

| For KCC Use:      |  |
|-------------------|--|
| Effective Date: _ |  |
| District #        |  |
| 0040              |  |

Spud date: \_

Agent:

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1023808

Form C-1
October 2007
Form must be Typed
Form must be Signed

|  | month dav   |  |   | Spot Description:   |
|--|---|--|---|---|
|  | month day   | year   |   |   |
| OPERATOR: License#   |   |  |   | feet from N / S Line of Section   |
| Name:  |   |  |   | feet from E / W Line of Secti   |
| Address 1:   |   |  |   | Is SECTION: Regular Irregular?  |
| Address 2:   |   |  |   | (Note: Locate well on the Section Plat on reverse side)   |
|  | State: Zip:   |  |   | County:   |
| Contact Person:  |   |  |   | Lease Name: Well #:   |
| Phone:   |   |  |   |   |
| CONTRACTOR: License#   |   |  |   | Field Name:   |
| Vame:  |   |  |   | Is this a Prorated / Spaced Field?  |
| Name.  |   |  |   | Target Formation(s):  |
| Well Drilled For:  | Well Class:   | Type Equipment:  |   | Nearest Lease or unit boundary line (in footage):   |
| Oil Enh Re   | ec Infield  | Mud Rotary   |   | Ground Surface Elevation:feet MS  |
| Gas Storage  |   | Air Rotary   |   | Water well within one-quarter mile:   |
| Dispose  |   | Cable  |   | Public water supply well within one mile:   |
| Seismic ; # of   |   |  |   | Depth to bottom of fresh water:   |
| Other:   |   |  |   | Depth to bottom of usable water:  |
|  |   |  |   | Surface Pipe by Alternate: I II   |
| If OWWO: old well in   | formation as follows:   |  |   | Length of Surface Pipe Planned to be set:   |
| Operator:  |   |  |   | Length of Conductor Pipe (if any):  |
| Well Name:   |   |  |   | Projected Total Depth:  |
|  | e: Original To  | otal Denth:  |   | Formation at Total Depth:   |
| Original Completion Date   | Original is   | otal Deptil  |   | Water Source for Drilling Operations:   |
| Directional, Deviated or Horiz   | zontal wellbore?  | Yes  | No  | Well Farm Pond Other:   |
| If Yes, true vertical depth:   |   |  | _   |   |
| Bottom Hole Location:  |   |  |   | DWR Permit #:(Note: Apply for Permit with DWR )   |
| KCC DKT #-   |   |  |   | Will Cores be taken?  |
| KCC DKT #:   |   |  |   | viii oores se taken:  |
| NOO DN I #:  |   |  |   | If Yes, proposed zone:  |
|  | firms that the drilling, cor  | mpletion and even  |   | IDAVIT  |
| The undersigned hereby af  | •   | •  |   |   |
| The undersigned hereby af<br>t is agreed that the followir<br>1. Notify the appropriat   | ng minimum requirements<br>e district office <i>prior</i> to sp   | s will be met:<br>pudding of well;   | ntual plug  | IDAVIT ging of this well will comply with K.S.A. 55 et. seq.  |
| The undersigned hereby af It is agreed that the followir  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II or pursuant to Apper  | ng minimum requirements e district office <i>prior</i> to speed notice of intent to drill not of surface pipe as special dated materials plus a magreement between rict office will be notified by COMPLETION, production dix "B" - Eastern Kansas  | s will be met: pudding of well; shall be posted of cified below shall inimum of 20 feet the operator and before well is eithe on pipe shall be consumer of the substitution of the of the substite substitution of the substitution of the substitution of the su | on each be set be into the district the district plugge emented brder #13 | IDAVIT Iging of this well will comply with K.S.A. 55 et. seq.  drilling rig; y circulating cement to the top; in all cases surface pipe shall be set  |
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Signature of Operator or Agent:



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

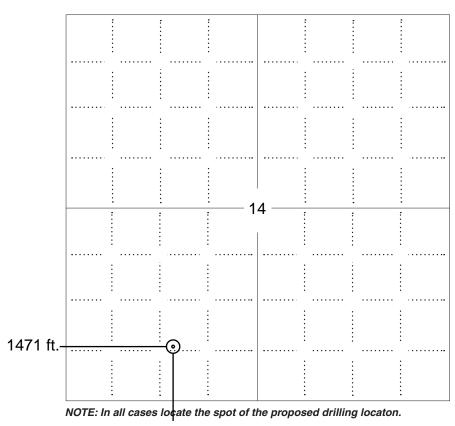
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

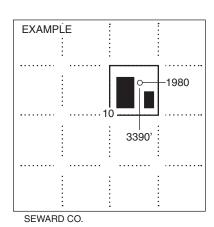
| API No. 15                            |  |
|---------------------------------------|--|
| Operator:                             | Location of Well: County:  |
| Lease:                                | feet from N / S Line of Section  |
| Well Number:                          | feet from E / W Line of Section  |
| Field:                                | Sec Twp S. R   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





### 743 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1023808

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

| Operator Name:   |  | License Number:  |                                    |  |  |  |
|--|--|--|------------------------------------|--|--|--|
| Operator Address:  |  |  |                                    |  |  |  |
| Contact Person:  |  | Phone Number:  |                                    |  |  |  |
| Lease Name & Well No.:   |  | Pit Location (QQQQ):   |                                    |  |  |  |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure | Artificial Liner?  Yes No  Length (feet)  om ground level to deepest point:  liner Describe pro- |  |                                    |  |  |  |
|  |  |  |                                    |  |  |  |
| Distance to nearest water well within one-mile   | of pit   | Depth to shallo  | west fresh waterfeet.              |  |  |  |
| feet Depth of water well   | feet   | measuredwell owner electric logKDWR  |                                    |  |  |  |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically  |  | Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date. |                                    |  |  |  |
|  |  |  |                                    |  |  |  |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS  |  |  |                                    |  |  |  |
| Date Received: Permit Num  | ber:   | Permi  | it Date: Lease Inspection:  Yes No |  |  |  |