

For KCC Use:	
Effective Date: _	
District #	

Spud date:

Agent:

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1025537

Form C-1
October 2007
Form must be Typed
Form must be Signed

Expected Spud Date:	Spot Description:
month day year	
DPERATOR: License#	(0/0/0/0) fact from N / S Line of Section
lame:	foot from   F /   M/ Line of Cootic
ddress 1:	L OFFICIAL TO B. L. T. L. O.
ddress 2:	
ity: State: Zip: +	(
ontact Person:	County
none:	Lease Ivalile vveii #
ONTRACTOR: License#	Field Name:
ame:	·
uno.	raiget i officiality).
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes J
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: II III
	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Was the set Day interded and Having ortal confliction of the second	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?  YesYes	-   Well   Fallit old Otto:
Yes, true vertical depth:	DMD Dameit #.
	DWA Fellill #
	(Note: Apply for Permit with DWR )
	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes
	(Note: Apply for Permit with DWR )
	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:
CC DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken?   Yes   N  If Yes, proposed zone:
CC DKT #:	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT
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Signature of Operator or Agent:



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

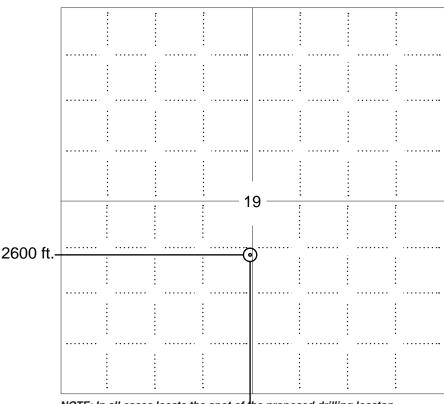
Plat of acreage attributable to a well in a prorated or spaced field

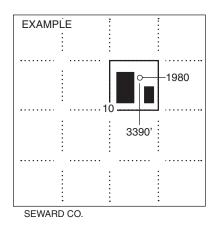
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

## 1900 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

025537

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?  Yes  Length (feom ground level to de	No No et)  Describe proce	SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section Coun Coun Chloride concentration: mg/ (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.
		Source of infor	
feet Depth of water well	feet		uredwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:		•	cover and Haul-Off Pits ONLY:
Producing Formation:			al utilized in drilling/workover:
Number of producing wells on lease:			rking pits to be utilized:
Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes  No			be closed within 365 days of spud date.
Submitted Electronically			
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:

THIS AGREEMENT, Entered into this the 1th day of February 20 06 baveyon  Scotty Dean Rudgik and Ary L. Rudgik, his wife  Li oyd J. Rudgik and Ary L. Rudgik, his wife  Li oyd J. Rudgik and Ary L. Rudgik, his wife  Later, consideration of Deligins in hand paid, recognition of the insulation of the respective constitution provided and of the generation of the issue barsh contained, hereby greats, lesses and less exclusively unto lesses for the purpose of investigation, exploring by grouphysical and other means of the issue barsh contained, hereby greats, lesses and feet contained, the report of which is has exclosively and great and their proposition exclusive mining and operating feet and proteining of highly physocorbors, alpean, and their proposition contained, hereby greats, lesses and feet contained to the purpose of investigation, exploring by grouphysical and other means of the season of the contained of the purposes, the contained and the products an exploritive observation means of the purpose, several products and explored the products an explored with explored the products an explored the contained of the county of ROGGERAD.  The SOUTH Half (SAZ)  The SOUTH Half	ATULT LEADE	INDEXED
Scotty Dean Rudsik and Teresa Rudsik, his wife  Lloyd J, Rudzik and Any L. Rudzik, his wife  Lesson, in consideration of Delian in hand pair, receipt of which is have acknowledged and of the royalites herein provided and of the agromembs of the consideration of Delian in hand pair, receipt of which is have acknowledged and of the royalites herein provided and of the agromembs of the provided and the provided and of the agromembs of the provided and the provided and of the agromembs of the provided and the provi	AWLT LEASE OIL AND GAS LEASE	
Light of the consideration of Deltar in head seat the constitution of the leases bresh contained, head of the constitution of the leases bresh contained, head of the constitution of the leases bresh contained, head of the contained head of the contai	THIS AGREEMENT, Entered into this the 14 day of February 20 06	between
Li Oyd J, Rudzik and Amy L, Rudzik, his wife  Lessor, incondention of Delice in head past, receipt of white is base acknowledged and of the repetites them provided and of the agreement of the lesser berein contained, hereby greated, lesses and less accutaining tum lesses for the purpose of investigating, exploring by grouplysical and other means of the lesser berein contained, hereby greated, lesses and less accutaining tum lesses for the purpose of investigating, exploring by grouplysical and other means of the lesser berein contained, hereby greated, lesses and less accutaining tum lesses for the purpose of investigating, exploring by grouplysical and other means of the lesser berein contained, hereby greated, lesses and less accutaining tum lesses for the purpose of investigating, exploring by grouplysical and other means of the first of the purpose of the purp	Scotty Dean Rudzik and Teresa Rudzik, his wife	
In condestanter called Lessor (whether one or more), and American Martian. Inc.  American Martian.  American Martia		
Subject to the provisions herein contained, this lesse shall ormain in force for a term of this pee (3) years from this date (celled "primary term"), and as long thereafth as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is or can be produced from said land of the primary term. I see a gave the respective constituent products, or any of them, is or can be produced from said land of the primary term. I see a gave the respective constituent products, or any of them, is or can be produced from said land of the primary term. I see a gave the said lesses convenants and agrees;  17. To deliver to the credit of lessor, free of cost, in the pipuline to which lessee may connect wishs on, said land, the equal-one-eighth (1/8) part oil to ill produced and assed from the leaded premises.  a consideration of the premises the said lessee convenants and agrees;  17. To deliver to the credit of lessor, free of cost, in the pipuline to which lessee may connect wishs on, said land, the equal-one-eighth (1/8) part oil to ill produced and assed from the leaded premises.  a consideration of the premises the said lessee convenants and agrees;  17. To pay lessor for gas of whatcover nature or kind produced and sold, or used off the premises, or used in the membrature of any products herefore, one-eighth (1/8) of the proposeds, received by sease from such sales), for the gas sold, used off the premises, or in the manufacture of products therefore, and payments to be nade monthly. At any time, district tollever as the the experisons of the free primary term for this lesse, if there is a gas well or would not the theory lead (and, for be proposed, received by any individual control of the primary term for this lesse, if there is a gas well or would not the theory lead (and, for be producting against the control of the primary term for the lesses of premises, increase and the producting against the primary term for the lesses of premises or the sease of premises in paying quantities of the primar	hereinafter called Lessor (whether one or more), and American Warrior, Inc Lessor, in consideration of Dollars in hand paid, receipt of which is here acknowledged and of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of in prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all guees, and the other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, and oproduce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarb other products manufactured therefrom, and housing and otherwise caring for its employees, the foil rights and after-acquired interest, therein situated in the County of Hodgeman	of the royalties herein provided and of the agreement reastingating, exploring by geophysical and other means eit respective constituent products, injecting gas, water telephone lines, and other structures and things thereo one, gases and their respective constituent products an unique described land together with any prescription
Subject to the provisions herein contained, this lesse shall remain in force for a term oftbree_(3) years from this date (called "primary term", and a long threatferd as oil, liquid hydrocarbons, gas or other respective constituent products, or say of them, is or own be produced them said than or say of them, is or own be produced them said that on the primary term, Lessor agrees that Lessos shall have a reasonable time, not to exceed nimety (90) days, within which to obtain such rotary drilling rigand continuous operations for the drilling of a vell.  In consideration of the premises the said feates covernents and agrees;  1". To deliver to the central of elease, premise of ones, in the pipeline to which lesses may connect wells on said fand, the equal-one-eighth (1/8) part of all oil produced and saved from the lessed premises.  2". To pay lessor for gas out whatsoever nature or kind produced and sold, or used off the permises, or used in the menufacture of any produced hereitens, one-eighth (1/8) at the market price at the well, both, so to gas sold by lesses, in no event more than one-eighth (1/8) at the first produced sease from such assets, but the gas sould used off the premises, or in the manufacture of produces therefore, used payments of the promiser to the primary term of this lesses, if there is a gas well or velts on the above lyand (and, for ho purposes of this clause, however, gas well asset, and produces therefore, and produces the experimental and the produced and sold and the produced and sold and the produced sold and the produced and sold provides the experimental and provides of the produced during which sounded condenss, distillated or any agaseous between the employment of the clause, but there is a gas well or velts on the above lyand (and, for ho purposes of this clause, but the produced and sold provides the produced of the produced and sold provides and the provides the produced of the produced the provides of the clause, but the produced the produced the provides the produced the	The South Half (S/2)	
Subject to the provisions herein contained, this lesse shall remain in force for a term of the provisions herein contained, this lesse shall remain in force for a term of the primary and with which and land is pooled. If, due to ricerumbance beyond Lawser control, Lesses is unable to definish an outary offined made in the primary term, Lessor agrees that Lessos shall have a reasonable time, not to exceed menty (90) days, within which to obtain such rotary dright on the experiments of the primary term, Lessor agrees that Lessos shall have a reasonable time, not to exceed menty (90) days, within which to obtain such rotary drighting rigand continuous propositions for the definition of outside the continuous produced and soved from the lessed premises.  1" To deliver to the centre of reason of costs, in the pipeline to which lesses may connect wills on said land, the equal-one-eighth (1/8) part of all oil produced and saved from the lessed premises.  2" To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the permises, or used in the manufacture of pay lessor for gas of whatsoever nature or kind produced and sold, or used off the permises, or in the manufacture of the produced sease from such assay, the reason of the control of the produced sease from such assay, the reason of the permisses of the manufacture of produced strending the same state of the control of the produced and sold of the produced sold sold of the produced and sold of the prod	Senter 10 Table 22 Control p. 20 H	70
19". To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal-one-eighth (1/8) part of ill of produced and saved from the lessed premises.  21". To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or in the manufacture of products therefrom, one-eighth (1/8), or the marks price as the well, (but, as to gas sold by lessee, in no event must than on-eighth (1/8) of the propeds, received by sessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. At any time, there is a gas well or wells on this shove Isalo (from the purposes of this clause, the manufacture of the premises, or in the manufacture of products therefrom, lessor on the shove Isalo (from the purposes of this clause, the term of this lessee, the manufacture of the short of the short of the short of the purposes of the clause, the manufacture of the purposes of the short of the purposes of the short of t	erm"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, of and with which said land is pooled. If, due to circumstances beyond Lessee's control, Lessee is unable his primary term, Lessor agrees that Lessoe shall have a reasonable time, not to exceed ninety (90) do commence operations for the drilling of a well.	or any of them, is or can be produced from said land or
The rights of the holder thereof, and the undersigned leasors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of years and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease made, as recited herein.  Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, ase or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said see premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be to a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee hall exceute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing a pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the soled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether event or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere hirrin specified, lessor shall receive on production we suffice pooled only such portion of the royalty stipulated therein as the amount of his acreage placed in the unit or his royalty interest therein on an reage basis bears to the total acreage so pooled in the particular unit involved.  The primary term of this lease shall not commence until any leases of record are released or judicially dete	all oil produced and saved from the leased premises.  2.** To pay leasor for gas of whatsoever nature or kind produced and sold, or used off the herefrom, one-cighth (1/8), at the market price at the well, (but, as to gas sold by leasee, in no event it essee from such sales), for the gas sold, used off the premises, or in the manufacture of products there it inter before or after the expiration of the primary term of this lease, if there is a gas well or wells on a term "gas well" shall include wells capable of producing natural gas, condensate, distillate or any gase overnmental authority) and such well or wells are shut-in, before or after production therefrom, tesseo vivitin sixty (60) days after the end of each yearly period during which such gas well or gas wells are she et mineral sore retained hereunder, for the acreage then held under this lease, by the party making such are mineral sore retained hereunder, for the acreage then held under this lease, by the party making such are mineral sore retained hereunder, for the acreage then held under this lease, by the party making such are mineral sore retained hereunder, for the acreage then held under this lease, by the party making such are mineral sore retained hereunder, for the acreage then held under this lease, by the party making such are mineral sore retained hereunder. For the acreage then held under this lease, the fight could retain the term of this lease or any extension thereof, the losses shall have the right to drill as is a particular to the state of the same of years first mentioned.  Lesses shall have the right to use, free of cost, gas, oil and water produced on said land for I fessor.  Lesses shall have the right to use, free of cost, gas, oil and water produced on said land for I fessor.  Lesses shall have the right to use, free of cost, gas, oil and water produced on said land for I fessor.  Lesses shall have the right at any time to remove all machinery and fixtures placed on said predicted to their heirs, executes a definition to a sa	premises, or used in the manufacture of any products neare than one-eighth (1/8) of the propeeds received by from, said payments to be made monthly. At any time, the shove Jand (and, for he purposes of this clause, the new Jand (and, for he purposes of this clause, the cost substance and wells classified as gas wells by any or any assignee hereunder may pay or tender annually, until, as substitute gas royalty. One Dollar (\$1.00) per payments or tenders, and, if such payments or tenders and premises in paying quantities.  If the lease shall commence to drill a line well to completion with reasonable diligence and do in force with like effect as if such well had been cot for simple estate therein, then the royalties herein and undivided fee.  Seroe's operation thereon, except water from the wells of the pay for surgices, including the right to draw and remove easing part is expressly allowed, the covenants hereof shall the land or assignment of rentals or royalties shall be true copy thereof. In oase lease assignment, arrising subsequent to the date of assignment covering any portion or portions of the above described to the acreage surrendered.  Executive Orders, Rules or Regulations, and this lease powith, if compliance is prevented by, or if such failure to the default of narment by lessor, and he subsected that the control of such as a subsection.
	wer and lounestead in the premises described herein, in so far as said right of dower and homestead in made, as recited herein.  Lessee, at its option, is hereby given the right and power to pool or combine the acreage coven as or lessee in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable teep remises so as to promote the conservation of oil, gas or other minerals in and under and that may to a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceed all execute in writing and record in the conveyance records of the county in which the land herein lesse to pooled arreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes exceeded unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be to exceed or wells be located on the promises covered by this lease or not. In lieu of the royalties elsewher may unit to pooled only such portion of the royalty stipulated herein as the amount of his acreage preage basis bears to the total acreage so pooled in the particular unit involved.  The primary term of this lease shall not commence unit any leases of record are released or just Lessee all interest in and to all abandoned oil or gas equipment and all oil and eas wells and the casins.	and assignts, heroby surrender and release all right of any in any way affect the purposes for which this leage ed by this lease or any portion thereof with other land, to do so in order to properly develop and operate said to be produced from said premises, such pooling to be cling 640 acres each in the event of a gas well. Lessee ed is situated an instrument identifying and describing copt the payment of royalties on production from the restald as if production is had from this lease, whether re herein specified, lessor shall receive on production acced in the unit or his royalty interest therein on an illinially determined to be fewelful.
KAN:	LIC WILLIAMS WHERELIN, We sign the day and year first above written.	VAX.

ECEIVED
PORATION COMMISSION

JAN 2 0 2009

CONSERVATION DIVISA WICHITA, KS

AMERICAN WARRIOR

STATE OF Kansas | 1st |

COUNTY OF Hodgeman | 1st | 20 06 by |

The Rrogoing wat schoowledged before me on the 14th day of February 20 06 by |

Southy Dean Rudzik and Teresa Rudzik, his wife | Lloyd J. Rudzik and Amy I. Rudzik, his wiff |

My commission expires:

R. EVAN NOLL |

NOTARY PUBLIC |

STATE OF | 1st |

The Roregoing was acknowledged before me on the day of 20 by |

My commission expires:

(Notary Public)

STATE OF | 20 by |

The Roregoing was acknowledged before me on the day of 20 by |

My commission expires:

(Notary Public)



STATE OF KANSAS \$8-00 SS

This Instrument was filed for record for this 8 day of March 20 06 at 2:05 o'clock A. M and duly recorded in Bock 57 at Page 180

Register of Deeds

Tech Fee \$4.00

RECEIVED KANSAS CORPORATION COMMISS

JAN 2 0 2009

CONSERVATION DIVIS: WICHITA, KS