



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ S. R. _____ E W

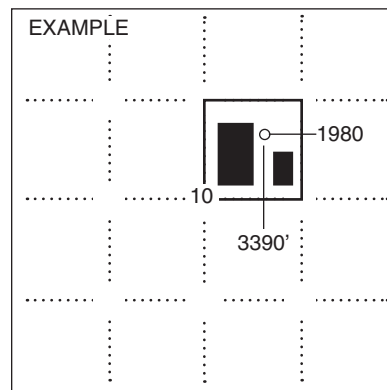
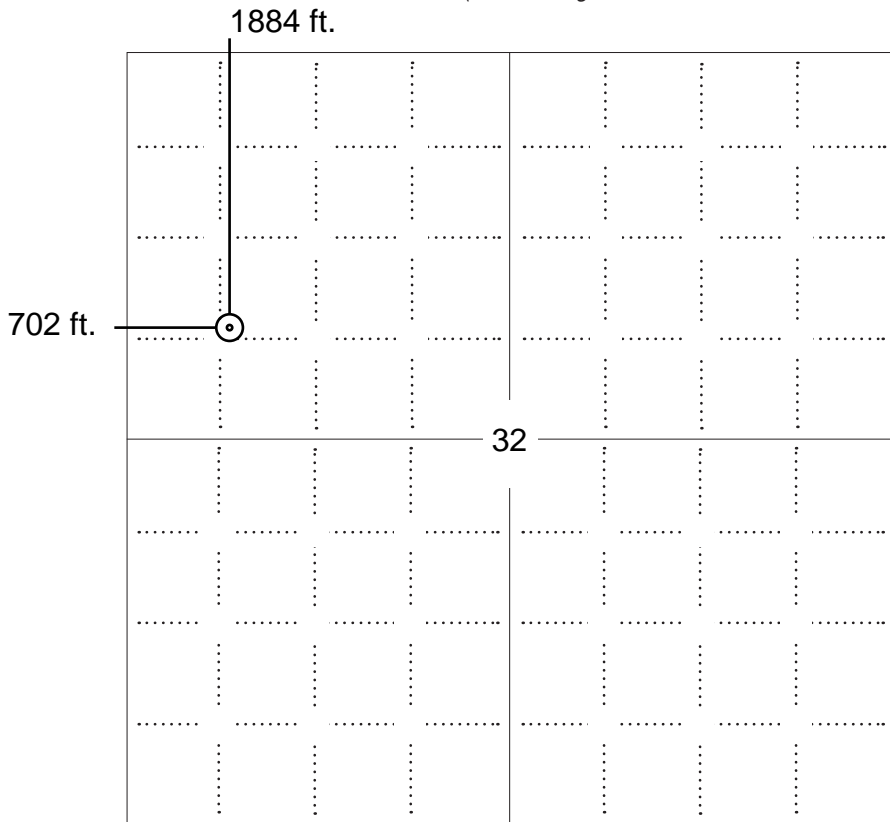
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Steel Pit

RFAC

RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

Summary of Changes

Lease Name and Number: Duncan 1-32

API/Permit #: 15-163-23753-00-00

Doc ID: 1023684

Correction Number: 2

Approved By: Rick Hestermann 11/03/2008

Field Name	Previous Value	New Value
Drilling Water Source Other - Text entered	Trucked	
Feet to Nearest Water Well Within One-Mile of Pit	4532	4689
Ground Surface Elevation	1881	1891
KCC Only - Alternate Completion	II	I
KCC Only - Approved By	Rick Hestermann 08/01/2008	Rick Hestermann 11/03/2008
KCC Only - Date Received	08/01/2008	10/31/2008
KCC Only - Permit Date	08/01/2008	11/03/2008
KCC Only - Regular Section Quarter Calls	NW SE SW NW	SW NE SW NW
KCC Only - Surface Pipe	200	750
Length of Surface Pipe Planned to be set	200	1030

Summary of changes for correction 2 continued

Field Name	Previous Value	New Value
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=32&t636	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=32&t752
Nearest Lease Or Unit Boundary		
Number of Feet East or West From Section Line	840	702
Number of Feet East or West From Section Line	840	702
Number of Feet North or South From Section Line	2000	1884
Number of Feet North or South From Section Line	2000	1884
Projected Total Depth	3365	3366
Quarter Call 3	SE	NE
Quarter Call 3	SE	NE
Quarter Call 4 - Smallest	NW	SW
Quarter Call 4 - Smallest	NW	SW
SaveLink	../kcc/detail/operatorEditDetail.cfm?docID=1021080	../kcc/detail/operatorEditDetail.cfm?docID=1023684
Spot Description	y = 423,402 x = 1,648,303	y = 423,518 x = 1,648,165

Summary of changes for correction 2 continued

Field Name	Previous Value	New Value
Surface Pipe By Alternate I or II	II	I
Water Source for Drilling Operations	Other	Pond
		Estimated
		1891 Estimated