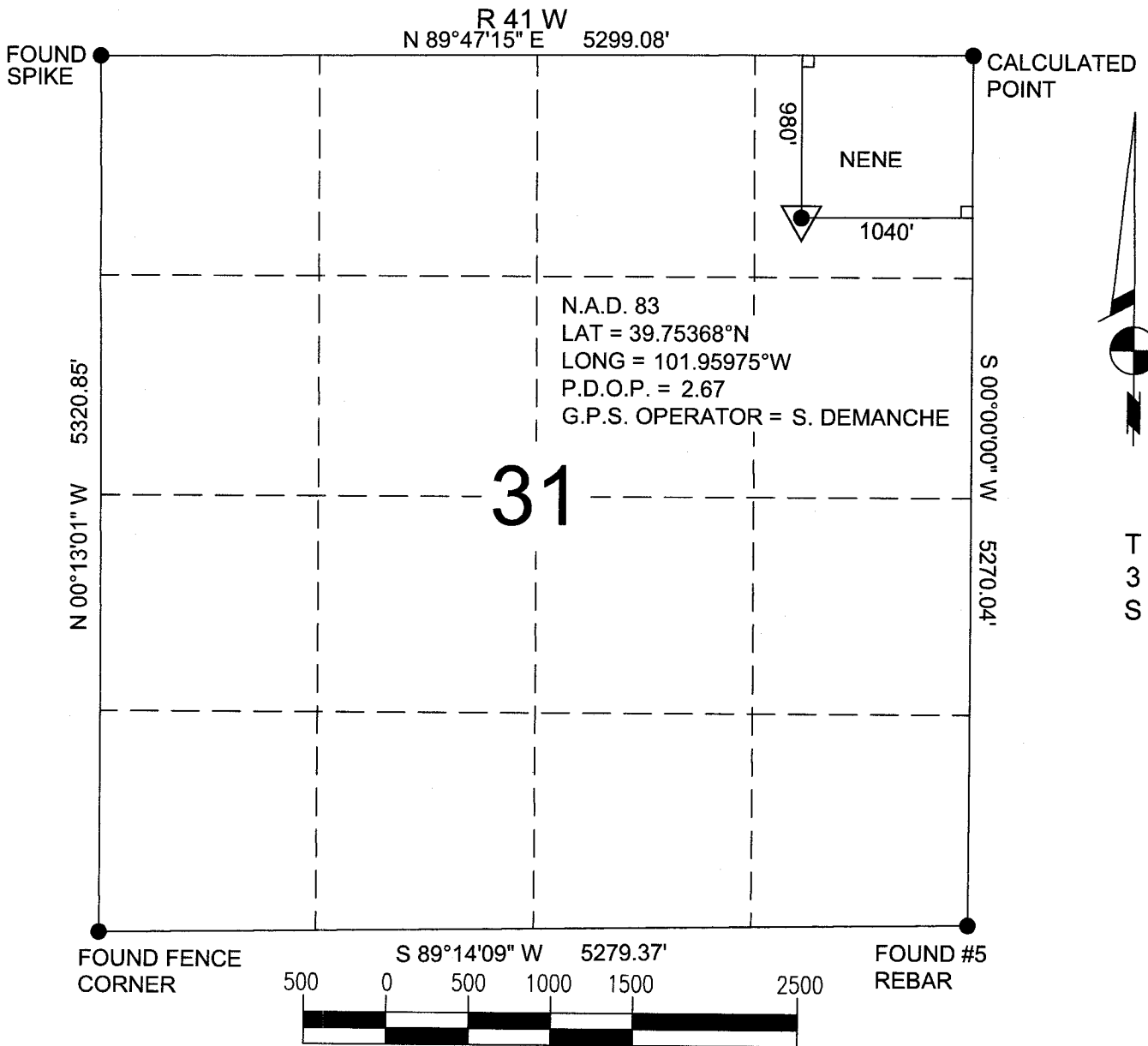
*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)    _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	



BASIS OF BEARINGS: THE EAST LINE OF SECTION 31 AS SHOWN HEREON



POWER SURVEYING COMPANY, INC. OF FREDERICK, COLORADO HAS IN ACCORDANCE WITH A REQUEST FROM DAN CASPER OF NOBLE ENERGY DETERMINED THE LOCATION OF RAIL 41-31B TO BE 980' FNL & 1040' FEL OF SECTION 31, TOWNSHIP 3 SOUTH, RANGE 41 WEST OF THE 6th PRINCIPAL MERIDIAN, COUNTY OF CHEYENNE, STATE OF KANSAS

**LOCATION NOTES:**

LOCATION FALLS IN: WHEAT STUBBLE, NON IRRIGATED  
IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988  
DATUM. GROUND ELEVATION = 3665'

DISTANCES AND BEARINGS ARE FIELD  
MEASURED UNLESS NOTED OTHERWISE.

**LEGEND:**

- SECTION CORNER (AS NOTED)
- ▼ PROPOSED WELL LOCATION



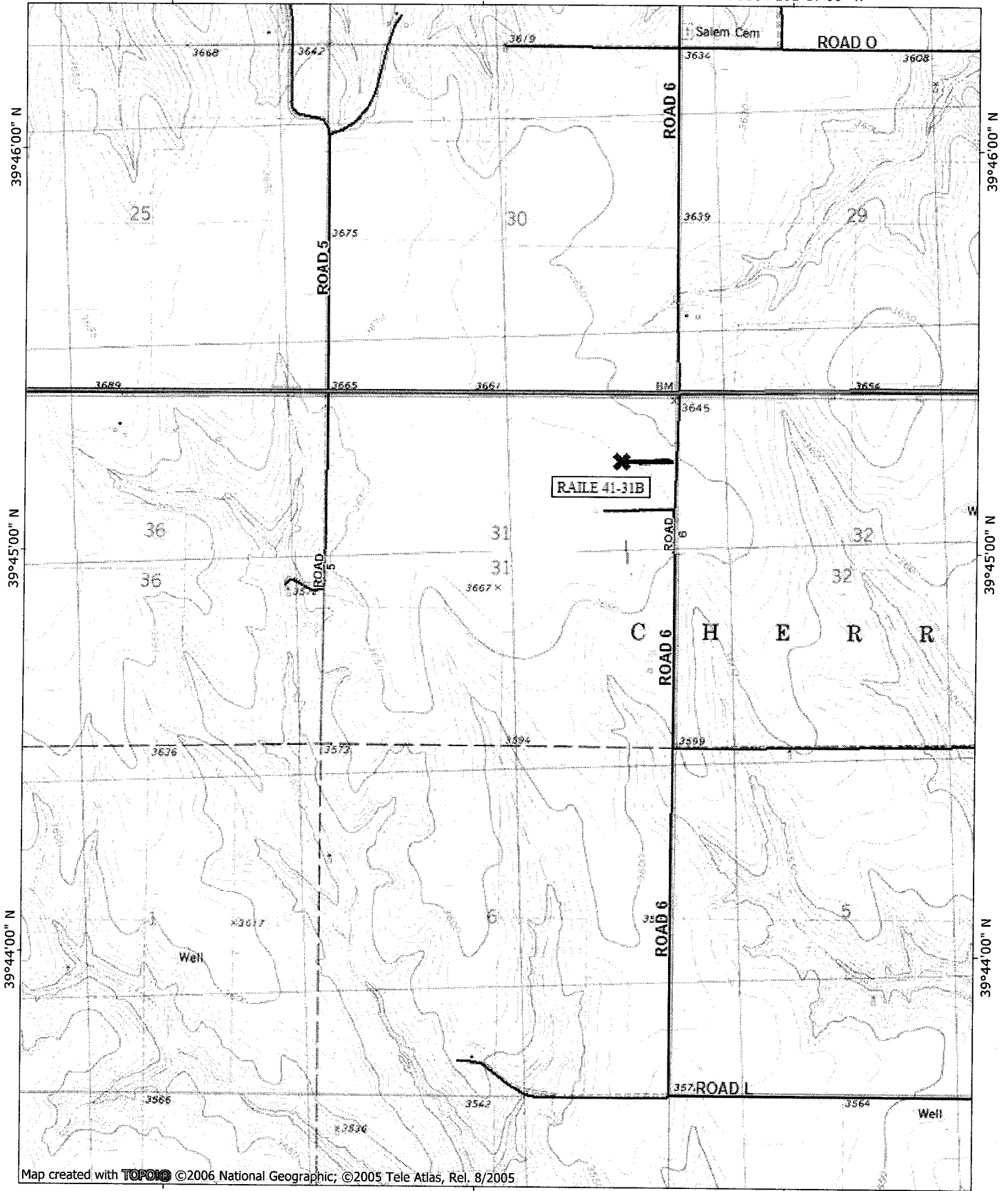
7800 MILLER DRIVE, UNIT C  
 FREDERICK, CO 80504  
 (303) 702-1617, FAX (303) 702-1488

WORK ORDER # 501-08-722  
 FIELD DATE: 10-3-08  
 DATE OF COMPLETION: 10-6-08

101°59'00" W

101°58'00" W

WGS84 101°57'00" W

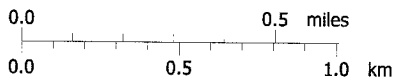


Map created with TOPO! © 2006 National Geographic; © 2005 Tele Atlas, Rel. 8/2005

101°59'00" W

101°58'00" W

WGS84 101°57'00" W



10/06/08



STATE OF KANSAS )  
 COUNTY OF CHEYENNE )  
 Before me, the undersigned, a Notary Public, within and for said county and state, on this 15  
 day of May, 1975, personally appeared Ruben Zimbleman  
 and Barbara Zimbleman

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.  
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.  
 My commission expires Jan. 20, 1977  
Mariette Henderson  
 Notary Public.

STATE OF \_\_\_\_\_ )  
 COUNTY OF \_\_\_\_\_ ) ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)  
 Before me, the undersigned, a Notary Public, within and for said county and state, on this \_\_\_\_\_  
 day of \_\_\_\_\_, 19\_\_\_\_, personally appeared \_\_\_\_\_  
 and \_\_\_\_\_

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and voluntary act and deed for the uses and purposes therein set forth.  
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.  
 My commission expires \_\_\_\_\_  
 \_\_\_\_\_  
 Notary Public.

STATE OF \_\_\_\_\_ )  
 COUNTY OF \_\_\_\_\_ ) ss. ACKNOWLEDGMENT FOR CORPORATION  
 On this \_\_\_\_\_ day of \_\_\_\_\_, A. D., 19\_\_\_\_, before me, the undersigned, a Notary Public in and for the county and state aforesaid, personally appeared \_\_\_\_\_ to me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its \_\_\_\_\_ President and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.  
 Given under my hand and seal the day and year last above written.  
 My commission expires \_\_\_\_\_  
 \_\_\_\_\_  
 Notary Public.

No. \_\_\_\_\_

**OIL AND GAS LEASE**

FROM \_\_\_\_\_

TO \_\_\_\_\_

Date \_\_\_\_\_ 19\_\_\_\_

Section \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_

No. of Acres \_\_\_\_\_ Term \_\_\_\_\_ County \_\_\_\_\_

STATE OF KANSAS )  
 County of CHEYENNE )

This instrument was filed for record on the 21st day of May, 1975  
 at 1:00 o'clock P.M., and duly recorded  
 to Book 38 Page 309  
 the records of this office.  
Rub Zimbleman  
 By \_\_\_\_\_ Registrar of Deeds.

When recorded, return to Mail.  
Kan.-Neb. Natural Gas Co.  
Lakewood, Colo. 80124

THE KANSAS BLUE PRINT CO.  
 WICHITA, KANSAS  
 PHOTOGRAPH SERVICE UP-TO-DATE OIL MAPS

NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged. For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF \_\_\_\_\_ )  
 COUNTY OF \_\_\_\_\_ ) ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)  
 Before me, the undersigned, a Notary Public, within and for said county and state, on this \_\_\_\_\_  
 day of \_\_\_\_\_, 19\_\_\_\_, personally appeared \_\_\_\_\_  
 and \_\_\_\_\_

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and voluntary act and deed for the uses and purposes therein set forth.  
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.  
 My commission expires \_\_\_\_\_  
 \_\_\_\_\_  
 Notary Public.