

For KCC Use:	
Effective Date: _	
District #	
0040 🖂	

Approved by:

Spud date: _

This authorization expires: __

(This authorization void if drilling not started within 12 months of approval date.)

Agent: .

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1023333

Form C-1
October 2007
Form must be Typed
Form must be Signed

State: Zip: + County: Lease Na Field Nam Is this a P TARACTOR: License# Is the Appropriate district office prior to spudding of well; A copy of the appropriate district office prior appropriate district office prior appropriate district office prior appropriate district office will be notified be policy and appropriate district office will be notified be policy and appropriate district office will be notified be policy and appropriate district office will be notified be policy and the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, will must be completed within 30 days of the spud date or the well shall be plugged. In a mitted Electronically **Remember** **Remember** **Remember**	scription:
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undersigned hereby affirms that the drilling, completion and eventual plugging of this wagreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating of through all unconsolidated materials plus a minimum of 20 feet into the underlying for If the well is dry hole, an agreement between the operator and the district office on power appropriate district office will be notified before well is either plugged or productification and ALTERNATE II COMPLETION, production pipe shall be cemented from below a compursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, whim must be completed within 30 days of the spud date or the well shall be plugged. <i>In a mitted Electronically</i> **Remember 1: File Drill **Remember 2: File Drill** **Remember 3: File Drill** **Price 3: File Drill** **Remember 3: File Drill** **Remember 3: File Drill** **Price 4: File Drill** **Price	oposed zone:
r KCC Use ONLY - File Drill	cement to the top; in all cases surface pipe shall be set ormation. Dlug length and placement is necessary prior to plugging ; cion casing is cemented in; any usable water to surface within 120 DAYS of spud date. iich applies to the KCC District 3 area, alternate II cementing
	per to: Il Pit Application (form CDP-1) with Intent to Drill;
PI # 15 File Con	mpletion Form ACO-1 within 120 days of spud date;
- File acre	reage attribution plat according to field proration orders;
· · ·	appropriate district office 48 hours prior to workover or re-entry; plugging report (CP-4) after plugging is completed (within 60 days);

- Obtain written approval before disposing or injecting salt water.

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _

Signature of Operator or Agent:

- If this permit has expired (See: authorized expiration date) please



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

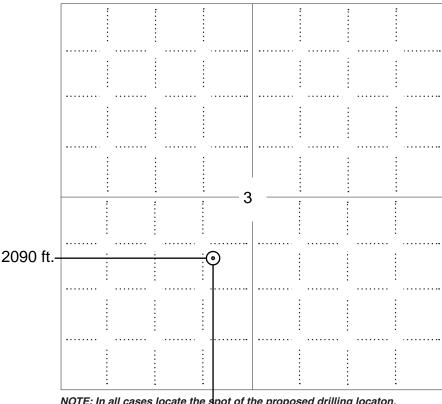
Plat of acreage attributable to a well in a prorated or spaced field

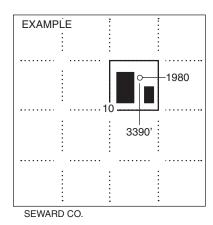
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

1800 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1023333

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes Length (feom ground level to de	No No et) Describe proce	SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section Coun Coun Chloride concentration: mg/ (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits	
Distance to nearest water well within one-mile of pit		Depth to shallo	owest fresh waterfeet.	
·		Source of infor		
feet Depth of water well	feet		uredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Abandonment procedure: Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:	