

For KCC	Use:		
Effective [	Date:		
District # .			

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	TENT TO DRILL  (5) days prior to commencing well
Expected Spud Date: month day year	Spot Description:
	Sec Twp S. R E W
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
7,7 4.7	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other Other:	Depth to bottom of usable water:
Other.	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Depth	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	11 100, proposod 20110.
ΔΕΕ	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	
It is agreed that the following minimum requirements will be met:	999 0. 4 10 10 20
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> </ol>	drilling rig:
3. The minimum amount of surface pipe as specified below <i>shall be set</i> by	
through all unconsolidated materials plus a minimum of 20 feet into the	
4. If the well is dry hole, an agreement between the operator and the distr	rict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugge	7
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	·
must be completed within 30 days of the spud date or the well shall be	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 60 days of the opad date of the won shall be	plugged. In an eases, No In I also not since prior to any comontaring.
Submitted Electronically	
Justinition Libertofilically	
Far KCC Has ONLY	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	- File acreage attribution plat according to field proration orders;

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(11115 authorization void it drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:
Spud date Ageilt	



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

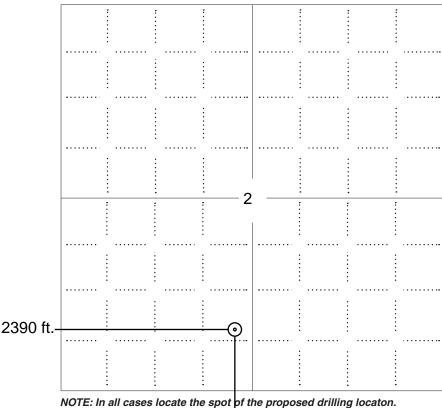
Plat of acreage attributable to a well in a prorated or spaced field

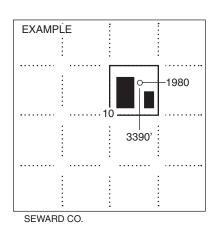
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County:
feet from N / S Line of Section
feet from E / W Line of Section
Sec Twp S. R
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





# 840 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

025938

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

# Submit in Duplicate

Operator Name:			License Number:
Operator Address:		·	
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit  Burn Pit  Proposed  If Existing, date complet  Workover Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water Area?  Yes  Is the bottom below ground level?  Yes  No  Pit dimensions (all but working pits):  Length (fermaterial, thickness and installation procedure.		No No et)  Describe proce	
		ccgy,	
Distance to nearest water well within one-mile of pit		Depth to shallo	owest fresh waterfeet.
feet Depth of water wellfeet			redwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Type of material Number of work Abandonment	over and Haul-Off Pits ONLY:  al utilized in drilling/workover:  king pits to be utilized:  procedure:  be closed within 365 days of spud date.
	KCC (	OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No

63U (Rev. 1993)

# OIL AND GAS LEASE

Reorder No. 09-115 Kansas Blue Prin 700 S Broadway PO Box 703 Wichds, KS 67201-0700 316-264-0344-284-5165 faz www.bbp.com-bbp@bbp.com

hy and between I and C T TT-	June 200
by and between Lance L. Waymaster and MXKXXXXX	200 WXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Trustees of the Waymaster Revocable Trust	dated March 15, 2007
whose mailing address is 3528 192nd, Bunker Hill, KS 6	67626 hereinafter called Lessor (whether one or m
nd John O. Farmer, Inc.	hereinafter called Lessor (whether one or m
	, hereinaster cullor Lei
Lessor, in consideration of One and other here acknowledged and of the royalties herein provided and of the acknowledged.	Della- (f. 1 00 )
nd things thereon to any direct strain in the substitute strain into	e lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purp ying and operating for and producing oil, liquid hydrocarbons, all gases, and their respective properties, storing oil, building tanks, power stations, telephone lines, and other struct transport said oil, liquid hydrocarbons, gases and their respective constituent products and oil, the following described Lind, together with any reversionary rights and after acquired lines.
erein situated in County ofRussell	Single of
The South Half of the Southwest Quarter of the North Half of the Southwest Over	r (91 901) and also g at 11 and 1
of the North Half of the Southwest Quarter	ter (SI NI cul)
Section 2 Township 15 South Page 13 W	Vest and containing 120 acres, more or less, and
Subject to the provisions having and the provisions having a provision of the provisions having a provision of the provisions have been provided as the provision of the pr	and containing 120 acres, more or less, and
oil, liquid hydrocurbons, gus or other respective constituent products, or any of them	and containing
In consideration of the premises the said lessee covenants and agrees:	, as produced from said land or land with which said land is pooled.
n the leased premises.	see may connect wells on said land, the equal one-eighth (%) port of all oil produced and an
the market price at the well that a relative real and sold of	If used off the premises as used in the
royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and it aning of the preceding paragraph.	othly. Where gas from a well producing gas only is not sold or used, lessee may puy or ten if such payment or tender is made it will be considered that gas is being produced within
this lease or any extension thereof without further	T Duyment or drilling angentions If the beauty to
If anid levery owner has been been as if	I such well had been completed within the term of yours first mentioned
said lessor only in the proportion which lessor's interest bears to the whole and undi	livided fee.
Lesser shall have the right to use, free of cost, gas, oil and water produced on so When requested by lessor, lessee shall bury lesseo's pipe lines helow plow depth.	aid land for lessee's operation thereon, except water from the wells of lessor.
No well shall be drilled nearer than 200 feet to the house or have	
Lessee shall have the right at any time to remove all machinery and fixtures plass if the extate of wither party hereto is assigned, and the privilege of assigning cutors, administrators, successors or assigns, but no change in the ownership of the privilege of the second cutoff of the cutoff of	In whole or in part is expressly allowed, the covenants hereof shall extend to their hei
Leases may at any time	ment.
Lessor hereby warrants and amount to the	the first of any sach tan, other, full
said right of dower and homestead may in any year office at a saigna, hereby surrende	ord, and agrees that the leasee shall have the right at any time to redeem for lessor, by payment of payment by lessor, and be subrogated to the rights of the holder thereof, and the under and release all right of dower and homestead in the premises described herein, in so I sease is made, as recited herein.
nediate vicinity thereof when in land the tright and power to pool or combine the	te acreuse covered by this lease or any postion through with at 1 1.1
ord in the conveyance seconds of the	not exceeding 640 acres each in the event of a general I I
nd on the proled agreement it about the payment of rova	alties on production from the moded unit as if is
	an pouled only such portion of the royalty stipulated herein as the amount of his acrea
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red in the unit or his royalty interest therein on an acreage basis bears to the total ac	
ed in the unit or his royalty interest therein on an acreage basis bears to the total ac	
IN WITNESS WEREAL The undersigned execute this instrument of of the day	
IN WITNESS WHERE Whe undersigned execute this instrument of the day	and year first above written.
IN WITNESS WHEREIT The undergigned execute this instrument pa of the day	Lance L. Waymaster, Trustee of the
IN WITNESS WHEREAT the undergigned execute this instrument of of the day	and year first above written.

63U (Rev. 1993)

# OIL AND GAS LEASE

Reorder No. 09-115



AGREEMENT, Made and entered into the11thday of	June	Note the second
any of	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	2008
Trustees of the Waymaster Revocable Trus	t dated March 15, 2007	ster,
whose mailing address is 3528 192nd, Bunker Hill, KS	67626 hereinafter called Lessor (whether o	
andJohn O. Farmer, Inc.	determines caned 128801 (whether D	ne or more),
	, hereinafter c.	aller Leaves
Lessor, in consideration of One and other	the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the lessee herein contained.	ot of which
constituent products, injecting gas, water, other fluids, and air into subsurface strata	the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for mining and operating for and producing oil, liquid hydrocarbons, all gases, and thei , laying pipe lines, storing oil, building tanks, power stations, telephone lines, and othe nd transport said oil, liquid hydrocarbons, gases and their respective constituent produce es, the following described land, together with any reversionary rights and after-acquit	r respective er structures
therein situated in County ofRussell	State of Kansas described as follows:	lows to-wit:
•	•	٠,
The Southeast Quarter (SE)		
and boundable quarter (554)		• • •
	• • • • • • • • • • • • • • • • • • •	
In Section 2 Township 15 South Range 1	3 West and containing 160 acres, more or	less and all
Subject to the provisions berein contained this lease about	loyear (	a thursefter
In consideration of the premises the said lessee covenants and agrees:	nem, is produced from said land or land with which said land is profed.	-
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which from the leased premises.	lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced	and saved
premises, or in the manufacture of products thereform, and annually	id, or used off the premises, or used in the manufacture of any products therefrom, on an one-eighth (%) of the proceeds received by lessee from such salee), for the gas sold, monthly. Where gus from a well producing gas only is not sold or used, lessee may p and if such payment or tendor is made it will be considered that gas is being produced	used off the
This tease may be maintained during the primary term hereof without full this lease or any extension thereof the lease of	rther payment or drilling operations. If the lessee shall commence to drill a well with	
If said lawne owns a loss interest in the 1 1 1 11 11 11	as it such well had been completed within the term of years first mentioned.	
Lessee shall have the right to use, free of cost, gas, oil and water produced	on said land for leases's operation thereon arount restar from the suile of leases	ian ne paid
when requested by lessor, lessee shall bury lessee's pipe lines below plow di	enth.	
No well shall be drilled nearer than 200 feet to the house or harn now on se Lessee shall pay for damages caused by lessee's operations to growing crop	s on said land.	
Lessee shall have the right at any time to remove all machinery and fixtur.  If the extate of either party hereto is assigned, and the privilege of assi xecutors, administrators, auccessors or assigns, but no change in the ownership casee has been furnished with a written transfer or assignment or a true copy the with respect to the assigned portion or portions arising subsequent to the date of as	gning in whole or in part is expressly allowed, the covenants hereof shall extend to of the land or assignment of rentals or royalties shall be binding on the lessee un	their heirs, til after the obligations
	arginnent.	
All express or implied covenants of this lease shall be subject to all Federa o whole or in part, nor lessee held liable in damages, for failure to comply therew exclusion.	as to the arreage surrendered. Il und State Laws, Executive Orders, Rules or Regulations, and this lease shall not be ith, if compliance is prevented by, or if such failure is the result of, any such Law, On	terminated, der. Rule or
Lessor hereby warrants and agrees to defend the title to the lands herein de ny mortgages, taxes or other liens on the above described lands, in the event of c igned lessors, for themselves and their heirs, successors and assigns, hereby arm a said right of dower and homestead may in any way affect the purposes for which	scribed, and agrees that the lessee shall have the right at any time to redeem for lessor, tefault of payment by lessor, and be subrogated to the rights of the holder thereof, and render and release all right of dower and homestead in the premises described herei	by payment I the under- n, in so far
mmediate vicinity thereof, when in lessee's judgment it is necessary or advisal conservation of oil, gas or other minerols in and under and that may be produced or units not exceeding 40 acres each in the event of an oil well, or into a unit or record in the conveyance records of the county in which the land herein leased sooled into a tract or units and tract or units and tract or units and the conveyance records of the county in which the land herein leased sooled into a tract or unit shall be treated, for all purposes except the payment of ound on the pooled acreace; it shall be treated as if ended being additional tractions.	ne the acreage covered by this lease or any portion thereof with other land, lease or lot to do so in order to properly develop and operate said lease premises so as to p from said premises, such pooling to be of tracts contiguous to one another and to be missed and exceeding 640 acres each in the event of a gas well. Leases shall execute in the situated an instrument identifying and describing the pooled acreage. The entire royalties on production from the pooled unit, as if it were included in this lease. If p is whether the well or wells be located on the premises covered by this lease or not. It	into a unit writing and acreage so aduction is
	•	
IN WITNESS WHEREOF, the undersigned execute this instrument as of th	e day and year first phily written.	
( seport & Waymoder)	- Haus & Wahrline	
Michael D. Waymaster Trustee of the Waymaster Revocable Trust dated	Lance L. Waymaster, Trustee of the	
arch 15, 2007	Waymaster Revocable Trust dated March 15, 2007	

Maxyxpxxnxyhaxxx