

For KCC Use:	
Effective Date: _	
District #	
0040	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	Spot Description:
month day year	
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
ame:	feet from F / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	-
State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
ontact Person:	County: Well #: Well #:
none:	Field Name:
ONTRACTOR: License#	
ame:	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes N Yes N
Disposal Wildcat Cable	
Seismic;# of HolesOther	Depth to bottom of fresh water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	1 10 10 11 15 (11)
Operator:	Projected Total Double
Well Name:Original Total Depth:Original Total Depth:	
Onginal Completion Date: Original Total Depth:	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
-	AFFIDAVIT
he undersigned hereby affirms that the drilling, completion and eventua	
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:	
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	plugging of this well will comply with K.S.A. 55 et. seq.
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	plugging of this well will comply with K.S.A. 55 et. seq.
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the	plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging;
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the the appropriate district office will be notified before well is either plus agreement.	plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in;
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet	plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date.
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e. 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either ple 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order	plugging of this well will comply with K.S.A. 55 et. seq. set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; anted from below any usable water to surface within 120 DAYS of spud date. It is a specific to the KCC District 3 area, alternate II cementing
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e. 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either ple 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order	plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date.
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e. 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either ple 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order	plugging of this well will comply with K.S.A. 55 et. seq. set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; and the form below any usable water to surface within 120 DAYS of spud date. It is a real alternate II cementing
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e. 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either ple 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall	plugging of this well will comply with K.S.A. 55 et. seq. set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; and the form below any usable water to surface within 120 DAYS of spud date. It is a real alternate II cementing
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e. 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either ple 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall	plugging of this well will comply with K.S.A. 55 et. seq. set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; and the form below any usable water to surface within 120 DAYS of spud date. It is a real alternate II cementing
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e. 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either ple 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall	plugging of this well will comply with K.S.A. 55 et. seq. set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; and the from below any usable water to surface within 120 DAYS of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing II be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:
ne undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ed. 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the through all unconsolidated materials plus a minimum of 20 feet into the well is either place. The appropriate district office will be notified before well is either place. If an ALTERNATE II COMPLETION, production pipe shall be cemed or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the through the production of the spud date or the well shall be the through the production of the spud date or the well shall be the through the production of the spud date or the well shall be the through the production of the spud date or the well shall be through the production of the spud date or the well shall be through the production of the spud date or the well shall be through the production of the spud date or the well shall be through the production of the spud date or the spud date or the well shall be through the production of the spud date or the spud dat	Plugging of this well will comply with K.S.A. 55 et. seq. Plugging of this well will comply with K.S.A. 55 et. seq. Plugging rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. District office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; and the from below any usable water to surface within 120 DAYS of spud date. The right ri
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ed. 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the through all unconsolidated materials plus a minimum of 20 feet into the well is either plus to the spurportial district office will be notified before well is either plus or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the through the plus of the spud date or the well shall be the through the transfer of the well shall be the transfer of th	Plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; unted from below any usable water to surface within 120 DAYS of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing II be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ed. 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the structure of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cemes or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the complete of the well shall be the complete of the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the	Plugging of this well will comply with K.S.A. 55 et. seq. Plugging of this well will comply with K.S.A. 55 et. seq. Plugging rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. I district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; unted from below any usable water to surface within 120 DAYS of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing II be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e. 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the strength of the well is either place. The appropriate district office will be notified before well is either place. If an ALTERNATE II COMPLETION, production pipe shall be come. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be appropriate. Ibmitted Electronically For KCC Use ONLY API # 15 -	Plugging of this well will comply with K.S.A. 55 et. seq. Plugging of this well will comply with K.S.A. 55 et. seq. Plugging of this well will comply with K.S.A. 55 et. seq. Plugging of this well will comply with K.S.A. 55 et. seq. Plugging of this well will comply with K.S.A. 55 et. seq. Plugging of this well will comply with K.S.A. 55 et. seq. Plugging of this well will cases surface pipe shall be set to the underlying formation. Plugging of this well will cases and placement is necessary prior to plugging; Plugged or production casing is cemented in; Plugged or production casing is easily and plugged in; Plugged or production casing is easily and plugged in; Plugged or production casing is easily and plugged in; Plugged or production casing is easily and plugged in; Plugged or production casing is easily and plugged in; Plugged or production casing is easily and plugged in; Plugged or production is all cases surface pipe is easily and plugged in; Plugged or production is all cases surface pipe is easily and plugged in; Plugged or production is all cases surface pipe is easily and plugged in; Plugged or production is all cases surface pipe is easily and plugged in; Plugged or production is all cases surface pipe is all cases and plugged in; Plugged or production is all cases surface pipe is all cases and plugged in; Plugged or production is all cases surface pipe is all cases and plugged in; Plugged or production is all cases surface pipe is all
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ed. 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the structure of the appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cemen or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall about the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the well shall be the complete of the spud date or the spud	Plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; unted from below any usable water to surface within 120 DAYS of spud date. The straightful reference is necessary prior to plugging; ugged or production casing is cemented in; unted from below any usable water to surface within 120 DAYS of spud date. The straightful reference is necessary prior to any cementing. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

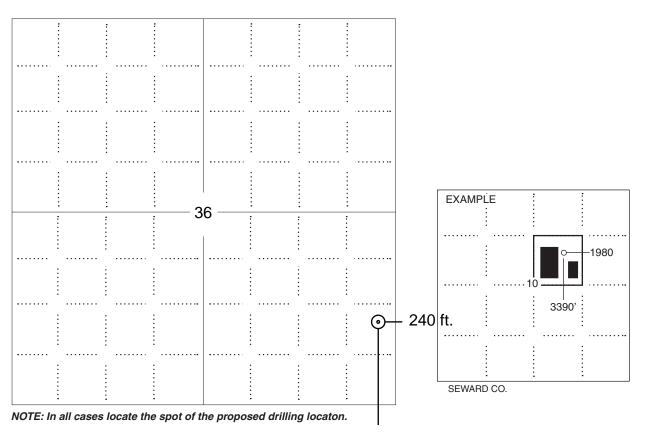
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



1135 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1023426

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce			
Distance to nearest water well within one-mile of pit		Depth to shallo	west fresh waterfeet.		
feet Depth of water well	feet Depth of water wellfeet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:		