

For KCC Use:	
Effective Date:	
District #	
0040	

Spud date: \_

\_ Agent: \_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1023082

Form C-1
October 2007
Form must be Typed
Form must be Signed

Expected Spud Date:	_ Spot Description:
month day year	,Sec TwpS. R E W
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Vame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
rity:	County:
ontact Person:	
none:	Field Name:
ONTRACTOR: License#	
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	
Yes, true vertical depth:	DIAID Down to the
Hama Hala Lagarian	DWA Femili #
	(Note: Apply for Permit with DWR )
	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes N
	(Note: Apply for Permit with DWR )
CC DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes N  If Yes, proposed zone:
CC DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes N  If Yes, proposed zone:
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Well Not Drilled - Permit Expired Date: \_

Signature of Operator or Agent:



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

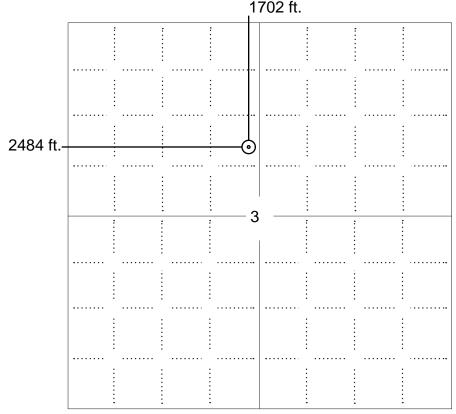
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

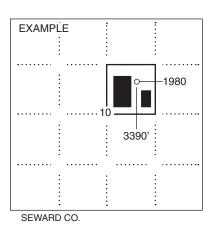
API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

023082

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et)  Describe proce		
Distance to nearest water well within one-mile of pit		Depth to shallo	owest fresh waterfeet.	
feet Depth of water wellfeet			redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically		Type of material Number of work Abandonment	over and Haul-Off Pits ONLY:  al utilized in drilling/workover:  king pits to be utilized:  procedure:  be closed within 365 days of spud date.	
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	

Form 88 — (PRODUCER'S SPECIAL) (PAID-UP)

Reorder No. Kansas Blue Print 700 S. Broadway PO Box 793

Lessor, in consideration of the control of the cont	inafter caller Lessee: aid, receipt of which ssee for the purpose and their respective and other structures t products and other
whose majling address is	inafter caller Lessee: ald, receipt of which ssee for the purpose and their respective and other structures t products and other er-acquired interest,
Issuer, in consideration of the previous herein provided and of the agreements of the lease herein contained, hereby grants, leases and less exclusively unto lot for investigating, exploring by a goodynical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all most advantages and producing for the provided and of the agreements of the lease herein contained, hereby grants, leases and less exclusively unto lot for investigating, exploring by a goodynical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all passes and less exclusively unto lot for the provided and of the provided and the provided and of the provided and of the provided and the lease provided and the lease provided and the lease provided and the provided and the lease provided and the provided and the lease and lease	inafter caller Lessee: ald, receipt of which ssee for the purpose and their respective and other structures t products and other er-acquired interest,
Lessor, in consideration of Parties and College of Control of the system	inafter caller Lessee: aid, receipt of which ssee for the purpose and their respective and other structures t products and other er-acquired interest,
hose mailing address is herein and the service of the system between the service of the system of th	inafter caller Lessee: aid, receipt of which ssee for the purpose and their respective and other structures t products and other er-acquired interest,
Lessor, in consideration of the provision herein provided and of the agreements of the lessee herein contained, hereby grans, leases and lets exclusively unto le investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, matterent produces, incincing gas, water, other fluids, and a trino subsurface atrata, lying pipe lines, atomogin, building stanks, persations, telephone, and a trino subsurface atrata, lying pipe lines, atomogin, building stanks, persations, telephone, oducts manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and afferent instanted in County of Township Report of the provisions herein contained, this lease shall remain in force for a termy years from this date (called "primary term"). a cold, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees:  1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil mit he leased premises.  2nd. To pay lessor for gas of whatsoever nature or kind produced and soid, or used off the premises, or used in the manufacture of products therefron, and payments to be made monthly. Where gas from a well producing gas underspective to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) of the proceeder received by lessee from such sales), for the emission, or the manufacture of products therefron, and payments to be made monthly. Where gas from a well producing gan one-primary term thereof whom the payment of the preceding paragraph.  This lessee may be maintained during the primary term thereof windout further payment or drilling operations, if	inafter caller Lessee: ald, receipt of which ssee for the purpose and their respective and other structure t products and other er-acquired interest,
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Section	
Section	
subject to the provisions herein contained, this lease shall remain in force for a term/st.  years from this date (called "primary term"). a toil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.  In consideration of the premises the said lessee covenants and agrees:  lat. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil on the leased premises.  2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products there the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the emises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, less royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is besing earning of the preceding paragraph.  This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a this lease or any extension thereof, the lessee shall have the right to drill such well to completion with the term of years first mentioned.  If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provice as all lessor owns a less interest in the above described land than the entire and undivided fee.  Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of less When requested by lessor, lessee's pipe lines below plow depth.  No well shall be drilled hearer than 200 feet to the house or ba	
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Additional provision are set forth on EXHIBIT A ATTACHED TO THIS LEASE which PROVISION ARE INCORPORATED HEREIN by Reference	
EXHIBIT A ATTACKED TO THE	
PROVISION ARE INCORPORATED HEREIN	
by REFERENCE	
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.	
Joyce a. Crawford	
JOYCE A. CRAWFORD	-J

FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

Reorder No. Kansas Blue Print 700 s. Bradway PO Box 703

	OIL AND GAS LEASE  09-115  Wichita, KS 67201-0793 315-2264-9344-2264-5165 fax www.kbp.com.kbp@kbp.com.
AGREEMENT, Made and entered into the	10th day of April
by and between TOXCE	
38035 V	ROAD CRAWFORD, ASINFIE WOMAN
21115 4	
CZZ/J	5, 67637
whose mailing address is	hereinafter called Lessor (whether one or more),
and KAWtond (),	1 & Gas Co. LLC
and things thoses to a	and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose ns, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective uffacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other structures is carring for its employees, the following described land, together with any reversionary rights and after-acquired interest, state of State of Gasta State o
Northwest	QUARTER (NW/4)
In Section	5 Range 21W and containing 160 acres, more or less, and all
Subject to the provisions herein contained, this leas so il, liquid hydrocarbons, gas or other respective constitue In consideration of the premises the said lessee cove	e shall remain in force for a term of
rom the leased premises.	in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/4) part of all oil produced and are it
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AddITIONAL PROLEXHIBIT A Att	lision are set forth on ached to THIS LEASE which
PROVISIONS ARE	incorporated henein by Reference
	THE IN BY NETERENCE
IN WITNESS WHEREOF, the undersigned execute this	instrument as of the day and year first show with
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Toler o Penis	



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

October 09, 2008

Larry Dale Crawford Crawford Oil & Gas Co LLC PO BOX 1366 1780 JASON DR EL DORADO, KS67042

Re: Drilling Pit Application
JA Crawford Lease Well No. #1-3
NW/4 Sec.03-15S-21W
Trego County, Kansas

## Dear Larry Dale Crawford:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.