

For KCC Use:  
Effective Date: 10/29/2008  
District # 1  
SGA? ☐ Yes ☐ No

KANSAS CORPORATION COMMISSION 1023453  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10292008  
month day year

OPERATOR: License# 5039  
Name: AGV Corp.  
Address 1: PO Box 377  
Address 2: 123 N Main  
City: ATTICA State: KS Zip: 67009 + 0377  
Contact Person: Larry G. Mans  
Phone: 620-254-7222

CONTRACTOR: License# 33549  
Name: Landmark Drilling, LLC

| Well Drilled For:                             | Well Class:                       | Type Equipment:                     |
|-----------------------------------------------|-----------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil                  | <input type="checkbox"/> Enh Rec  | <input type="checkbox"/> Infield    |
| <input type="checkbox"/> Gas                  | <input type="checkbox"/> Storage  | <input type="checkbox"/> Mud Rotary |
|                                               | <input type="checkbox"/> Disposal | <input type="checkbox"/> Pool Ext.  |
| <input type="checkbox"/> Seismic ; # of Holes | <input type="checkbox"/> Wildcat  | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> Other:               | <input type="checkbox"/> Other    | <input type="checkbox"/> Cable      |

☐ If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☐ No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
W2 - SE - SE - SE Sec. 22 Twp. 32 S. R. 10 ☐ E ☐ W  
(Q/Q/Q/Q) 330 feet from ☐ N / ☐ S Line of Section  
338 feet from ☐ E / ☐ W Line of Section  
Is SECTION: ☐ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barber  
Lease Name: Martin Well #: 6  
Field Name: McGuire Goemann

Is this a Prorated / Spaced Field? ☐ Yes ☐ No

Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1446 Surveyed feet MSL

Water well within one-quarter mile: ☐ Yes ☐ No

Public water supply well within one mile: ☐ Yes ☐ No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180

Surface Pipe by Alternate: ☐ I ☐ II

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe (if any): 0

Projected Total Depth: 4800

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☐ Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☐ No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - 15-007-23391-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 200 feet per ALT. ☐ I ☐ II

Approved by: Steve Bond 10/24/2008

This authorization expires: 10/24/2009

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_



1023453

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-007-23391-00-00

Operator: AGV Corp.

Lease: Martin

Well Number: 6

Field: McGuire Goemann

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: W2 - SE - SE - SE

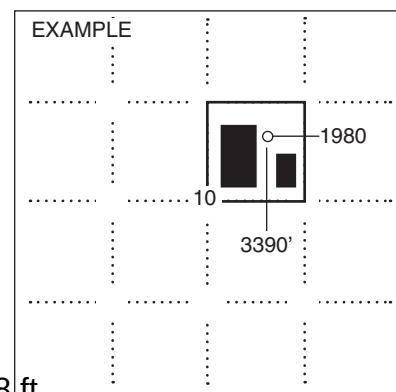
Location of Well: County: Barber

330 feet from ☐ N / ☐ S Line of Section338 feet from ☐ E / ☐ W Line of SectionSec. 22 Twp. 32 S. R. 10 ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

## PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

338 ft.  
330 ft.

### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1023453  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

|                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                        |                                                                                                                                                                                                                                                                                                                                                 |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Operator Name: AGV Corp.                                                                                                                                                                                                                                                                                            |                                                                                                                                                        | License Number: 5039                                                                                                                                                                                                                                                                                                                            |  |
| Operator Address: PO Box 377                                                                                                                                                                                                                                                                                        |                                                                                                                                                        | 123 N Main ATTICA KS 67009                                                                                                                                                                                                                                                                                                                      |  |
| Contact Person: Larry G. Mans                                                                                                                                                                                                                                                                                       |                                                                                                                                                        | Phone Number: 620-254-7222                                                                                                                                                                                                                                                                                                                      |  |
| Lease Name & Well No.: Martin 6                                                                                                                                                                                                                                                                                     |                                                                                                                                                        | Pit Location (QQQQ):<br>W2 - SE - SE - SE<br>Sec. 22 Twp. 32 R. 10 <input type="checkbox"/> East <input type="checkbox"/> West<br>330 Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section<br>338 Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br>Barber County |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br>(If WP Supply API No. or Year Drilled)                    | Pit is:<br><input type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br>2000 (bbls) |                                                                                                                                                                                                                                                                                                                                                 |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No                                                                                                                                                                                                       |                                                                                                                                                        | Chloride concentration: _____ mg/l<br>(For Emergency Pits and Settling Pits only)                                                                                                                                                                                                                                                               |  |
| Is the bottom below ground level?<br><input type="checkbox"/> Yes <input type="checkbox"/> No                                                                                                                                                                                                                       | Artificial Liner?<br><input type="checkbox"/> Yes <input type="checkbox"/> No                                                                          | How is the pit lined if a plastic liner is not used?<br>Drilling mud sealed pit                                                                                                                                                                                                                                                                 |  |
| Pit dimensions (all but working pits): 75 Length (feet) 75 Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit                                                                                                              |                                                                                                                                                        |                                                                                                                                                                                                                                                                                                                                                 |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.                                                                                                                                                                                                           |                                                                                                                                                        | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.                                                                                                                                                                                                                                 |  |
| Distance to nearest water well within one-mile of pit<br>668 feet Depth of water well 95 feet                                                                                                                                                                                                                       |                                                                                                                                                        | Depth to shallowest fresh water 14 feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR                                                                                                                                 |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No |                                                                                                                                                        | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: Drilling mud<br>Number of working pits to be utilized: 1<br>Abandonment procedure: Drilling mud allowed to dry then covered with dirt<br>Drill pits must be closed within 365 days of spud date.                                           |  |
| Submitted Electronically                                                                                                                                                                                                                                                                                            |                                                                                                                                                        |                                                                                                                                                                                                                                                                                                                                                 |  |

KCC OFFICE USE ONLY

Steel Pit ☐ RFAC ☐ RFAS ☐

Date Received: 10/24/2008 Permit Number: 15-007-23391-00-00 Permit Date: 10/24/2008 Lease Inspection: ☐ Yes ☐ No



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

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October 24, 2008

Larry G. Mans  
AGV Corp.  
PO Box 377  
123 N Main  
ATTICA, KS67009-0377

Re: Drilling Pit Application  
Martin Lease Well No. 6  
SE/4 Sec.22-32S-10W  
Barber County, Kansas

Dear Larry G. Mans:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through SOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

HAUL-OFF PIT APPLICATION  
FILING REQUIREMENTS

**82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.**

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

**Complete and return with Haul-Off Pit Application, Form CDP1(2004)**

Haul-off pit will be located in an on-site disposal area: \_\_\_Yes \_\_\_No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: \_\_\_Yes \_\_\_No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: \_\_\_Yes \_\_\_No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.