

For KCC	Use:
Effective	Date:
District #	
0040	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

			TENT TO DRILL  (5) days prior to commencing well  All blanks must be Filled
Expected Spud Date:			Spot Description:
month day yea	ar		
OPERATOR: License#			(0/00/0/0) feet from N / S Line of Section
Name:			feet from E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?
Address 2:			(Note: Locate well on the Section Plat on reverse side)
City: State:			County:
Contact Person:			Lease Name: Well #:
Phone:		_	Field Name:
CONTRACTOR: License#			Is this a Prorated / Spaced Field?
Name:			Target Formation(s):
Well Drilled For: Well Class: Type Equipme	ont:		Nearest Lease or unit boundary line (in footage):
			Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rota	•		Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotar Disposal Wildcat Cable	У		Public water supply well within one mile:
Seismic ; # of Holes Other			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
			Surface Pipe by Alternate: II II
If OWWO: old well information as follows:			Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
Well Name:			Projected Total Depth:
Original Completion Date: Original Total Depth:			Formation at Total Depth:
			Water Source for Drilling Operations:
	Yes No	0	Well Farm Pond Other:
If Yes, true vertical depth:			DWR Permit #:
Bottom Hole Location: KCC DKT #:			(Note: Apply for Permit with DWR )
			Will Cores be taken?
			If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and			IDAVIT
It is agreed that the following minimum requirements will be met:		piu	aging of this well will comply with 18.5.7 t. 55 ct. 564.
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of w</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> pos</li> </ol>		ach	drilling rig:
			by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
through all unconsolidated materials plus a minimum of 20			, ,
			ict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is		-	ed or production casing is cemented in; I from below any usable water to surface within <i>120 DAYS</i> of spud date.
			33,891-C, which applies to the KCC District 3 area, alternate II cementing
			plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically			
			Remember to:
For KCC Use ONLY			- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15			- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet		_	- File acreage attribution plat according to field proration orders;
			Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per A		II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:		_	<ul> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If this permit has expired (See: authorized expiration date) please</li> </ul>
This authorization expires:			check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_

Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

\_\_ Agent: \_

Spud date: \_\_\_



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

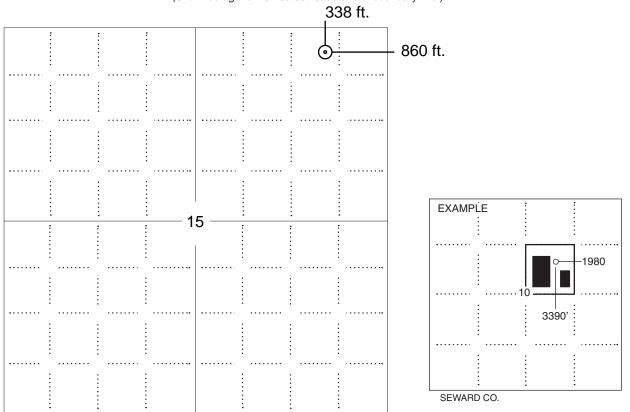
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15					
Operator:	Location of Well: County:				
Lease:	feet from N / S Line of Section				
Well Number:	feet from E / W Line of Section				
Field:	SecTwp S. R 🗌 E 🗍 W				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary.				
	Section corner used: NE NW SE SW				

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1024408

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner?  Yes No  Length (feet)  rom ground level to deepest point:						
		ccgy,					
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh waterfeet. Source of information:					
feet Depth of water well	feet		redwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:				

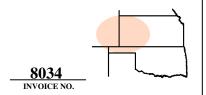


ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

GR. ELEVATION: 2751.8°



<u>t112108-i</u>

Cell: (620) 272-1499
Shakespeare Oil Company, Inc.
Ottley #1-15

OPERATOR

Logan County, KS

COUNTY

LEASE NAME

338' FNL - 860' FEL

Sec. Twp. Rng.

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: Nov. 20<sup>th</sup>, 2008

MEASURED BY: Harris S.

DRAWN BY: Gabe Q.

AUTHORIZED BY: Alex B.

**Directions:** From the South side of Oakley, Ks at the intersection of Hwy 40 & Hwy 83 South - Now go 18.9 miles South on Hwy 83 to ingress stake SW into (approx. 0.1 mile North of the NE corner of section 15-14s-32w) - Now go approx. 1300' SW through pasture into staked location.

