

For KCC Use:	
Effective Date: _	
District #	
0040	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R DE W
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity:	County:
ontact Person:	Lease Name: Well #:
none:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSI
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
TIS COMMON and well inform the C. II.	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:
	(Note: Apply for Permit with DWR)
JU DNI#.	Will Cores be taken?
DO DRI #	
CC DKT #:	If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	If Yes, proposed zone:
AFF the undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq.
AFF ne undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig;
AFF ne undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
AFF ne undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.
AFF ne undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg	If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. In this well will comply with K.S.A. 55 et. seq.
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. The production casing is cemented in; and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.
AFF the undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the intention of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set. 4. If the well is dry hole, an agreement between the operator and the dist the appropriate district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. Frict office on plug length and placement is necessary prior to plugging; Find or production casing is cemented in; If Yes, proposed zone: If Yes, proposed
AFF ne undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. Trict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; defrom below any usable water to surface within 120 DAYS of spud date.
AFF the undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the state of the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the dist of the appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. Trict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; after from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
AFF ne undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. Frict office on plug length and placement is necessary prior to plugging; Find or production casing is cemented in; If Yes, proposed zone: If Yes, proposed
AFF ne undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. In it office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the intention of the posted on each and the distingual unconsolidated materials plus a minimum of 20 feet into the standard plus and the distingual unconsolidated materials plus a minimum of 20 feet into the standard plus and the distingual unconsolidated materials plus a minimum of 20 feet into the standard plus and the distingual unconsolidated materials plus a minimum of 20 feet into the standard plus and the distingual unconsolidated materials plus a minimum of 20 feet into the standard plus and the distingual unconsolidated materials plus a minimum of 20 feet into the standard plus and the standard plus and the distingual unconsolidated materials plus a minimum of 20 feet into the standard plus and the s	If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; It is by circulating cement to the top; in all cases surface pipe shall be set to e underlying formation. In it is increased in the set is in the set in the set in the set is in the set i
AFF ne undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be bmitted Electronically For KCC Use ONLY	If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; It is by circulating cement to the top; in all cases surface pipe shall be set to enderlying formation. In it is increased in the set is increased in the set is increased in the set in th
AFF ne undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be bmitted Electronically For KCC Use ONLY	If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; It is possible circulating cement to the top; in all cases surface pipe shall be set to underlying formation. In a driving formation in the complex of the complex of the production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing is plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
AFF the undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the intention of the posted on each and the distingual shall unconsolidated materials plus a minimum of 20 feet into the shall unconsolidated materials plus a minimum of 20 feet into the shall be completed within 30 days of the spud date or the well shall be shal	If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; It is completed to the top; in all cases surface pipe shall be set to underlying formation. In drict office on plug length and placement is necessary prior to plugging; If yed or production casing is cemented in; If yell of the follow any usable water to surface within 120 DAYS of spud date. If yell of the follow any usable water to surface within 120 DAYS of spud date. If yell of yell
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the complete of the well shall be appropriated before well is either pluggent to appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be appropriated before well is either pluggent before the well shall be appropriated before well is either pluggent before the well shall be appropriated before well is either pluggent before well before well is either pluggent befor	If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; It is completed to the top; in all cases surface pipe shall be set to underlying formation. In drict office on plug length and placement is necessary prior to plugging; If yed or production casing is cemented in; If yell of the following is cemented in; If yell or production casing is cemented in; If yell or production casing is cemented in; If yell or prior to plugging; If yell or prior to plugging is to the set to plugging; If yell or prior to plugging; If yell or prior to plugging; If yell or prior to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging; If yell or plugging is the set to plugging is the yell or plugging; If yell or plugging is the yell or plugging is the yell or plugging; If yell
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed before the well shall be about the completed within 30 days of the spud date or the well shall be about the complete of the	If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; It is circulating cement to the top; in all cases surface pipe shall be set to underlying formation. In it is complete to plug length and placement is necessary prior to plugging; If yed or production casing is cemented in; If yell of from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

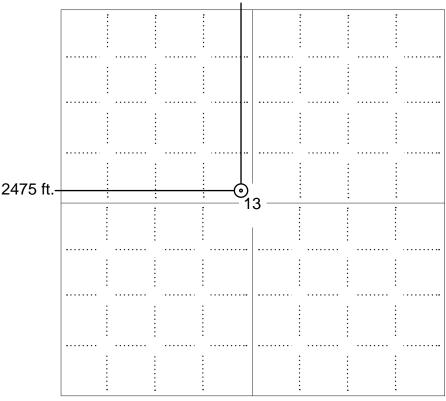
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

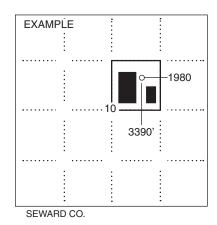
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



2475 ft.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

026820

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water Area? Yes No		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	(feet) No Pit		
material, thickness and installation procedure	ł.	liner integrity, in	ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:			
feet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ıber:	Perm	it Date: Lease Inspection:		