

For KCC Use:	
Effective Date: _	
District #	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	TENT TO DRILL (5) days prior to commencing well Form must be Signed All blanks must be Filled
Expected Spud Date: month day year	Spot Description:
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	
CONTRACTOR: Lieuwer II	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes No
	If Yes, proposed zone:
AFFI	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
 A copy of the appropriate district office prior to spadding of well, A copy of the approved notice of intent to drill <i>shall be</i> posted on each office. 	drilling rig:
3. The minimum amount of surface pipe as specified below <i>shall be set</i> by	0 0
through all unconsolidated materials plus a minimum of 20 feet into the	•
4. If the well is dry hole, an agreement between the operator and the distri	ct office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugge	·
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	·
	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be p	biugged. III all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
Submitted Electronically	
	Remember to:

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	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
. , ,	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

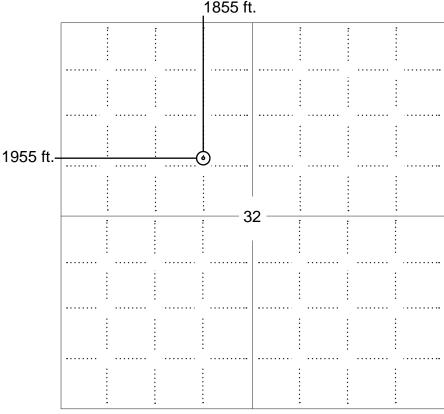
Plat of acreage attributable to a well in a prorated or spaced field

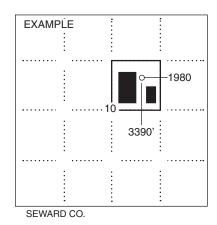
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15				
Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	Sec Twp S. R 🗌 E 🗍 W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

026281

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner?		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
	om ground level to de					
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.			
Distance to nearest water well within one-mile	e of pit	Depth to shallor Source of infor	owest fresh waterfeet. rmation:			
feet Depth of water well	feet	measu	uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to			Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
	KCC	OFFICE USE OF	NLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection: Yes No			

TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

2225 PERRYTON PKWY * PAMPA, TEXAS 79065

(806) 665-7218 * (800) 658-6382 * FAX (806) 665-7210

Kansas Certificate of Authorization No. LS-99

Operator:	PRESCO WESTERN, LLC	_Lease Name:	DWYER #5-F	-32-32-39
	1855'FNL & 1955'FWL		Elevation:	3255'GR
Section: 32	_ Township:32SRange:	39W	MORTON	County, Kansas
FOUND 3/4" IRON ROD @ FENCE	S 89'31'59"E 2717.08'	SET 5/8" IRON ROD WITH CAP S 89	9'32'01"E 2717.20'	FENCE
CORNER , *1:0492 M				2626.73'
N 00.19'56" W	1955'———		NE	S 00.23'03"w
FENCE /	TRAIL ROAD	-(32)		
CORNER	DATINA NAD OZ	Ĭ		1 7
2638.81	DATUM: NAD-83 LATITUDE: 37'13'25" LONGITUDE: 101'35'08" KANSAS SOUTH-NAD-27 X = 1101811 Y = 217604			2626.73°
N 00'25'38"W	sw	SET 5/8"	SE	S 00'23'04" W
		IRON ROD WITH CAP		
SET 5/8" TINON ROD WITH CAP	N 89°47'56"W 2682.09' T	-33-S N 89°4	47'59"W 2681.83'	FOUND IRON ROD
Городгарһу & Vege	tation: SANDY PASTURE		1000 500	0 500 1000
	ate Stakes Set: NONE SET		GRAPHIC SCALE	IN FEET (1" = 1000')
Best Accessibility to	Location: FROM TRAIL ROAD SC	DUTH OF LOCA		74
Distance & Direction	n: ±7 MILES NORTHEAST OF R	OLLA, KANSAS.		
his plat DOES NOT represure Boundary Survey. The protages and ties shown a communication of accupation, may not be actual Proper ate Surveyed: 2-9 ate Drawn: 2-10-rawn by: J.WILLIA bb No.: 144694 ook: 1018 Page:	John MS I, V. Lynn Bezner, a R authorized agent of Topograp certify that the above described and staked on the ground as a staked on the ground as	hic Land Surveyor ped well location was shown.	s, do hereby	1059 KANSAS OTT



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

February 26, 2009

Randy M. Verret Presco Western LLC 5665 FLATIRON PKWY BOULDER, CO80301

Re: Drilling Pit Application
Dwyer Lease Well No. 5-F32-32-39
NW/4 Sec.32-32S-39W
Morton County, Kansas

Dear Randy M. Verret:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.