

For KCC Use:	
Effective Date:	
District #	
0040 🖂 🗸	□

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	month day			Spot Description:
	тютт чау	year		(0/0/0/0) Sec Twp S. R 🔲 E
PERATOR: License#				feet from N / S Line of Secti
ame:				feet from E / W Line of Secti
ddress 1:				Is SECTION: Regular Irregular?
ldress 2:				(Note: Locate well on the Section Plat on reverse side)
ty:	State: Zip: _	+		County:
ontact Person:				Lease Name: Well #:
none:				Field Name:
ONTRACTOR: License#				Is this a Prorated / Spaced Field?
ame:				Target Formation(s):
Well Drilled For:	Well Class: Ty	pe Equipment:		Nearest Lease or unit boundary line (in footage):
				Ground Surface Elevation:feet MS
Oil Enh Rec	Infield	Mud Rotary		Water well within one-quarter mile:
Gas Storage Disposal	Pool Ext. Wildcat	Air Rotary Cable		Public water supply well within one mile:
Seismic ; # of Ho		Jabie		Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
				Surface Pipe by Alternate: I II
If OWWO: old well infor	rmation as follows:			Length of Surface Pipe Planned to be set:
Operator:				Length of Conductor Pipe (if any):
Well Name:				Projected Total Depth:
Original Completion Date:_	Original To	tal Depth:		Formation at Total Depth:
			7	Water Source for Drilling Operations:
rectional, Deviated or Horizor		Yes	No	Well Farm Pond Other:
Yes, true vertical depth:				DWR Permit #:
ottom Hole Location:				( <b>Note:</b> Apply for Permit with DWR)
CC DVT #				
CC DKT #:				Will Cores be taken?
			AFFI	If Yes, proposed zone:  DAVIT
ne undersigned hereby affirm is agreed that the following  1. Notify the appropriate of the approved of the unconsolidated. If the well is dry hole, and the appropriate district of the appropriate district of the appropriate of the ap	ms that the drilling, com minimum requirements district office <i>prior</i> to sp d notice of intent to drill a of surface pipe as speci ated materials plus a min an agreement between t t office will be notified be DMPLETION, production lix "B" - Eastern Kansas	upletion and even will be met: udding of well; shall be posted of fied below shall nimum of 20 feet he operator and the efore well is either in pipe shall be consurface casing of	AFFI tual plug on each of be set book into the che district plugge emented rder #13	If Yes, proposed zone:  DAVIT ging of this well will comply with K.S.A. 55 et. seq.  drilling rig; y circulating cement to the top; in all cases surface pipe shall be set
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ne undersigned hereby affiring agreed that the following  1. Notify the appropriate of the approved of the appropriate district of the well is dry hole, and the appropriate district of the appropriate of the approved of the approv	ms that the drilling, comminimum requirements district office <i>prior</i> to span district of intent to drill a of surface pipe as speciated materials plus a minar agreement between the office will be notified by DMPLETION, production lix "B" - Eastern Kansas hin 30 days of the spud ally	ppletion and even will be met: udding of well; shall be posted of fied below shall inimum of 20 feet he operator and the fore well is either pipe shall be consurface casing of date or the well suffered by the well suffe	AFFI tual plug on each of be set into the the district plugge mented rder #13 shall be p	If Yes, proposed zone:  DAVIT ging of this well will comply with K.S.A. 55 et. seq.  drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. et office on plug length and placement is necessary prior to plugging; d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

Spud date: \_

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

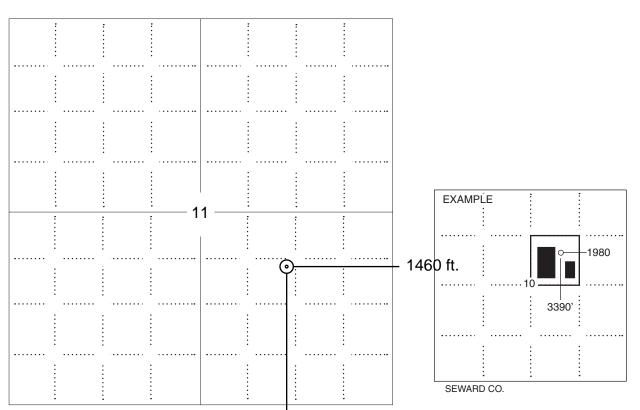
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADING 15	
API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	io cooloni.
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

1890 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

)23533 Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner?  Yes No  Length (feet)  om ground level to deepest point:  liner Describe pro-					
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.			
feet Depth of water well	feet Depth of water wellfeet		redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:			