

For KCC Us	se:
Effective Da	te:
District #	
CC 42	Vac No

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

	OF INTENT TO DRILL CCC five (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	Sec Two S.B. F. W
ODEDATOR III	(Q/Q/Q/Q) foot from N / S Line of Section
OPERATOR: License#Name:	fact from F / W Line of Section
Address 1:	
Address 2:	
City: State: Zip: +	(
Contact Person:	County: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
W # D # # F	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
Other.	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	
If Yes, true vertical depth:	DWN FEITIIL #.
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)
ROC DRI #.	Will Cores be taken?
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and event	· · · · · - · · · · · · · · · · · · · · · · · · ·
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted o	on each drilling rig;
3. The minimum amount of surface pipe as specified below shall to	be set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet	
 If the well is dry hole, an agreement between the operator and t The appropriate district office will be notified before well is eithe 	the district office on plug length and placement is necessary <i>prior to plugging</i> ;
• • •	emented from below any usable water to surface within <i>120 DAYS</i> of spud date.
	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well s	shall be plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	- File acreage attribution plat according to field proration orders;
	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT.	 II - Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
Approved by:	Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
This authorization expires:	check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval dat	to)

Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

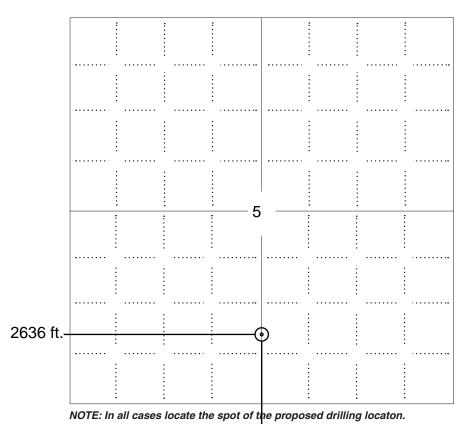
Plat of acreage attributable to a well in a prorated or spaced field

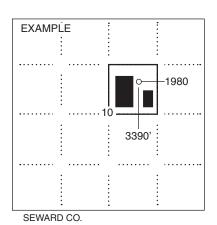
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





950 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1026242

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:		·	
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce	
		ccgy,	
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.
feet Depth of water well	feet		redwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY: al utilized in drilling/workover:
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No

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CONSERVATION DIVISION WICHITA, KS

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day of Witnesses.	and year firetyphore written.
	Song E. Klngon Gary E. Keryon, Trustee

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prporation, on behalf of the corporation. WICHITA, KS	y		CONSERVATION DIVISION
v commission expires		of the corporation.	WICHITA, KS
Notary Public		95	***

THIS AGREEMENT, Entered into this the 10th day of December , 20 08 between

OIL AND GAS LEASE

James R. Kenyon, Attorney-In-Fact for Barbara Kenyon, Trustee of the Clause R. Kenyon

Trust dated October 8, 1990; James R. Kenyon and Cynthia L. Kenyon, his wife

AWI-REG LEASE

3023 Winterridge Road, Cedar Falls, IA 506	513
hereinafter called Lessor (whether one or more), and Lessor, in consideration of Dollars in hand paid, receipt of which is to of the lesses herein contained, hereby grants, leases and lets exclusively unto less prospecting dulling, mining and operating for and producing oil, liquid hydrocar other fluids, and air into subsurface strata, laying pipe lines, storing oil, building to produce, save, take care of, treat, manufacture, process, store and transport sai other products manufactured therefrom, and housing and otherwise caring for rights and after-acquired interest, therein situated in the County of Crahe to-wit	nere acknowledged and of the royalties herein provided and of the agreements are for the purpose of investigating, exploring by geophysical and other means, thons, all gases, and their respective constituent products, injecting gas, water, tanks, power stations, telephone lines, and other structures and things thereon id oil, liquid hydrocarbons, gases and their respective constituent products and its employees, the following described land, together with any reversionary
Township 8 South, Range 21 West Section 5: The Southeast Quarter (SD*), ex southwest corner of said Southe	
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In Service XXXX Township XXXX Range XXXX	and containing 159 acres more or less, and all accretions thereto
In Section XXX , Township XXX , Range XXX Subject to the provisions herein contained, this lease shall remain in term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective land with which said land is pooled. If, due to circumstances beyond Leasee's on the primary term, Leasor agrees that Leasee shall have a reasonable time, not to commence operations for the drilling of a well.	force for a term of two (2) years from this date (called "primary constituent products, or any of them, is or can be produced from said land or introl. Lessee is unable to obtain a rotary drilling rig prior to the expiration of
	hich lessee may connect wells on said land, the equal one-eighth (1/8) part of
therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold to lessee from such sales), for the gas sold, used off the premises, or in the manufaction of the fore or after the expiration of the primary term of this lesse, if there is a term "gas well" shall include wells capable of producing natural gas, condensate governmental authority) and such well or wells are shut-in, before or after productiful within sixty (60) days after the end of each yearly period during which such gas net mineral acre rotained hereunder, for the acreage then held under this lesses, by are made, it shall be considered under all provisions of this lesse that gas is being. This lesse may be maintained during the primary term hereof without well within the torm of this lease or any extension thereof, the lessee shall had dispatch, and if oil or gas, or either of them, be found in paying quantities, this completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than provided for shall be paid the said lessor only in the proportion which tessor's interest in the proportion which tessor's interest in the said lessor owns a less on the proportion which tessor's interest in the said lessor owns a less on the proportion which tessor's interest in the said lessor in the said lessor only in the proportion which tessor's interest in the said lessor in the said lessor only in the proportion which tessor's interest in the said lessor in the said lessor only in the proportion which tessor's interest in the said lessor in the said lessor only in the proportion which tessor's interest in the said lessor only in the proportion which tessor's interest in the said lessor only in the proportion which tessor's interest in the said lessor only in the proportion which tessor's interest in the said lessor only in the proportion which tessor's interest in the said lessor only in the proportion which tessor's interest in the said lessor only in the proportion which tessor's int	cture of products therefrom, said payments to be made monthly. At any time, a gas well or wells on the above land (and, for he purposes of this clause, the e, distillate or any gaseous substance and wells classified as gas wells by any ction therefrom, leases or any assignee hereunder may pay or tendar annually, well or gas wells are shut-in, as substitute gas royalty. One Dollar (\$1.00) per the pany making such payments or tenders, and, if such payments or tenders produced from the leased premises in paying quantities, further payment or drilling operations. If the leases shall commence to drill a ver the right to drill such well to completion with reasonable diligence and lease shall continue and be in force with like effect as if such well had been the entire and undivided fee simple estate therein, then the royalties herein erest bears to the whole and undivided fee.
Lessee shall have the right to use, free of cost, gas, oil and water proof lessor. Lessee shall bury lessee's pipelines below plow depth.	or said land for lessee's operation thereon, except water from the wells on said premises without written consent of lessor. Lessee shall pay for
lamages caused by lessee's operations to said land. Lessee shall have the right at any time to remove all machinery and fir if the estate of either party hereto is assigned, and the privilege of a extend to their heirs, executors, administrators, successors or assigns, but no chainding on the lessee until after the lessee has been furnished with a written tran whole or in part, lessee shall be relieved of all obligations with respect to the assignerment of the second of th	stures placed on said premises, including the right to draw and remove casing, ssigning in whole or in part is expressly allowed, the covenants hereof shall nge in the ownership of the land or assignment of rentals or royalties shall be after or assignment or a true copy thereof. In case lessee assigns this lease, in gred portion or portions arising subsequent to the date of assignment, d a release or releases covering any portion or portions of the above described leved of all obligations as to the acreage surrendered, ederal and State Laws, Executive Orders, Rules or Regulations, and this lease
s the result of, any such Law, Order, Rule or Regulation. Lessor herby warrants and agrees to defend the title to the lands heredeem for lessor, by payment any mortgages, taxes or other liens on the above de o the rights of the holder thereof, and the undersigned lessors, for themselves an lower and homestead in the premises described herein, in so far as said right of a smade as recited herein.	d their heirs, successors and assigns, heraby surrender and release all right of
lease or leases in the immediate vicinity thereof, when in lease of judgment it is	and under and that may be produced from said premises, such pooling to be
into a unit of units not exceeding 40 acres each in the event of an oil well, or into shall exedute in writing and record in the conveyance records of the county in whe pooled across. The entire acreage so pooled into a tract or unit shall be tree pooled unit, as if it were included in this lease. If production is found on the pool the well or wells be located on the promises covered by this lease or not. In lieu from a unit so pooled only such portion of the royalty stipulated herein as the acreage basis bears to the total acreage as pooled in the particular unit involved. IN WITNESS WHEREOF, we sign the day and year first above writte	uich the land herein leased is situated an instrument identifying and describing ared. for all purposes except the payment of royalties on production from the led acreage, it shall be treated as if production is had from this lease, whether of the royalties elsewhere herein specified, lessor shall receive on production amount of his acreage placed in the unit or his royalty interest therein on an
•	Claude R. Kenyon Trust dated 10-8-90
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James R. Kenyon	James R. Kenyon, Attorney-In-Fact for Barbara Kenyon, Trustee
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S CORPORATION COMMISS

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The foregoing was acl	knowledged before me on the	day of	, 20, by
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My commission expires			
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RECEIVED KANSAS CORPORATION COMMISSION

FEB 13 2009

CONSERVATION DIVISION WICHITA, KS