

For KCC Use:	
Effective Date: _	
District #	

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	(a/a/a/a) feet from N / S Line of Sectio
Vame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	- (Note: Locate well on the Section Plat on reverse side)
rity:	County:
ontact Person:	Lease Name: Well #:
none:	Field Name:
ONTRACTOR: License#	
ame:	- Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Hans Hala Lasakan.	
	(Note: Apply for Permit with DWR)
	(Note: Apply for Permit with DWR □)Will Cores be taken?Yes □ N
	(Note: Apply for Permit with DWR)
CC DKT #:	— (Note: Apply for Permit with DWR ☐) — Will Cores be taken? ☐ Yes ☐ N If Yes, proposed zone:
CC DKT #:	- (Note: Apply for Permit with DWR) - Will Cores be taken? Yes N If Yes, proposed zone:
All he undersigned hereby affirms that the drilling, completion and eventual p	- (Note: Apply for Permit with DWR) - Will Cores be taken? Yes Note
All the undersigned hereby affirms that the drilling, completion and eventual price is agreed that the following minimum requirements will be met:	- (Note: Apply for Permit with DWR) - Will Cores be taken? Yes Note: No
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

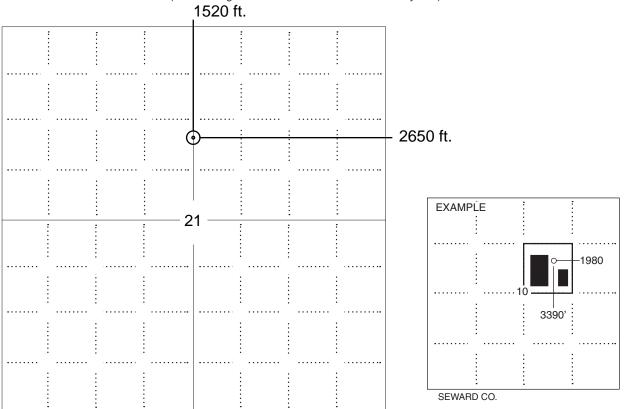
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

026873

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:		·	
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce		
		ccgy,	
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.
feet Depth of water wellfeet			redwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY: al utilized in drilling/workover:
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No

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OIL AND GAS LEASE

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		•		CA 93309	presents does horeby grother of and gas leases of affiling and the defiling and a far horson, the excitation of a far horson, the excitation of the control lines and our a abstance of Kansas
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lo yeth	Sarter, husband	s 67643		k South, Suite 11	s this day granted, lease or right to unitize this loads and other exploratery we thro constituent vapers, is lines, building tentes, storif rds, to produce, save, the
28th	d Margaret J.	nnings, Kansa		1 Business Par	um of nod by the leasoe, tra tra therein, and with the loalogical, goophysical coline and their recipora- pair goods, laying pipo- thy with noighboring land and sekustod in the
THIS AGREEMENT, Entorod into this	Kenneth Carter and Margaret J. Carter, husband and wife	HC1 - Box 10, Jennings, Kansas 67643		Trio Petroleum Inc 5401 Business Park South, Suite 115, Bakersfield, CA 93309	1. That lossor, for and in excidention of the sum of an advanced by the lossoe, has this day graned, case of and lot and by these presents does brooky grant, lossoe and lot exclusively unto the lossoe the horizontal contributed by the lossoe, has this day graned, case of and lot and by the contributed by the lossoe, has the day graned, case of any part the lossoe the horizontal can be any part of the battle sevened through as gas, as a decided any part the lossoe, has the lossoe the horizontal part of the purpose of carrying on goological, geophysical and define unlike the lossoe, and diffing and the driffing and sociality of the purpose of carrying and or surplement veryockine constituent veryors, and all offer gasses, found thereon, the extension of gas of injecting varies, the constituent of the carry and offer gas and day offer of injecting varies. The carrying all of such and the contribution varies and the lossoe of varies, there are such as an advanced as and the injection of varies, this, and other substances into the subsurface strats, said that of land boths stated in the Courty of Decetture is the contract of the contribution and the courts of the courts of the carry of t
	potwoon			and I	1. T and agrees horeinafor horeinafor gas, gas o substances the econost

Township 3 South, Range 27 West Section 21: The Northeast Quarter (NE/4)

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containing	

- क्ट भी क्रक्ट Four (4) years (called "primary term?) and as long for a torm of This loase shall remain in force f covered by this lease is or can be preduced,
- 3. The baseo shall deliver to leason as reyalty, free of cost, on the lease, or into the pipe line to which leased may connect its wells the equal one-eighth part of all oil produced, and saved from the leased premises, or at the leasee's option may pay to the lease for such encedatific may pay to the lease of such encedations and an expension of the connection of the market price at the wellhead for old like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.
- 担当 is received by the leases from the cale of gas, gas to part, to part, preceived the the land herein leased. If shurtin regality, whether one or more wells, an an that gas is being produced in paying quantities. 4. The leasee shall pay to the leaser, as a royalty, one-eighth (1/8*) of the proceeds annualization of gaseline or any other product, and all other gases, including their constituent annually at or before the enand of each enerty period cluring which such gas is not sold, as a startlin royalty is so paid or tendenced, it will be considered under all provisients of this base to begin on the date the first well is completed for production of gas.
- This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.
- 6. In the event said lessor ewns a leas interest in the above described land than the entire and undivided fee simple estate therein then the reveilbes between the shelps and undivided fee, however, in the event the shelps shell reversion.

 The hole over such reversion.
- 7. The losses shall have the right to use, free of sect, gas, ell and water found on said land for its operations thereon, except water from existing wells of the losser. When required by lesser, the losses shall be will be will be will be difficient than 200 feets the house of them now on said premises without written consent of the losses, chail have the dight at any time during, or after the expiration of this losse, including the right to draw and remove all casing.
 - 8. If the extue of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the coverants hereof shall extend to the heirs, devisees, exceeding and interesting a successors, and assigns, but no change or division in ownership of the land, or regulated, herever a complished, shall expect the head of in the regulations or divisions are divisions as a small expected instrument of conveyance of entry the small edge of the will of any deceased events with a coefficial broad or any deceased event, whichered capy of the will of any deceased events with all any deceased events with all expended instruments of conveyance or duly certified copies thereof, or expressing appointment of an administrate back to lesser of the full intract claimed, and all advance payments of remainer and the complete for any deceased event, whichered the properties are all advance payments of remainer and the complete control of the full intract claimed, and all advance payments of remainer and to a complete the conflor or duly certified copies thereof recessary in aboung a complete that of the deministrator, executor, or heir of lesser.
- 9. If the leased premises are now or shall hereafter be owned in soveralty or in soparate backs, the premises may nonetheless be developed and operated as one lease, and all rejustice starting information that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no ebligation on the part of the leased acreage. There shall be no ebligation on the part of the leased acreage that the lease of th
- 10. Lossor heroby warrants and agrees to defend the title to the land heroin described and agrees that the locases, at its option, may pay and escatarge in whole or in port any taxes, mortgages, or liens oxisting, lovind, or assessed on or against the above described lands and, in overt (Secretises such options it shall be subregated to the rights of any helder or holders thereof and may unree itself by applying to the discharge of any such mortgage, tax or other lan, any regainst horounder.
- 11. If aftor the expiration of the primary term, production of oil or gas should coase from any cause, this kease shall not terminate if lessee commences additional drilling or reverting operations within one hundred-twenty (120) chaps thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee as then engaged in drilling or reverting operations then the order of more than one that one distributions and if they result in the production of oil or gas, this lease shall remain in effect so long the production of oil or gas, this lease shall remain in effect so long thereafter as production of oil or gas under any prevision of this
- 12. Lessoe may at any time surronder or cancel this lease in whole or in palt by delivering or mailing auch release to the leases, or by piacing same of reced in the proper county. In case asia factor as a control of the acroage covered thereby, then all payments and labilities thereafter accruing under the terms of said fease as to the perion cancel control cases and the acroage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.
- 13. All provisions horcof, express or implied, shall be subject to all federal and state laws and the orders, ruics, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated whelit or patielly not shall the lease shall not be subjected that seems are the same and the lease shall not such laws, orders, ruics or regulations (or interpretations thereof). If leases shall be prevented during the last six menths of the primary term hereof from drilling a well hereunder by the order of any consistated authority having jurisdiction there over, the primary term of this lease shall continue until six menths after said order is suspended.
- 14. Lossee, at its option, is hordby given the right and power to pool or cambino into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or language the consortance of such minerals in and under said and, and powers and and a second or such minerals in and under said and, and powers the consortance of some consortance or such minerals in and detail the control of the conform to Governmental Survey quarter sections. Lessos shall execute in midting and file for record in the country in which the land is standed and cardinate or proceed or proceed or are ago, The ordice are opposed acreage so becoled than a unit or units shall be foredard from the process. except the payments of regarded on the band is standed unit as if it were included in this lease. It doubt out any part of the pooled acreage of it hand be treated as foredarded in the object of the land control of the proceed or any second payments of regarded or the land control of the land control of the process. The ordinate of the process of the land control or the land control of the land control of the foredard land or well be and constitute a well tentured. In like it was been been any well is cleared on the land control of the foredard land or the foredard land or this land or the land control of the process.
 - This lease and all its terms, conditions, and stipulations shall extend to and be binding on all succ

IN WITNESS WHEREOF, we sign the day and year first above written.

Kenneth Carter

Margaret J. Carter

STATE OF Kansas	
COUNTY OF Decatur	ACKNOWLEDGEMENT FOR INDIVIDUAL (KSOKCONE)
The foregoing instrument was acknowledged before me this 2	/光 day of May , 2005
and Margaret J. Carter, husband and wife	
My commission expires:	
7-22.2006	Notaty Public Jesse Carter
	JESSE CARTER NOTARY PUBLIC
	STATE OF KANSAS STATE OF KANSAS My Appt. Exp. 7-22-2004
STATE OF	
COUNTY OF	ACKNOWLEDGEMENT FOR INDIVIDUAL (KSOKCONe)
The foregoing instrument was acknowledged before me this	day of
by.	
My commission expires:	
	Notary Public

	ACKNOWLEDGEMENT FOR CORPORATION (KSOKCoNe)	day of			
STATE OF	COUNTY OF	The foregoing instrument was acknowledged before me this by	corporation, on behalf of the corporation	My commission expires:	

R2-625

LL88-1 Forducars) 1983 Kana. – Okta. – Colo. DAS os Paid-Up

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OIL AND GAS LEASE

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2005			horoinafter called leason,	20, docs witness;	of the covenants unto the lesses the covenants to covered thereby as saving all of the oil, and other fluids and by or convenient for bullen, and other follows:
			horoina	horeinafter called leases, does witness;	Dollars in hand paid and of the covenanta to lease, and lat oxeliaively unto the leases of an any part of the lands overed thromby specialized for producing and assing all of the or injecting water, brine, and other fluids an antiburing stream necessary or convenient and the injection of water, brine, and other and the injection of water, brine, and other and described as follows:
THIS AGREEMENT, Entered into this 28th day of April	Allan Carter and Sherry! Carter, husband and wife	6734 Riley, Overland Park, Kansas 66204		Ino Petroleum inc 5401 Business Park South, Suite 115, Bakersfield, CA 93309	1. That leason, for and in consideration of the sum of and of the sum of any apartee, lease, has this day grantee, leased, has this day grantee, leased, and let and by the lease of the first of grantee, leased, has the lease of the sum of the sum of the lease of th
	botwoen			2	1. That les and agreements horoinafte describents horoinafte provie gas, gas conden aubdances into the economical of aubdances into the economical of aubdances into the economical of aubdances into the aubdances into the

Fownship 3 South, Range 27 West Section 21: The Northeast Quarter (NE/4)

acres, mo
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- torm") and as long thereafter as oil, gas, easingh years (called "primury 4 2. This lease shall remain in force for a term of FOUL covered by this lease is or can be produced.
- 3. The fersee shall deliver to fessor as reyalty, free of cost, on the fease, or into the pipo line to which lessoe may controct its wells the equal one-sighth part of all oil produced, and sayed from the lessoe's option may pay to the fessor for such one-eighth reyalty the market price at the wellhoad for oil of tike grade and gravity prevailing on the day such oil is tun into the pipo into strongs tanks.
- 4. The lesseo shall pay to the leasor, as a reyalty, one-aighth (1/8³) of the precedes received by the lesseo from the sale of gas, gas condensate, gas deatllate, casinghead gas, gas used for the manufacture of any other product, and all other gasce, including their constituent parts, produced from the land herein leasod. If such gas is not sold pay the leason, lesseo, lasse may pay or tender annually such sold earlier which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one deliar per not mineral acre, and while said sold and of their leason, it will be considered under all previsions of this leaso that gas is being produced in paying quantities. The flast yearly period during which such gas is not sold shall begin on the date that the flast well is completed for production of gas.
 - This lease is a paid-up loace and may be maintained during the primary term without further payments or drilling operations. ı,
- 6. In the event said feesor ewns a less interast in the above described land than the entire and undivided foe sample estate therein then the regulates because the whole and undivided fee; however, in the event the falls to sary interest in said land should revert to lessor, or his heirs, or his or their grantso, this kasse shall cover some revert to lessor, or his or their grantso, this kasse shall cover some reverse in the whole and undivided fee; however, in the event the falls to said and should rever to lessor, or his heirs, or his or their grantso, this kasse
- 7. The leases shall have the right to use, free of cost gaz, ell and vater found on said land for its operations thereon, except vater from existing vells of the leaser. When required by leaser, the said premises which the pipe lines below plow depth and shall pay for damage caused by its operations to growing cross on said and. No well shall be drilled nearer than 200 foot to the house or barn new on said premises without written comeant of the leaser. Leases shall have the right at any time during, or after the expiration of this lease to remove all machinery, fixtures, houses, buildings, and other structures placed on said premises, including the right to draw and remove all casing.
 - 8. If the catato of either purity heroto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the coverants heroef shall extend to the helits, deviseos, accountable as successors, and assigned, but no change or division in ownership of the land, or regulation, however accomplished, shall operate to entarge the obligations or dishribit the rights of features or dishribit the right of the property of the will of any decorated when the problem strends, or conflict copy of the will of any decorated event and of the problem strends, or conflict copy of the will of any decorated event and of the problem strends, or conflict copy of the problem to conflict copy of the catator of any decorated event, whichever is appropriate, together with all original recorded instruments of conveyance or duly conflict copies thereof recorative and any decorated event, whichever is appropriate, together with all original recorded instruments of conveyance or duly conflict oppose thereof recorative and all advance perments of remain and decomments shall be binding on any direct or indirect assignee, grambo, grambo, deviseo, or
- 8. If the leased premises are now or shall becauter be ewned in severalty or in separate tracts, the promises may nonetheless be developed and operated as one lease, and all reyalties accruing the verte separate ewner bears to the entire teased acreage. There shall be no ebiligation on the lease to effect wells on separate tracts into which the land covered by this lease may new or hereafter be divided by sale, devise, descent or otherwise, or to funish separate measuring or receiving tanks.
 - 10. Lessor horaby warrants and agroes to defond the title to the land herein described and agrees that the lessor, at its option, may pay and discharge in whole or in part any taxes, mortgages, or observed on or against the above described lands and, in event it exercises such options it shall be subregated to the rights of any helder or helders thereof and may regally accrained herein here.
- 11. If after the expiration of the primary term, production of oil or gas should coace from any cause, this lease shall not terminate if lease commonoes additional drilling or rewarding operations. Within one hundred-kworthy (120) clays thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lease is then engaged in critiling or rewarding operations. Brocom, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commoned, with no exacation of more than one manifest event, (120) consecutive days, and if they result in the production of oil or gas, this lease shall remain in offect so long thereafter as there is production of oil or gas under any provision of this lease.
- 12. Lossoo may at any time surrender or cancel this lease in whole or in part by delivering or mailing such releases to the lossos, or by placing same of reserd in the propor county. In case asia surrendered and canceled as to only a portion of the acroage covered theoreby, then all payments and liabilities thereafter accurate unter the forms of said lease as to the portion canceled stall continue and remain in full force and offection of the acroage not released the forms and provisions of this losse shall continue and remain in full force and offection all purposes.
- 13. All provisions horost, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way tarminated wholly or partially not shall the lease be liable in dimages for bijure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or impreciations thereof). If leases shall be prevented during the last alt mentals of the primary form hereof from drilling a well hereunder by the order of any consistanted authority having juricalisten there over, the primary term of this lease shall continue until six mentals after said order is suspended.
- 14. Lessoe, at its option, is horsely given the right and power to pool or carathine into one or more units the land covered by this lesso, or any portion thetack, with other land covered by another lesson which is lessed is beginnert, it is necessary or advisable to do so in order to proporty devote and lesso premises so as to premise the conservation of such minerals in and united such pooling to be in and or unite not exceeding 450 acress each in the overing of a gas and secretary of an oil wide in the order, in the county in which the land is sharted and distanced the proceed in the county in which the land is sharted and united and in which the land is sharted and carearithing the pooled acroage. The onlive arrange so peoled areage it shall be united to the land to account the proceed in the lesson in production from the proceed the west of in the county and order arrange is a part of the proceed acroage. The onlive arrange so peoled acroage it shall be united to institute the from the land arrange and exercising the pooled acroage. The onlive arrange so peoled acroage it shall be united to the united and from this least of or the land contains from the unite as proceed by the land or the proceed are also as whether a shall be benefit and from this least of or the land contains a well threatendor. In few of the replace decentron is proceed to be production if not no production if one to account the process.
 - This loade and all its terms, conditions, and stipulators shall extend to and be binding on all successors of said lessor and lessor

N WITNESS WHEREOF, we sign the day and year first above written.

Allan Carter

Shemyl garter

ACKNOWLEDGEMENT FOR INDIVIDUAL (KSCKCoNe)	Notary Public MISTY BEALL NOTARY PURITS	STATE OF KANSAS My Appt. Expires 3.2008	ACKNOWLEDGEMENT FOR INDIVIDUAL (KSOKCoNe)	day of		Notary Public
STATE OF Kansas COUNTY OF Johnson The foregoing instrument was acknowledged before me this by Allan Carter and Sherry Carter	My commission expires:		STATE OF	The foregoing instrument was acknowledged before me this	My commission expires:	

COUNTY.
David A. Stillings P.O. Box 4453 Topeka, KS 66604
Viten recorded, return to
00. <u>51</u> \$
11DY B CAUMER Register of Deeds
pe records of this office. Though B Manne
Book Bl Page 983 of
t 4:35 o'clock P M., and duly recorded
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This instrument was filed for record on the $10^{10} { m ch}$
county Decatur
TATE OF Kansas
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lo. of Acres 160 Term 4 yrs
Section 21 Twp, 3 S Rge, 27 W
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OIL AND GAS LEASE CONTINUE SHERRYL CARTER, H&W OTHER SHERRYL CARTER, H&W OTHER SHERRYL CARTER, H&W
oN

STATE OF	
SOUNTY OF	ONALION (NOOKOONE)
The foregoing instrument was acknowledged before me this day of	
corporation, on behalf of the corporation	
My commission expires:	

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- (PRODUCER'S SPECIAL) (PAID-UP) FORM 88

(Rev. 1993)

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OIL AND GAS LEASE

Kansas Blue Print 700 S. Bradway PC Box 703 Winds, KS SCO1-0703 310-214-624-24-5105 fax www.kbp.com * Kbp@ktb.com

Trust

Revocable Brown 2005 너 Charles _November Į. Trustee Brown वस into the A S Charl AGREEMENT. and between

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or more), 67202 called Lessor (whether one KS. Wichita 52240 1415, STE IA Iowa City. 125 N. Market, Scott Blyd, Inc. Hambright S 1020 whose mailing address is Fred . pun

Lessor, in consideration of ODE AND MOLES.

In hard paid, receipt of which of increases and of the agreements of the lessee herein contained, hereby grants, leaves and lets exclusively unto lessee for the purpose of investigating, explorings by geophysical and of the agreements of the lessee herein contained, hereby grants, leaves and lets exclusively unto lessee for the purpose constituent by geophysical and other measurements, making and operating for and producing oil, liquid tychecarboons, all gazes, and their respective constituent their their care of treat, and all into subsurface strats, laying pipe lines, and produced by building table, power stations, telephone lines, and other structures produces and their respective constituent products and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein sinused in County of DECALUT.

State of RADSAS hereinafter caller Les

27 Range

South: Township 3 Section 21:

acres, more or less, and all and containing XXXXXXXX Township XXXXXXXX Range

Subject to the provisions berein contained, this lanse shall remain in force for a term of (3) years from this date (called "yrimary form"), and as long thereafter in diquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.
In consideration of the premises the said lessee covenants and agrees:

Int. To deliver to the credit of lessen, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1st) part of all oil produced and saved from the lessee.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-circhth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises of products cherefrom, said poymonis to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tonder as regularly One Dollar (\$1.00) per year per net mineral sere retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term found in paying quantities, this lease shall entitute and be fill mach well to empirical editions consonable dilgenes and disparch, and if oil or yeas, or either of them, be found in paying quantities, this lease shall entitute and be fill mach well to empirical editions owns a less interest in the above described land than the entities of the same of the man of years first mentioned.

If said lesser owns a less interest there as the said to an expected within the term of years first mentioned.

If said lesser owns a less interest them so the whole and tadivided fee.

It said lesser owns a less interest them so the whole and tadivided fee.

It said lesser owns a less interest them so the whole and tadivided fee.

It said lesser owns a less that here the terms to the whole on the said land for lesser's operation thereon, except water from the wells of lesser.

When requested by lesser's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or born now on said premises without written consent of lesser.

It sees shall just for damages cused by lesser's operations to grawing crops on said premises, including the right to draw and remove caming.

It sees shall have the right ut may time to gramow all matherial gray and faxtures placed on said premises, including the right to draw and remove caming.

It sees shall have the right ut may time to remove all matherial gray in the ownership of the land or assignment of remains hereof shall extend to the said may the any time to assign the ownership of the land or assignment of remains which a writing transfer or assignment or a true copy thereof. In case lesses assign while we have the portions or portions and be relieved of all obligations as to the acreace surrender this lease os to such portions or portions and be relieved of all obligations are tone to the assignment

Lessor hereby warrants and agrees to defend the tiple to the lands howin described, and agrees that the lossee shall have the right at any time to redeem for lessors. By payment may mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be entrogated to the rights of the holder thereof, and the understand issued to the rights of the holder thereof, and the understand is not homestead may in any way affect the purposes for which this lense is nade, as recited herein.

The classes, at its option, is hereby given the right and power to pool or combine the areange covered by this lense or any portion thereof with other land, lense or leases in the immediate vicinity thereof, when in lessor's judgment it is necessary or advisable to do so in order to properly develop and operate so as to promote the conservation of call, gas or other mineral in and under and that may be preduced from said premises, each in the event of a seas well. Lessoe aball excent is writing and conservation of the conveyance records of the county in which the land herein leased is shanked an insertion from the pooled unit, as if it were included in right payment of vivolation or wells be located on the promises covered by this lease of production is had from this lease, whether the well conveyling and describing the pooled areage. It is housely appreced except the payment of or wells be located on the promises covered by this lease of an included in the particular unit involved.

Lessor shall be treased as if production is had from this lease, whether the well portion of the royalty stipulated herein a mount of his acreage placed in the particular unit involved.

part hereof ц ****See rider attached hereto and made

Bywar mont as a title day and year life flore written. IN WITNESS WHEREOF,

ቲ ው Trus. Brown Ö Charles

53 PAGE 85 BOOK