For KCC Use:

District	#	
----------	---	--

s 🔄 N

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1025720

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:	
OPERATOR: License#	month	day	year	S. RS. RSS.	E W
Name:				feet from E /	W Line of Section
				Is SECTION: Regular Irregular?	
Address 1: Address 2:					
City:	State:	Zip:	+	(Note: Locate well on the Section Plat on reverse	,
Contact Person:				County:	
Phone:				Lease Name: W	
				Field Name:	
CONTRACTOR: License#_				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
Well Drilled For:	Well Class	s: Type	e Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh B	ec Infiel	d 🗌	Mud Rotary	Ground Surface Elevation:	feet MSL
Gas Storag			Air Rotary	Water well within one-quarter mile:	Yes No
			Cable	Public water supply well within one mile:	Yes No
Seismic ; # of			00010	Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate:	
If OWWO: old well i	nformation as fol	lows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Dat				Formation at Total Depth:	
g		- · · g· · · · · · · · ·		Water Source for Drilling Operations:	
Directional, Deviated or Hor	izontal wellbore?	,	Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



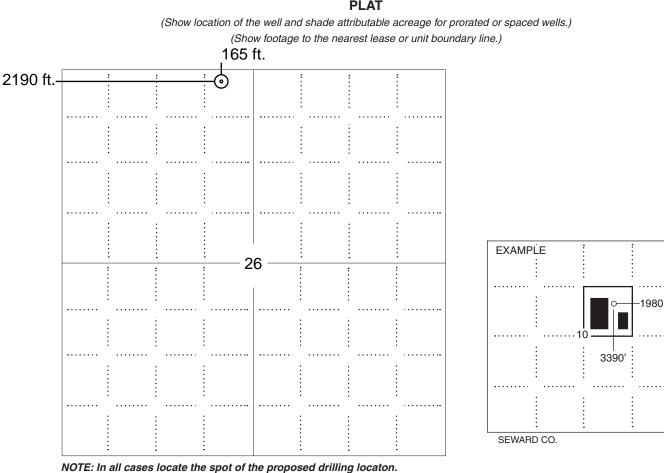
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW



PLAT

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



Kansas Corporation Commission 1025720 Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		OFFICE USE OF		
Does the slope from the tank battery allow all flow into the pit? Yes No		Drill pits must t	e closed within 365 days of spud date.	
Does the slope from the tank battery allow all		Drill pits must b	be closed within 365 days of spud date.	
	Does the slope from the tank battery allow all spilled fluids to		be closed within 365 days of spud date.	
Barrels of fluid produced daily: Abandonme		Abandonment	ment procedure:	
		Number of work	Number of working pits to be utilized:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
· · · · · · · · · · · · · · · · · · ·			over and Haul-Off Pits ONLY:	
Source of ir		Source of infor		
If the pit is lined give a brief description of the material, thickness and installation procedure	ð.	liner integrity, ir	dures for periodic maintenance and determining ncluding any special monitoring.	
Depth from ground level to deepest point: (feet) No Pit				
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from East / West Line of Section	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Type of Pit:	Pit is:		 SecTwp R	
Lease Name & Well No.:		Pit Location (QQQQ):		
			Phone Number:	
Contact Person:				
Operator Address: Contact Person:				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 2 2 2009

DECLARATION OF UNITIZATION

CONSERVATION DIVISION WICHITA, KS

STATE OF KANSAS COUNTY OF GRAHAM

WHEREAS, the undersigned, Baird Oil Company, LLC, is the operator of the following described Oil and Gas Leases, to-wit:

Oil and Gas Lease dated August 21, 2006, from Dwayne Hardman and Rose M. Hardman, his wife, as Lessor, to J. Fred Hambright, Inc., as Lessee, recorded in book 222, pages 711 et seq. in the office of the Register of Deeds in Graham County, Kansas,

Said lease covering the following described land:

The Southwest Quarter (SW/4) of Section 23, Township 6, Range 24, less a tract beginning at the SW corner of the SW/4; thence North on the section line 430 feet to a point which is the point of beginning; thence East a distance of 240 feet to a point; thence North 248 feet to a point; thence West 240 to a point on the section line; thence South 248 feet to the point of beginning

Oil and Gas Lease dated August 21, 2006, from Dwayne Hardman and Rose M. Hardman, his wife, as Lessor, to J. Fred Hambright, Inc., as Lessee, recorded in book 222, pages 717 et seq. in the office of the Register of Deeds in Graham County, Kansas,

Said lease covering the following described land:

The Northwest Quarter (NW/4) of Section 26, Township 6, Range 24, Graham County, Kansas

WHEREAS, said Oil and Gas Leases contain the following pooling provision, to-wit:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well......"

WHEREAS, the undersigned intends to pool the acreage covered by the above described Oil and Gas Leases to form a unit consisting of 10 acres and being described as:

A 10 acre tract of land in the Northcast Quarter of the Northwest Quarter (NE/4 NW/4) of Section 26, Township 6, Range 24, and the Southeast Quarter of the Southwest Quarter (SE/4 SW/4) of Section 23, Township 6, Range 24, the center which is located in the NE/4 NW/4, 2190 feet from the West line and 165 feet from the North line of the NW/4 of 26-6-24, said 10 acre unit includes a tract 165 feet by 660 feet from the SE/4 SW/4 of 23-6-24.

NOW THEREFORE, the undersigned elects to pool and unitize the above described 10 acre portion of the acreage covered by said oil and gas leases as provided by the pooling clause in said leases and operate the same as a unit.

This declaration is effective as of the 21 day of $\overline{January}$, 2009.

Baird Oil Company, LLC

un R. Baird, President

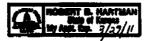
Received Time Jan. 21. 3:24PM

TO: 1785743No. 8197 P. 3.2

ACKNOWLE	DGMENT
----------	--------

STATE OF KANSAS) COUNTY OF <u>PHILLEPS</u>) 55:

The foregoing instrument was acknowledged before me this <u>21st</u> day of <u>TANUARY</u>, 2009, by Jim R. Baird, as President of Baird Oil Company, LLC.



Robert B. Harting Notary Public

RECEIVED KANSAS CORPORATION COMMISSION

JAN 2 2 2009

CONSERVATION DIVISION WICHITA, KS

Received Time Jan. 21. 3:24PM