

For KCC	Use:		
Effective [Date:		
District # .			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

	TENT TO DRILL (5) days prior to commencing well		
Expected Spud Date:	Spot Description:		
month day year			
	(a/a/a/a) feet from N / S Line of Section		
OPERATOR: License#	feet from E / W Line of Section		
Name:	Is SECTION: Regular Irregular?		
Address 1:	is Scotton. Inegular Integular:		
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)		
Contact Person:	County:		
Phone:	Lease Name: Well #:		
	Field Name:		
CONTRACTOR: License#	Is this a Prorated / Spaced Field?		
Name:	Target Formation(s):		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):		
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL		
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:		
Disposal Wildcat Cable	Public water supply well within one mile: Yes No		
Seismic ; # of Holes Other	Depth to bottom of fresh water:		
Other:	Depth to bottom of usable water:		
	Surface Pipe by Alternate: III		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
Operator:	Length of Conductor Pipe (if any):		
Well Name:	Projected Total Depth:		
Original Completion Date: Original Total Depth:	Formation at Total Depth:		
	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:		
If Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)		
NOO BINT II.	Will Cores be taken? Yes No		
	If Yes, proposed zone:		
AFF The undersigned hereby affirms that the drilling, completion and eventual plug	IDAVIT		
It is agreed that the following minimum requirements will be met:	55 · · · · · · · · · · · · · · · · · ·		
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be 	by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging ; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing		
Submitted Electronically			
For KCC Use ONLY	Remember to:		
FUI NOO USE UNLI	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
API # 15	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; 		
Conductor pipe requiredfeet	Notify appropriate district office 48 hours prior to workover or re-entry;		

This authorization expires: __ (This authorization void if drilling not started within 12 months of approval date.)

Spud date: _ Agent: _

- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please

check the box below and return to the address below.				
Well Not Drilled - Permit Expired	Date:			
Signature of Operator or Agent:				



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

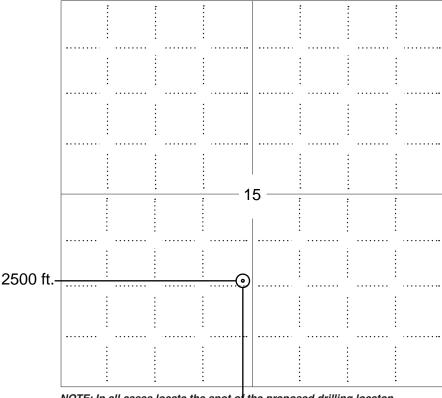
Plat of acreage attributable to a well in a prorated or spaced field

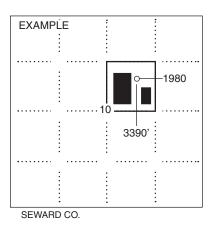
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

1450 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

023414

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section Count Count Chloride concentration: mg/line (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits			
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.			
		Source of infor				
feet Depth of water wellfeet			uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		.	cover and Haul-Off Pits ONLY:			
Producing Formation:			al utilized in drilling/workover:			
Number of producing wells on lease:			rking pits to be utilized:			
Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No		Abandonment procedure:				
Submitted Electronically						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection: Yes No			

(PRODUCER'S SPECIAL) (PAID-UP) FORM 88

63U

OIL AND GAS LEASE

th

Kansas Blue Print 700 S. Broadway PO Box 703 Wikhin Ks Grzu-0793 1910-204-6344-264-515 fax www.kbp.com kbp@kip.com

2007

whose mailing address is 1049 Yocemento Ave. Hays, KS 67601 and J.Fred Hambright Inc. 125 N. Market Suite 1415, Wichita, KS 67202 hereinafter called Lessor (whether one or more).
Lessor, in consideration of ONE: and more acknowledged and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting dilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transports aid oil, liquid hydrocarbons, gases and their respective constituent products and other products and other and described land, together with any reversionary rights and after-acquired linees, therein situated in County of Thomas

160

Township 10 South, Section 15: SE/4

Subject to the provisions herein contained, this lease shall remain in force for a term of <u>three(3)</u> years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. Township.

said land, the equal onc-eighth (1/4) part of all oil produced and saved In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which less from the leased premises.

connect wells on

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-cighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintened during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the reyalties berein provided for shall be baid the such right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled neaver than 200 feet to the house or barn now on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants beroof shall extend to their the lessee that a varient transfer or assignment or a true copy thereof. In case lessee assignment of rentals or royalizes shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assignment is lesse, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lesser or place of record a release or releases covering any portion or portions and be relieved of all obligations as to the acreege surrendered.

All express or implied covenants of this lesse shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lesse shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Reculation.

in whole c Regulation

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the rights of the holder thereof, and the undersigned teasors, for themselves and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lease or leases in the immediate vivinity thereof, whom in lessee is judgement it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and unders and that may be preduced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the conveyance records of the county, in which the land herein leased is situated an instrument identifying and tecony of a gas well. Lessee shall except in writing and trecord in the conveyance records of the county, in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a truct or unit shall be treated, for all purposes except the payment of royalities on production from the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the payalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

οĘ due to Lessor under the terms monies d and agreed that all moni-be paid to Jo Ellen Kraus understood shall this Lease

a part hereof; and made attached hereto rider *See

SEAL

and year undersigned execute this instrument IN WITHESS WHEREOF, the Witnessees:

Kraus Dana

3 3 ar 877 M 3 譜 ; 5

(Rev. 1993)

OIL AND GAS LEASE

| Kansas Blue Print 700 S. Brandway PO Box 793 Whelto, KS 6720-0763 316-204-0344-284-545 (nx www.ktop.com · ktp@ktp.com

2006

December et. AGREEMENT, Made and entered into the

a Kansas Limited Partnership

Seele Soil,

or more), hereinafter caller Lossee hereinafter called Lessor (whether one KS 67202 J.Fred Hambright Inc. 125 N. Market, Suite 1415, Wichita, 67701 ΚS Colby, #A-10, Avenue, 1630 Sewell whose mailing address is pue

Lessor, in consideration of ONE and MOTE

bereas and lets exclusively unto lesse for the purpose of the receipt of which is here acknowledged and of the novided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other measurements of and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent produces, injecting gas, water, other fluides, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures produces are of, treat, manufacture, process, store and transportastid oil, liquid hydrocarbons, gases and their respective constituent products and other products and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of THOMBS

State of KADSAS

34 West 10 South, Range NE/4 Township 10 Sec. 14: NE/4 Sec. 15: W/2 Sec. 16: All

XXX

1120

Subject to the provisions herein contained, this lease shall remain in force for a term of <u>three(3)</u> years from this date (called "primary term"), and as long thereafter is quid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

connect wells on said land, the equal one-eighth (1/4) part of all oil produced and saved 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may lensed premises. from the

Znd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tendor as royalty of Dollar (\$1.00) proving yeary ever per not mineral acre retained hereunder, and if such payment or tendor is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term heroof without further payment or drilling operations. If the leasee shall commence to drill a well within the term of this lease or any extension thereof, the leasee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said leasor owns a leas interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said leasor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby er this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or in whole Regulatio

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to recieem for lessor, by payment asy mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessers, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as and right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the lessee, at its option, is bereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the limited and in the event of an object of the subject of taxes configuous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 540 acres each in the event of an oil well, or into a unit or units not exceeding 540 acres each in the event of an oil well, or into a unit or units not exceeding 540 acres each in the event of an oil well, and herein leased its situated an instrument identifying and describing the pooled acreage. An or all purposes except the payment of royalisis on production from the pooled unit, as if it is the lease. If production is hed from this lease, whether the well or wells or wells well are essent of the royalis is hed from this lease, whether the well or wells be becaused on the production is hed from this lease, whether the well or wells or wells well are essent of the royalis interest therein an an acreage basis bears to the total acreage so pooled in the particular unit involved.

*See rider attached hereto and made a part hereof;

SEAL

ત

WITNESS WHEREOF,

phy yddl. Exo 21yle Oe hywyrol y and ygarhfyshabdyewritten. ment assar the day a

for Seele Soil askens f. seele, Ch. Darlene F.

as remaining a Kansas Limited Partnership, partner Tax ID#: 491_ 37.9

1D#: 436

3719 N M