

For KCC	Use:	
Effective	Date:	
District #		
0040		

Spud date: \_

Agent:

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

month day year	_ Spot Description:		
, ,	Sec Twp S. R E\		
DPERATOR: License#	feet from N / S Line of Section		
lame:			
ddress 1:	_ Is SECTION: Regular Irregular?		
ddress 2:	(Note: Locate well on the Section Plat on reverse side)		
ity:	County:		
ontact Person:	Lease Name: Well #:		
hone:	Field Name:		
ONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes N		
ame:	Target Formation(s):		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):		
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS		
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:		
Disposal Wildcat Cable	Public water supply well within one mile:		
Seismic ; # of Holes Other	Depth to bottom of fresh water:		
Other:	Depth to bottom of usable water:		
	Surface Pipe by Alternate: II		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
Operator:	Length of Conductor Pipe (if any):		
Well Name:	Projected Total Depth:		
Original Completion Date: Original Total Depth:	Formation at Total Depth:		
	Water Source for Drilling Operations:		
pirectional, Deviated or Horizontal wellbore? Yes Yes No			
Yes, true vertical depth:	DWR Permit #:		
ottom Hole Location:	(Note: Apply for Permit with DWR )		
(CC DKT #:	Will Cores be taken?		
	If Yes, proposed zone:		
he undersigned hereby affirms that the drilling, completion and eventual	FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.		
is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;			
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each of the shall be posted on the shall be post	et by circulating cement to the top; in all cases surface pipe shall be set		
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemel Or pursuant to Appendix "B" - Eastern Kansas surface casing order	listrict office on plug length and placement is necessary prior to plugging;		
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Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

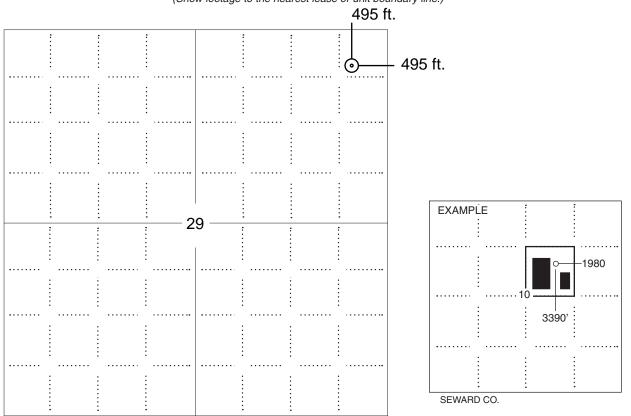
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15				
Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	SecTwp S. R			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1023381

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?  Yes No  Length (feet)  om ground level to deepest point:  liner Describe proce		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits				
Distance to nearest water well within one-mile	e of pit	Depth to shallo	owest fresh waterfeet.				
		Source of infor	mation:				
feet Depth of water well	feet		ured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		<b>.</b>	over and Haul-Off Pits ONLY:				
Producing Formation:			al utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment	procedure:				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
	ксс	OFFICE USE O	NLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No				



OIL FIELD SURVEYORS

## BOX 8604 - PRATT, KS 67124 (620) 672-6491

1015082 INVOICE NO.

Mary Diel 1-29 VAL ENERGY INC OPERATOR SW NE NE NE Barber <u>11w</u> LOCATION COUNTY ELEVATION: 1380 GR VAL ENERGY INC 200 W Douglas, Ste 520 Wichita KS 67202-3005 AUTHORIZED BY: Todd Allam SCALE: 1" = 1000' 4951 Set 5' & 2' wood stakes. Slight to moderate slope wheat field. 4951 STAKE Staked 10/16/08



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

October 29, 2008

TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS67202-3005

Re: Drilling Pit Application MARY DIEL Lease Well No. 1-29 NE/4 Sec.29-34S-11W Barber County, Kansas

#### Dear TODD ALLAM:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Form CDP-5 (August 2008), Exploration and Production Waste Transfer, must be filed within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.