

For KCC	Use:		
Effective	Date:		
District #			
	\Box		

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

PERATOR: Liconse#	Expected Spud Date:	da:			_	Spot Description:
Section Sect	month	day	year			Sec Twp S. R E \
arrow. State Zip	PERATOR: License#					
SECTION: Regular Iregular?					_	feet from E / W Line of Section
Wolf Prison: State: Zip: # County: Lease Name: Well #; Teld Name: Field Name: Fi						Is SECTION: Regular Irregular?
State: Zip: +						(Note: Locate well on the Section Plat on reverse side)
Lease Name:	ty: State:	Zip:	+		_	•
Field Name: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Well Air Rotary Well Class: Wildcat Cable Disposal Wildcat Cable Disposal Wildcat Cable Despite to bottom of fresh water: Dopth	ontact Person:				_	
Striss a Prorated / Spaced Field? String S	none:				_	
Target Formation(s): Nearest Lass or unit boundary line (in footage): Storage Pool Ext. Air Rotary Disposal Wildcat Cable Disposal Wildcat Disposal	ONTRACTOR: License#				_	
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Ground Surface Ploe Panace Elevation: Ground Surface Ploe	ame:				_	
Ground Surface Elevation:	Wall Drillad Fare Wall Classe	Tim	o Equipments			
Gas Storage Pool Ext. Air Rotary Storage Pool Ext. Air Rotary Pool Ext. Air Ro		Тур	1			
Gas Storage Pool Ext. Air Hotary Disposal Wildcat Cable Depth to bottom of fresh water: Depth to bottom of tresh water: Depth to Bottom of washe water: Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: Length of Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to Projected Planned		_	i ,			
Depth to bottom of fresh water: Depth to bottom of usable water Depth to be water Depth to bottom of the water Depth to bottom of usable water Depth to bottom of usabl		_	4			·
Depth to bottom of usable water: Depth to bottom of usable water:			Cable			Depth to bottom of fresh water:
Surface Pipe by Alternate:						Depth to bottom of usable water:
Length of Surface Pipe Planned to be set: Coperator:						
Deperator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Formation at Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: Well Farm Pond Other: Well Farm Pon	If OWWO: old well information as follo	ows:				
Well Name: Original Completion Date: Original Total Depth: Poriginal Completion Date: Original Total Depth: Poriginal Completion Date: Original Total Depth: Pormation at Total Depth: Water Source for Drilling Operations: Water Source for Permit ##. Water Source	Operator					· ·
Formation at Total Depth: water Source for Drilling Operations: wettion Hole Location: DCD EXT #: ### Wetting Formation at Total Depth: Wetting Formation at Total Depth:						Projected Total Depth:
Water Source for Drilling Operations: Water Source for Drilling Operation of the Suble Devented in: Will Cores be taken? Water Source for Brill With N.S.A. 55 et. seq. Seq. Seq. Seq. Seq. Seq. Seq. Seq. Seq.						Formation at Total Depth:
rectional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other: DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** File Completion Form ACO-1 with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate dist	- 3	3				·
Will Cores be taken? Will Cores be taken? Yes Will Cores be taken? Yes Yes Will Cores be taken? Yes Yes				No)	
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bmitted Electronically For KCC Use ONLY API # 15	 is agreed that the following minimum requ Notify the appropriate district office p A copy of the approved notice of inte The minimum amount of surface pipe through all unconsolidated materials If the well is dry hole, an agreement I The appropriate district office will be If an ALTERNATE II COMPLETION, Or pursuant to Appendix "B" - Easter 	uirements worior to spuce nt to drill she as specific plus a minimulative notified beforeduction production profuss as si	ill be met: Iding of well; Itali be posted Itali be posted Itali be osted Itali be osted	on ea	ach of the distriction of the di	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging; d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing
Minimum surface pipe requiredfeet per ALT. I II - Submit plugging report (CP-4) after plugging is completed (within 60 days);	For KCC Use ONLY API # 15 -				_	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
Obtain within annually before dispersion on injecting cold water						
			•	•	"	
	Approved by:				-	- If this permit has expired (See: authorized expiration date) please

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

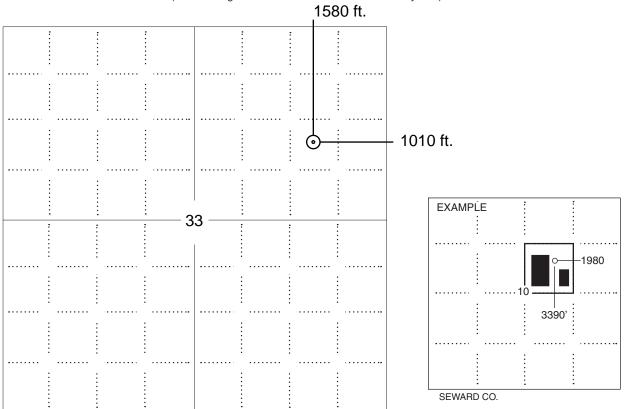
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

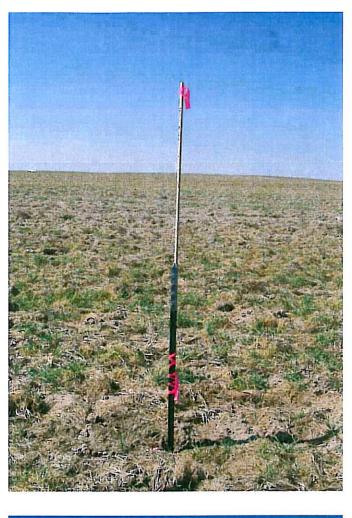
023088

Form CDP-1 April 2004 Form must be Typed

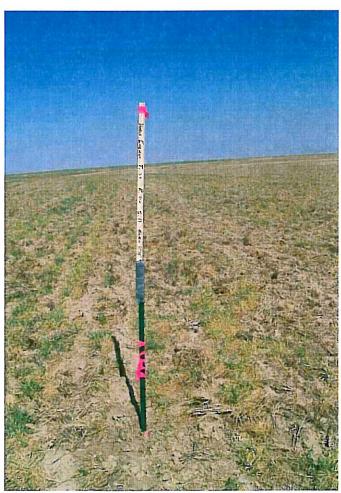
APPLICATION FOR SURFACE PIT

Submit in Duplicate

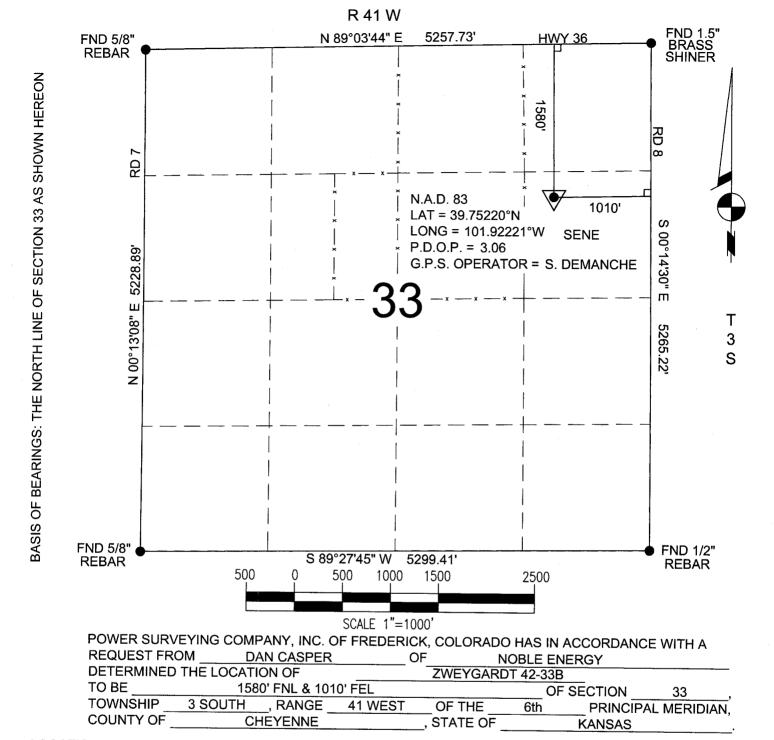
Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes Length (feom ground level to de	No No eet) eepest point: Describe proce	SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section Count Count Chloride concentration: mg/line (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits				
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.				
		Source of infor					
feet Depth of water well	feet		uredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:		.	cover and Haul-Off Pits ONLY:				
Producing Formation:			al utilized in drilling/workover:rking pits to be utilized:				
Number of producing wells on lease:		Abandonment procedure:					
Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No			be closed within 365 days of spud date.				
Submitted Electronically							
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection: Yes No				











LOCATION NOTES:

LOCATION FALLS IN: PLOWED FIELD

IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3573'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS NOTED OTHERWISE.

LEGEND:

SECTION CORNER (AS NOTED)



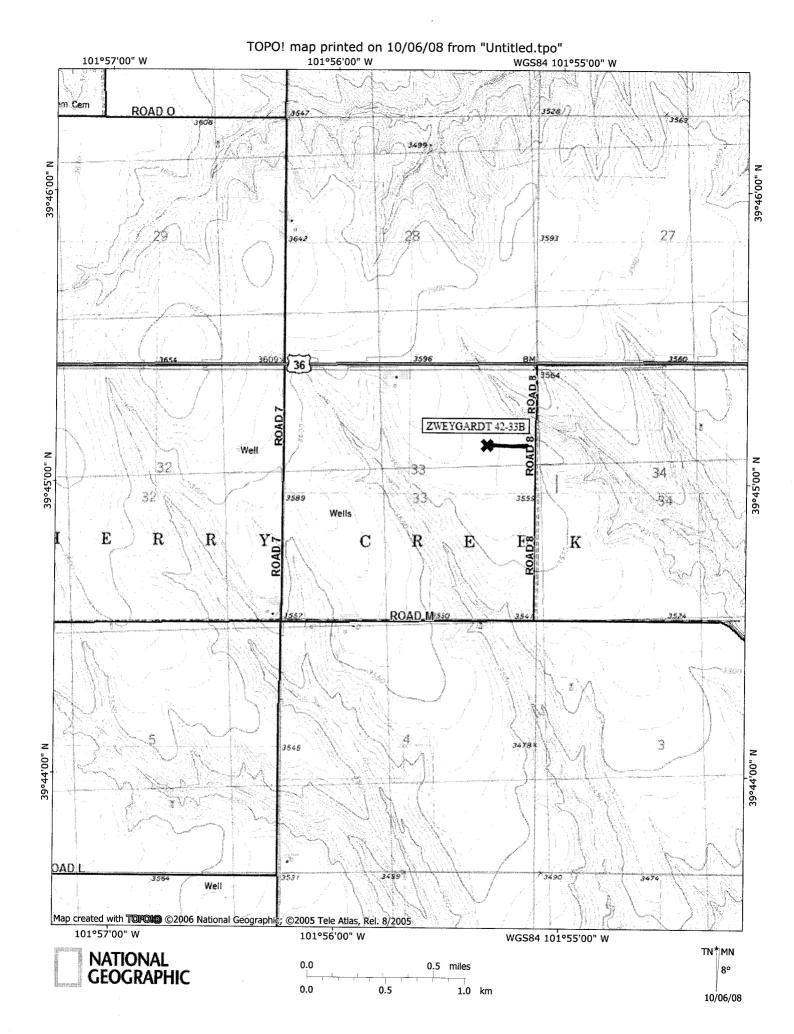
PROPOSED WELL LOCATION



7800 MILLER DRIVE, UNIT C FREDERICK, CO 80504 (303) 702-1617, FAX (303) 702-1488

WORK ORDER # 501-08-721 FIELD DATE: 10-3-08

DATE OF COMPLETION: 10-6-08



Form 88—(4 Kan., Okla,			(JW) B	O	IL.	AND	GA	S I	LEAS	M		©		STATE OF THE PARTY OF	Рлінт Со.Інс.	
THIS AGREE	MENT made	and entered	d into this	2nd		day_cf	Ap	ril				-	2	n week	1,75	*
by and between_	Will	ard	H. Zwey	gardt	and	Donr	na E	. Zv	veygar	dt.	hu	sban	d a	nd wi		
-			Box 51												, lessor (whether	
one or more), an WITHESSETH	Kans	as-N	ebraska	Natu	ral	Gas C	ompa	any,	Inc.	, L	ake	wood	, C	olors	do 8021	.4
That the less sufficiency of white and assigns, the	sar, for and th is hereby	in consider acknowledge ribed land	ation of	Ten	ements he	More	tained, do	es hereby	Del	e, lease	ned let	unto the	Said les	Pe in hand paid see, exclusive	, the receipt and	
producing and savi with oil and gas rights of way and	operations he casements f	s, gas cond reunder, or for laying ;	densate, gas disti as a by-product pipe lines, teleph	liate, casingher of cil and g one and teleg	ad gas, ca as, and ti raph lines,	singhead gas ne exclusive tanks, pow	sline, and right of i	all othe	r gases and the water, brine a bonds, roade	eir const and other	iturnt p	arts, and and substa	other m	inerals products the subsures for render	g, eperating for, ced in connection face strate, with	
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produced and saved prevailing on the of 2. On gas, of	from the le	ase premise s run into r, gas disti	the pipe line or liate, casinghead	e's option to storage tanks, gas and all o	pay to the	e lessor for , including t	brir const	eighth () Uluent pa	Veth) the mar trts, produced	ket price from sa	at the	well-ead and seld	for all or used	of a like g	rade and gravity	
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the primary term of resumes or commen prosecution of such	this lease, p ces operations operations, i	for the cand if proc	in the lease premirilling or rework faction results th	ises shall ceau ing of a well erefrom, then	e from an within ni	y cause (other nety (90) di s such produ	er than a ays from t	cussation the date tinues or	contemplated of such cessati the wall or w	in paragion, and	raph 31, this feat	this least to shall re	e shall i	not terminate force and e	provided lessee frect during the	
7. It is easy that it is a second of the last cental termine for described land be a of the last cental termin, this lease a measure and in the contemplated in palling more than a falling that it is a falling that it is a falling more and a falling	growing on ed by lessee	or, lessee said land. on the le	shall bury all p Lessee shall hav are premises, inc	ire lines belo u the right, b uding the rig	w crdinary rut shall o nt to cra	r plow depth not be obliga w and remov	in culti ated, at a le all casi	vated far any time, ing. Any	d. Lessee sh. either before structures and	or after	letter for expirate	or damage ion of the	is lease, lease p	d by lessee' to remove remises by le	s operations to all fixtures and essee for opera-	
same area; the rig shall be drilled nea 9. Lettee is	ht to so use arer than 200 granted the	tich facili	ties may be cont iny house or barn time to time w	inued beyond now on the	the term premises a	of this lease without the course	thit wat by paym consent of	ter or or nent in a lessor.	ther fluids ma Edvance of the	Sum el	One H	undred Do	diers (S	(100 Da) per	r lands in the year. No well	
9. Lessee is with other land, in pool by the lessees or to obtain a my	ase or leases, thereofl, wi tiple product	er interes sen in less lon allowat	it therein (whethere's Judgment it lee's Judgment it lee from any gove	r such other is necessary o renmental agen	interests a or advisable cy having	re publed by e in order to central over	y a volunt to promote such ma	tary agree e conserv etters. A	ation, to prep my pooling he	part of erly dew rounder	the owr	ers therecoperate the	of or by	the exercise and interests as, or any a	of a right to	
that be of abutting lease; provided that located or allocate	g or cornering t if any gove	tate, and m g tracts an ernmental i	lay rever one or id shall not excee regulation or ord	more or all re d 640 acres i er shall prescr	nes or for for gas, g tibe a spa	mations unde as distillate Ling pattern	or gas confor the	or any undersate developm	portion or port and shall no ent of a field	tions of t extern t wherein	the leas 1 80 at the at	e premise res for a love descr	ny other	unit formed r substance i id, or a por	by such pooling covered by this can thereof, is	
pool by the lessees or to obtain a mu- the substances cover shall be of abottin lease; provided that located, or allocate such allocation of a or counties in which licu of the royaltic absence of such	allowable. The h the pooled s elsewhere h	area is le area is le serein speci	led and the zone ocated. Such pao fied, except shot	s or formation ling shall be in gas well r	s and sut effective oyaltles, i	stances pool- on the date essor shall r	ed shall t such deci eccive on	be set for laration production	rth by lestee it filed unlest on from an are	in a "d a later	estaration effections	n of pool or date is y tuch po	ing" (ill specifi rtion of	ed for record led in such the rotation	in the county declaration. In which, in the	
in the land covered effect any transfer	ting, would to by this leas of any title	e payable e which is to any leas	placed in the p seliald, royalty or	or on product coled area bea other interest	ion from ars to the pooled p	the land cev amount of ursuant here	the surfactor. The	his lease commence	which is place to of the entire ment of a wa	ed in the	e puoles d'area. conduct	f area as Nothing of other	the am herein o drilling	contained the operations,	surface acreage Il authorize or the completion	
from of the royaltic absence of such pos- in the land covered effect any transfer of a well or of a cated on, or such i lands. Lesses may cating and filling o interests not covered	drilling operat terminate and f retord in t	tions were y pooling e the county	conducted upon, flected pursuant or counties in v	the lands cove hereto at any which the pool	red by the	is lease whe pooled unit is located a	ther or n	ot such anable of declaration	purposes texts well is located producing and	ept ter d upon, d no dri	or such lling op	drilling (crations of	the tan	e as if said is are conduc- i conducted to	ted upon, said hereon by exe-	
cuting and filling in interests not covere 10. The right in the tweership of this rights. Specifical hereafter be divided as all land or the right days after lessee he days after lessee he creating or indirect assigner land above describes default in the rental 11. In the eve	d by this leads of either plant, r	ise which of farty hereu- entals or o	comprise a part nder may be ass regulties, however	of such pooled igned in whole accomplished,	unit be or in pa shall ope	also termina ort and the trate or be	provisions construed	me effect hareof si so as to	ive manner. ha'l extend to a enlarge or i	their he	les, succ	essors and	l assigns burdens	, but no cha of the less	inge or disisten	
hereafter be divided said land or the ri days after lessee h	, or in furni ght to receive as been furni	ish separate e rentals of labed with	e measuring or r er royalties hereus written notice t	ectiving tanks. nder, or any i hereof, togeth	Motwith	standing any crein, however he supporting	actual or er accomp	r constru	ctive knowledge half be binding	e of or o on the	notice t	o the less (except a	he land te, no t lessee	change in the 's option) un	this lease may e conership of till thirty (30)	
In ewnership or int establish the ewners or indirect assignee	erest. Such ship of the e grantee, de	notice shall daiming parvisee, adm	the supported burty. All advance inistrator, execut	y criginal or payments of or, helr or so	rentals m	copies of all sade hereund the lessor.	recorded er within . In the	thirty (its and other 30) days after an assignment	instrum r receipt t or sub	ents or of fair lease of	proceeding documen this leas	s neces	tary in less: be binding segregated	e's orinion to on any direct portions of the	
default in the rental 11. In the every respect leaver claims	payment by ent lesser co	ene shall n nsiders that breathed th	hereunder shall be of affect the right the lessee has also lesse The te	e apportioned to of the other failed to com	as to the leasehold with	owners. any obligation	on herrund	der, expr	ess or implies	t, letter	tably as	cording to	o the	turface area writing, spec	of tach, and living in what	
11. In the every prespect lessor claims a condition preceder lessor, lessee shall reconstructions of the state of the stat	nt to any act not be deemed owns a less	tion by les in default interest th	sor for any cause thereunder, an the entire fee	er mineral e	sixty (60	days after	the recei	pt of sur	is stated above	re shall vel, the	meet or	comment and rotal	ties her	et the bread	hts alleged by	
12. If lessor to lessor only in the and in that event of thereof, the rental	n the next si shall be incre inno bereaf	that his in	terest bears to the ental anniversary ever the additional	after lessor shill interest so	ar mineral half have acquired t	estate, II, notified lesse by the tessor	however, in	during th occurrent	e term of this	s lease a	ny rever	tion of in have form	iterest t	a lessor shause with sat	isfactory proof	
and in that event of thereof, the remail 13. All provis (and interpretations damages for failure taid agencies or con- constituted authority or completion thereo available.	thereof by to comply wi arts having ju	such agence ith any of prisdiction).	ies or courts ha the express or in If lessee should	ving jurisdicti nplied covenant the prevented	on), and to hereof during t	this lease si if such failur he last six (half not re is caus (6) months	in any v	way be termin iny such laws, primary term h	ated who crders,	rules of	partially r regulating a well	nor sha ons for hereund	If the lesses Interpretation by the ore	the liable in the report by thereof by	
constituted authority or completion thereo evallable. 14. This leave	naving or i	asserting for available for its terms	restriction thereover rom any cause, I	he primary ter	m of thi	be unable lease shall	during sa continue	until si	to drill a	well her after	said ord	due to en	uipment pended	necessary i and/or said	n the drilling equipment is	
all to execute this	lease, it shall	I neverthel	ess Le binding up	on all lessers	who do e	recute it. N	ictwithstan	nding any	le lessees. She	cuid any	the cent	more of	the part	ies above na	med as lessors	
that any payment or herein of the spouse 15. Lessor her any mortgage, taxes and lessor hereby as the lessor under the	er other lien press that an	and agree is on the r by such pay	s to defend the above described la ments made by	title to the l and in the eve the lessee for	and above nt of dela the learn	described ar suit of paymer may, at le	ent by the	that the lessor ion, be c	lessee shall h and the lesse feducted from	ave the e shall any amo	right at be subrunts of	any time ogated to maney wh	to rede the rig ich may	em for lesso this of the l become due	, by payment, holder thereof, or payable to	
the lessor under the IN WITNESS W	HEREOF, We	sign this a	as of the day and	year first abo	ove writter	1.			1 .							
					-			AC	Wills	ird	H.	Zwej	rgai	dt	alt.	

Donna E. Zweygardt

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8-1909

Kansas	EVOL	U38 PAGE 314
STATE OF Cheyenne	SS. 4	ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
Before me, the undersigned, a Notary Pub	blic, within a	and for said county and state, on this 2nd
lay of April		, personally appeared Willard H. Zweygardt
nd Donna E. Zweygardt, hu	sband a	and wife
		xecuted the within and foregoing instrument and acknowledged to me
IN WITNESS WHENEOF, I have hereun	to set my ha	and voluntary act and deed for the uses and purposes therein set forth, and and official seal the day and year last aboge written.
ly commission expires MANETTE HEND	ERSON	Mariette Renderson
Cheyenne Count My Commission Jan. 29, 197	ly, Ks.	Notary Public.
	77	
TATE OF	88. /	ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
	/	and for said county and state, on this
		, personally appeared
:d		
		xecuted the within and foregoing instrument and acknowledged to me
IN WITNESS WHEREOF, I have bereunt	free a	and voluntary act and deed for the uses and purposes therein set forth. and and official seal the day and year last above written.
y commission expires		Notary Public.
PATE OF	\ ss.	ACKNOWLEDGMENT FOR CORPORATION
On thisday of and for the county and state aforesaid, person		, A. D., 19, before me, the undersigned, a Notary Public
me personally known to be the identical pe	erson who s	signed the name of the maker thereof to the within and foregoing
strument as itsPresident and ack	cnowledged t	to me thatexecuted the same asfree and deed of said corporation, for the uses and purposes therein set forth
Given under my hand and seal the day and		
	year met m.	bove written.
y commission expires		Notary Public.
		ded of
ш		for record on the 1975 1975 and duly recorded 313 of 1975 inter of Deeds. ister of Deeds. 20124 RINT CO. MARISAS ARE ON WARESAS
IS\		
E E	4]	= = = Z Z : D & F7 =
	er.	
AS L	County	E filed May P-M., Page Reg Reg Reg Reg Reg Reg Reg Reg Reg R
TO TO TO	ပိ	TE OF KANSAS Ity of CHEYENNE This instrument was filed 15.00 o'clock P.M. 100 o'clock P.M. Pur Treards of this gifter. The Kansas Blue
	-	NSAS E COURT
AND C		ANSA, TEYE, unnent day of day of this strain ANSA
A		DFKANSAS CHEYEN instrument w cool o'clock 38 ds of this gift corded, return wood; C
=	Aeres	STATE OFKANSAS County of CHEYENNE This instrument was 21St day of 1:00 o'clock P at 1:00 o'clock P at 1:00 o'clock P at 1:00 o'clock P at 1:00 o'clock P An 1:00 o'clock P The growth of this giffice. An 1:00 o'clock P The Fame of this giffice. The Kansas BL THE KANSAS BL
O	of A	This This Lake to Kan t
Date	No.	STATIT County The
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		k to be witnessed by at least one person and also acknowledged. k, use regular Kansas acknowledgment.
Por acknowlenging	ent by mark	n, use regular Ransas acknowledgment.
ATE OF		
OUNTY OF	ss. A	ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
	/ dia within a	and for said county and state, on this
y of		
d		-, personally appeared
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me personally known to be the identical person	nwho exe	secuted the within and foregoing instrument and acknowledged to me
IN WITNESS WHEREOF I have become	free a	and voluntary act and deed for the uses and purposes therein set forth, and and official seal the day and year last above written.
		ng and official seal the day and year last above written.
commission expires		Notary Public
		Notary Public