

For KCC	Use:
Effective	Date:
District #	
0040	

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	Spot Description:		
month day year	Sec Twp S. R		
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section		
Name:	feet from E / W Line of Section		
Address 1:	Is SECTION: Regular Irregular?		
Address 2:	(Note: Locate well on the Section Plat on reverse side)		
City:	County:		
Contact Person:	Lease Name: Well #:		
Phone:	Field Name:		
CONTRACTOR: License#			
Name:	- Target Formation(s):		
Mall Duillad Fare Mall Class. Time Free imposent	Nearest Lease or unit boundary line (in footage):		
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL		
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:		
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:  Yes No		
Disposal Wildcat Cable	Depth to bottom of fresh water:		
Seismic ; # of Holes Other	Depth to bottom of usable water:		
Other:	Surface Pipe by Alternate: I		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
	Land the of Oad death Bird (if and)		
Operator:	Projected Total Depth:		
Well Name:Original Total Depth:			
Original Completion Date Original Total Deptin	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:		
If Yes, true vertical depth:			
Bottom Hole Location:	- (Note: Apply for Permit with DWR )		
KCC DKT #:	- Will Cores be taken?		
	If Yes, proposed zone:		
A			
The undersigned hereby affirms that the drilling, completion and eventual p	FFIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.		
It is carred that the following minimum requirements will be made			
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Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

Spud date: \_



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

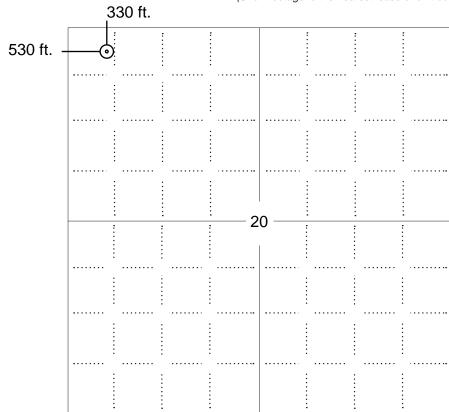
Plat of acreage attributable to a well in a prorated or spaced field

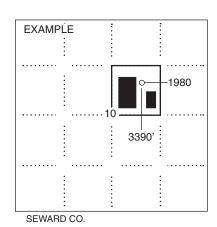
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

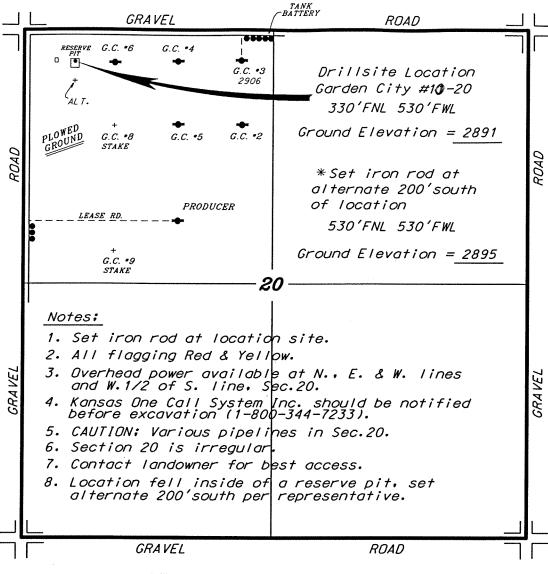
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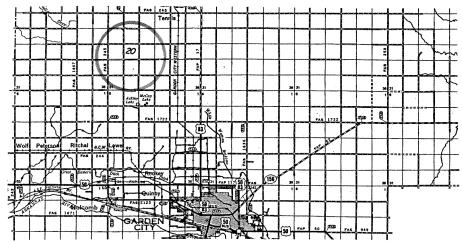
Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:			License Number:				
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed Existing		SecTwp	R East West			
Settling Pit Drilling Pit	If Existing, date co	onstructed:	Feet from	North / South Line of Section			
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from	East / West Line of Section County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l			
is the pit located in a Sensitive Ground water	] NO		cy Pits and Settling Pits only)				
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes No		How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Pit dimensions (all but working pits): Length (fe		Width (feet)	N/A: Steel Pits			
Depth fro	om ground level to de	epest point:	(feet)	No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure		•	dures for periodic maintena ncluding any special monito				
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water mation:	feet.			
feet Depth of water well	feet	measu	redwell owner	electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits Of	NLY:			
Producing Formation:	Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:	Abandonment	procedure:					
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	t Date: L	ease Inspection: Yes No			





<sup>\*</sup> Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

levations derived from National Geodetic Vertical Datum

July 14, 2008

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Konsas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Konsas Diffield Services. Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.