

For KCC Use:	
Effective Date:	
District #	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1026696

Form C-1
October 2007
Form must be Typed
Form must be Signed

SGA? Yes No NOTICE OF INTENT TO DRILL					
Must be approved by KCC five	(5) days prior to commencing well				
Expected Spud Date:	Spot Description:				
month day year					
	(a/a/a/a) sec. wp. s. n E w				
OPERATOR: License#					
Name:	feet from E / W Line of Section				
Address 1:	Is SECTION: Regular Irregular?				
Address 2:	(Note: Locate well on the Section Plat on reverse side)				
City: State: Zip: +	County:				
Contact Person:	Lease Name: Well #:				
Phone:	Field Name:				
CONTRACTOR: License#	Is this a Prorated / Spaced Field?				
Name:	Target Formation(s):				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):				
	Ground Surface Elevation:feet MSL				
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:				
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:				
Disposal Wildcat Cable  Seismic: # of Holes Other	Depth to bottom of fresh water:				
Seismic ;# of HolesOther Other:	Depth to bottom of usable water:				
Outer.	Surface Pipe by Alternate: I III				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:				
Organisa	Length of Conductor Pipe (if any):				
Operator: Well Name:	Projected Total Depth:				
Original Completion Date: Original Total Depth:	Formation at Total Depth:				
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:				
If Yes, true vertical depth:	DWR Permit #:				
Bottom Hole Location:	(Note: Apply for Permit with DWR )				
KCC DKT #:	Will Cores be taken?				
	If Yes, proposed zone:				
ΔFFI	DAVIT				
The undersigned hereby affirms that the drilling, completion and eventual plug					
It is agreed that the following minimum requirements will be met:	ging of this work will comply with the sale of the original				
1. Notify the appropriate district office <i>prior</i> to spudding of well;	dulling via				
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set by</li> </ol>	0 0				
through all unconsolidated materials plus a minimum of 20 feet into the	, , , , , , , , , , , , , , , , , , , ,				
4. If the well is dry hole, an agreement between the operator and the distri	ct office on plug length and placement is necessary <i>prior to plugging</i> ;				
5. The appropriate district office will be notified before well is either plugge					
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented					
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.					
must be completed within 30 days of the spud date or the well shall be p	blugged. In all cases, NOTIFY district office prior to any cementing.				

# Submitted Electronically

,	Remember to:		
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
API # 15 -	- File Completion Form ACO-1 within 120 days of spud date;		
Conductor pipe requiredfeet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>		
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);		
Approved by:	- Obtain written approval before disposing or injecting salt water.		
This authorization expires:  (This authorization void if drilling not started within 12 months of approval date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:		
Spud date: Agent:	Signature of Operator or Agent:		



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

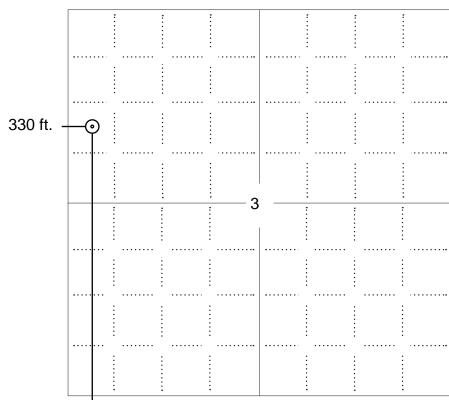
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

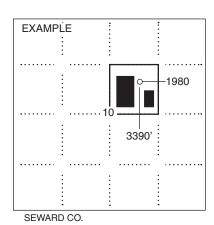
Location of Well: County:
feet from N / S Line of Section
feet from E / W Line of Section
Sec Twp S. R
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

## 3680 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

26696 Form CDP-1 April 2004 Form must be Typed

# APPLICATION FOR SURFACE PIT

#### Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed Existing		SecTwp	R East West		
Settling Pit Drilling Pit	If Existing, date constructed:  ———————————————————————————————————		Feet from	North / South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section County			
Is the nit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	,		
Is the pit located in a Sensitive Ground Water Area?  Yes  No		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?  Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits		
Depth fro	om ground level to de	epest point:	(feet)	No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure		•	dures for periodic maintena ncluding any special monito			
·		Depth to shallowest fresh waterfeet. Source of information:				
feet Depth of water wellfeet		measu	redwell owner	electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	t Date: L	ease Inspection: Yes No		