

For KCC	Use:		
Effective [Date:		
District # .			

Kansas Corporation Commission Oil & Gas Conservation Division

1023233

Form C-1
October 2007
Form must be Typed
Form must be Signed

	TENT TO DRILL All blanks must be Filled
Must be approved by KCC five ((5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	(a/a/a/a) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
0.1ga. 00.1p.0.10.1 20.01	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	11 100, proposod 25110.
ACCI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugg	
	ging of this well will comply with N.S.A. 35 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office <i>prior</i> to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on each d	
The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials.	
4. If the well is dry hole, an agreement between the operator and the district	, ,
5. The appropriate district office will be notified before well is either plugged	1 0 0 1
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133	
must be completed within 30 days of the spud date or the well shall be p	lugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

abilitied Electroffically	
7	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

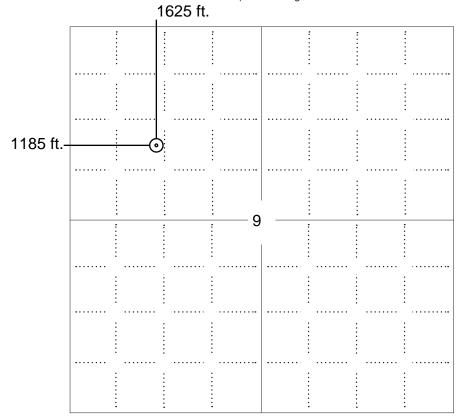
Plat of acreage attributable to a well in a prorated or spaced field

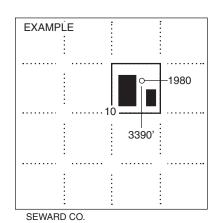
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15					
Operator:	Location of Well: County:				
Lease:	feet from N / S Line of Section				
Well Number:	feet from E / W Line of Section				
Field:	Sec Twp S. R				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

023233

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:		·			
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Proposed Settling Pit Drilling Pit If Existing, date Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Area? Yes Is the bottom below ground level? Artificial Liner? Yes No Yes Pit dimensions (all but working pits): Length Depth from ground level to		No No et) Describe proce	SecTwpR East West Feet from North / South Line of Secti Feet from East / West Line of Secti Cour Chloride concentration: mg (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? N/A: Steel Pits		
		ccgy,			
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.		
feet Depth of water well	feet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	over and Haul-Off Pits ONLY: al utilized in drilling/workover: king pits to be utilized: procedure: be closed within 365 days of spud date.		
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		



BOX 8604 - PRATT, KS 67124 (620) 672-6491

OIL FIELD SURVEYORS

1011082 INVOICE NO

_VAT	. ENERGY INC	RATOR	·	1 <u>-9</u> NO.	Sherry	
		(A)OR		-	FARM	
Bar	ber	9	33s 12w	1625	FNL & 1185° FWL	
	COUNTY	S	T R		LOCATION	_
	•				ELEVATION:1	5711 (TD
1	****					/=1III\
1		VERGY INC	. 500			
		Douglas Si a KS 6720				
γ	WICHIE	.4 10 0720	J2~3UU3			
ļ	•					
AUTHQ	RIZED BY:	ld Allam				
			SC	CALE. 1" = 1000"		
		'	1	 Set 5! in	on & wood stake.	
				1		
			j	moderate :	alope pasture.	
1		16	525 '	i		
				IRREG	ILAR SECTION	
LD BORE HOLE			1	1		
1 BOGGS ESTAT	E		ļ	!		
509 CR EL	_ \	<u>.</u>	¥	¥		
	*,	d		ì		
	7	- "\		Ì		
			STAKE			
-	1185' -	-> 		 ¥		
		l		*		
[-				9	- 	
R	elocated old b	ore hole				
1						
ne L	t 5' wood stak sing in depres	≖oπexpos∈	sa surrace	İ		
ľ				ļ		
I 7	'90' FNL & 102	O' FWL		1		
1				İ		
+				ļ		_
]				i I		
				i		
				ļ.		
Ī				1		
1				!		
				1		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

October 17, 2008

TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS67202-3005

Re: Drilling Pit Application SHERRY Lease Well No. 1-9 NW/4 Sec.09-33S-12W Barber County, Kansas

Dear TODD ALLAM:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased. Keep pit on hillside out of draw bottom.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Form CDP-5 (August 2004), Exploration and Production Waste Transfer, must be filed within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.