For KCC Use:

District	#	
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Yes	1	١
	Yes	Yes

### **KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION**

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1025572

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:	
	month	day	year	رم/م/م/م) <sup>–</sup> Sec Twp	S. R E W
OPERATOR: License#					/ W Line of Section
Name:					
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on r	everse side)
City:		·		County:	
Contact Person:				Lease Name:	Well #:
Phone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
				Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class	:: Iype	e Equipment:	Ground Surface Elevation:	
Oil Enh Re	ec Infield	1 L	Mud Rotary		
Gas Storage	e Pool E	Ξxt.	Air Rotary	Water well within one-quarter mile:	
Disposa	al Wildca	at 📃	Cable	Public water supply well within one mile:	Yes No
Seismic ; # of	Holes Other			Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate:	
If OWWO: old well in	formation as foll	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Date	9:	Original Total	Depth:	Formation at Total Depth:	
		-		Water Source for Drilling Operations:	
Directional, Deviated or Horiz	zontal wellbore?		Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #:				Will Cores be taken?	
				If Yes, proposed zone:	
				11 100, proposou zono.	

#### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

#### Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



1025572

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

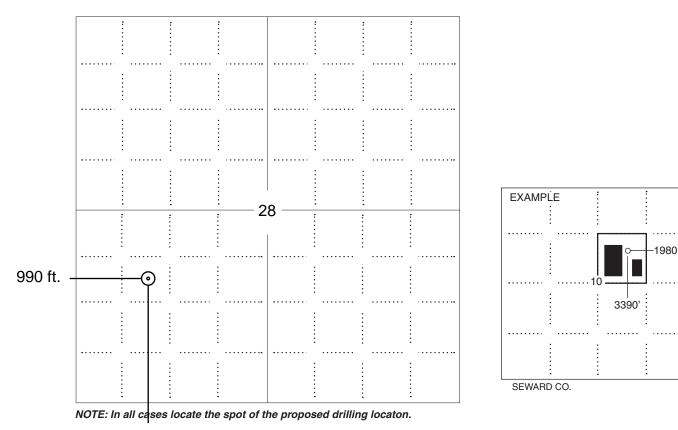
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attrib

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



#### 1700 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1025572 **OIL & GAS CONSERVATION DIVISION** 

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

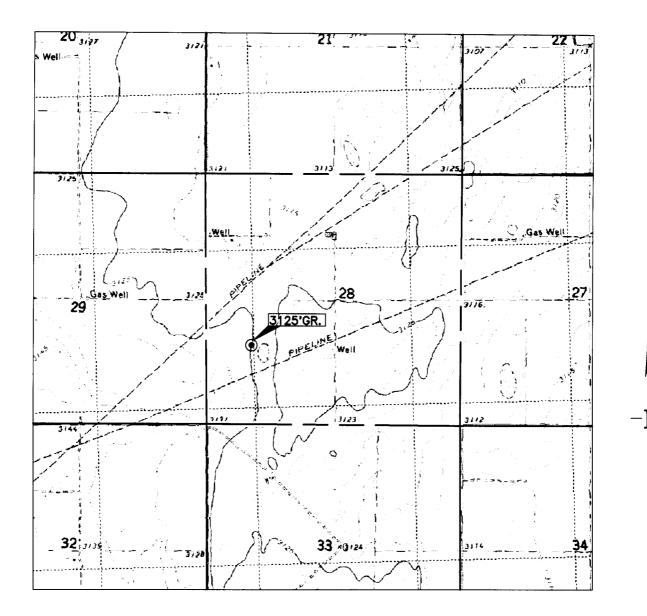
Operator Name:			License Number:				
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR	East West			
Settling Pit Drilling Pit	If Existing, date c	onstructed:	Feet from	North / South Line of Section			
U Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)		East / West Line of Section			
Is the pit located in a Sensitive Ground Water	Area? Yes	(0013)		County			
				ts and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic	liner is not used?			
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits			
Depth fr	om ground level to d	eepest point:	(feet)	No Pit			
Distance to nearest water well within one-mile		Source of infor	west fresh water mation: red well owner				
Emergency, Settling and Burn Pits ONLY:			cover and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	al utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
	ксс	OFFICE USE OI	NLY Steel Pit	RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease	Inspection: Yes No			

		TOP		2225 PERRYION PRV 65-7218 * (800)	RVEYORS OF YY * PAMPA, TEXAS 658-6382 * FAX (8 of Authorization No. LS	06) 665-7210	
Operator:		EOG RE	SOURCES,	INC.	_Lease Name:	BANE 28	#1
Footages:			1700'FSL	& 990'FWL		Elevation: 3	3125'GR.
Section:	28	_Township:	33S	Range:	,	STEVENS	County, Kansas
					LATIT LONGI k	DATUM: NAD-27 TUDE: 37'08'44.20" TUDE: 101'21'11.66" (S. S. NAD-27 X = 1168441 Y = 187117 SE	
Topography Reference c Best Access	or Alteri	nate Stake:	s Set: <u>NO</u>		SOUTH OF LOG		0 500 1000 FEET (1" = 1000')
				OUTH OF HU	GOTON, KANSA	S	
This plat DOES true Boundary of footages and ti from lines of a may not be ac Date Survey Date Drawn: Drawn by: Job No.: Book: <u>1005</u>	NOT repr Survey. es shown iccupation tual Prop ed: 10- 10- W. W 1411	esent a The are , which erty Lines. -2-08 7-08 00D 32	I, V. authorized c certify that	CER Lynn Bezner, a agynt of Topogru the gbove desc In the ground	TIFICATE Registered Land aphic Land Survey ribed well location as shown.	Surveyor and an	LOE9

		TOPOG	(806) 665-	7218 * (800)	IRVEYORS O WY * PAMPA, TEXAS 658-6382 * FAX ( of Authorization No. [	/9065 (806) 665-7210	TEXAS		
Operator: _		EOG RESC	URCES, IN	IC.	Lease Name:	E	BANE 28 #	£1	
Footages:_		1	700'FSL &	990'FWL		Elevation:	312	25'GR.	
Section:	28	_ Township:	33S	Range:	37W	,STEV	ENS	_ County,	Kansas
								N	
							9.		

Topography & Vegetation: CORN	1000 I	500	0 I	500	1000 I
Reference or Alternate Stakes Set: <u>NONE SET</u>	- GRA	PHIC SCALE	E IN FEET	(1" = 10	00')
Best Accessibility to Location: FROM FARM ROAD SOUTH OF LOCATIO	N				
Distance & Direction: $\pm$ 2 MILES SOUTH OF HUGOTON, KANSAS					

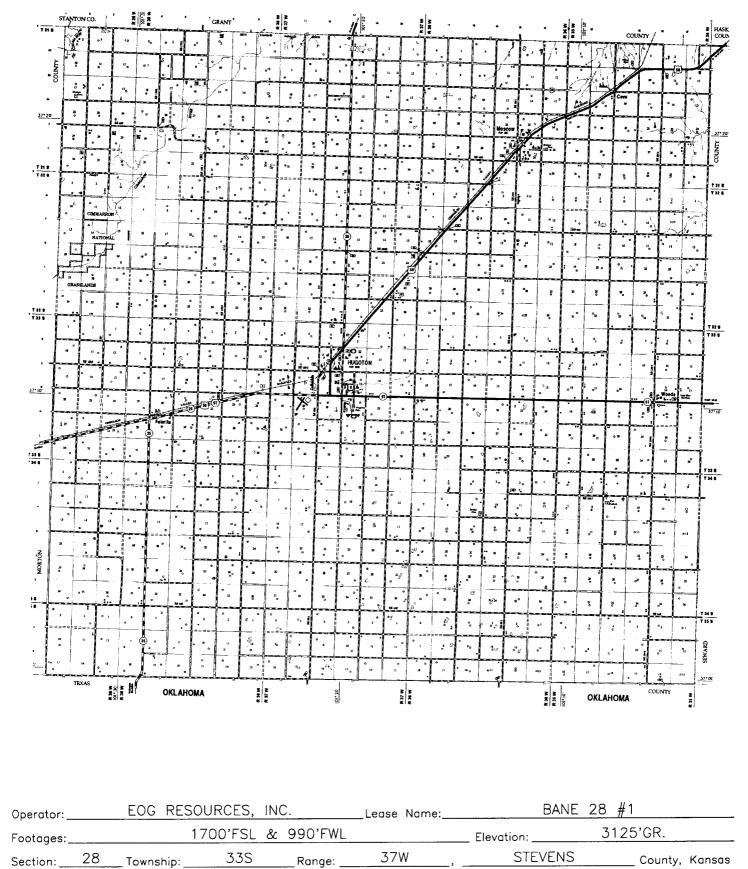
# LOCATION & ELEVATION VERIFICATION MAP



ABOVE DATA FROM U.S.G.S. TOPOGRAPHIC MAP Scale: 1" = 2000' Contour Interval: <u>5'</u>

Operator:		EOG RES	OURCES,	INC.	Lease Name	:		BANE 2	8 #1
Footages:			1700'FSL	& 990'FW	VL		_ Elevation: _		3125'GR.
Section:					37W	, _	STE	VENS	County, Kansas
		TOPO	GRAPHIC	LAND S	SURVEYORS	OF	PAMPA.	TEXAS	
2225 PERRYTON PKWY * PAMPA, TEXAS 79065 (806) 665-7218 * (800) 658-6382 * FAX (806) 665-7210									

## VICINITY MAP



TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

Scale: 1" = 4 Miles

2225 PERRYTON PKWY \* PAMPA, TEXAS 79065 (806) 665-7218 \* (800) 658-6382 \* FAX (806) 665-7210