For KCC Use:

District	#	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1026875

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:	
	month	day	year	Sec Twp S.	R E W
OPERATOR: License#					
Name:					W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on reve	rse side)
City:				County:	
Contact Person:				Lease Name:	Well #:
Phone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
		-		Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class:	: Туре	e Equipment:	Ground Surface Elevation:	
Oil Enh Re	ec 🔄 Infield		Mud Rotary	Water well within one-guarter mile:	
Gas Storage			Air Rotary	Public water supply well within one mile:	
Disposa		at 🔄	Cable	Depth to bottom of fresh water:	
Seismic ; # of					
Other:			<u> </u>	Depth to bottom of usable water:	
If OWWO: old well in	formation as folly			Surface Pipe by Alternate:	
	iormation as long	540.		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Date	э:	Original Total	Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Horiz			Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 -	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required feet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:
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1026875

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

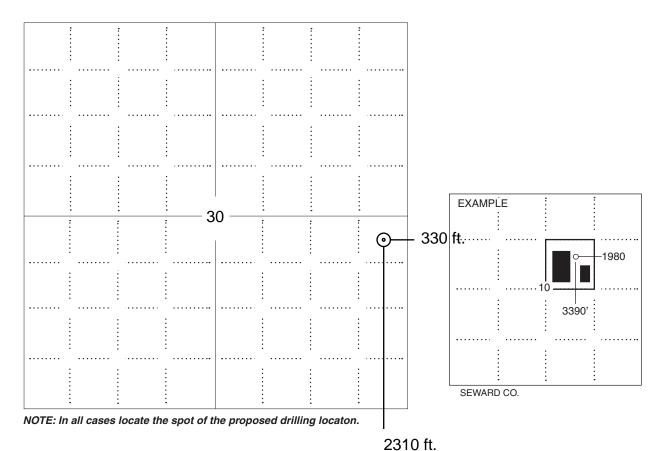
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the pro

API No. 15				
Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	SecTwpS. R EW			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
QTR/QTR/QTR/QTR of acreage:				
	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION 1026875 **OIL & GAS CONSERVATION DIVISION**

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:		I		
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR	R East 🗌 West
Settling Pit Drilling Pit	If Existing, date c	onstructed:	Feet from	North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from [East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)		County
Is the pit located in a Sensitive Ground Water	Area? Yes	No		mg/l
Is the bottom below ground level?	Artificial Liner?		<i>(For Emergency</i>) How is the pit lined if a pla	y Pits and Settling Pits only) stic liner is not used?
Yes No	Yes	No		
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits
Depth fr	om ground level to de	eepest point:	(feet)	No Pit
material, thickness and installation procedure		iner integrity, i	ncluding any special monitori	ну.
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water mation:	feet.
feet Depth of water well	feet	measu	redwell owner	electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worke	over and Haul-Off Pits ON	LY:
Producing Formation:		Type of materia	al utilized in drilling/workover:	:
Number of producing wells on lease:				
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically				
	KCC	OFFICE USE OI	NLY Steel Pit	RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Le	ase Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator:	EOG REOU	EOG REOURCES, INC.		_Lease Name:	GLE	NDA 30 #	¥1
Footages:					Elevation: 3097'Gl		
Section: <u>30</u>	Township:	32S	Range:	37W ,	STEVEN	1S	County, Kansas
	LATI LONGI		'04.32" 22'34.31" D–27 50	30		3300	
_]					,	
Topography & V	 egetation: <u>PAS</u>	TURE			1000 51	00 0	500 1000
	ernate Stakes Se		SET				
				SOUTHWEST OF	GRAPHIC GRAPHIC	SCALE IN FEET	(1" = 1000')
				HUGOTON, KAI		ă la	
his plat DOES NOT r	epresent a			TIFICATE			1111111
rue Boundary Survey, ootages and ties sho room lines of occupation nay not be actual Private Surveyed: <u>1</u> Date Surveyed: <u>1</u> Date Drawn: <u>12</u> Drawn by: <u>1. GU</u> Dob No.: <u>142</u> Book: <u>1010</u> Page	The wm are ion, which auth operty Lines. cert 1–28–08 and –2–08 TIERREZ 2952	ify that the	h Bezner, a t of Topogra obove descr the ground mm	Registered Land Survey ibed well location as shown.	ors do hereby	The second se	LICENSES



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 13, 2009

DAWN ROCKEL EOG Resources, Inc. 3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK73112-1483

Re: Drilling Pit Application GLENDA Lease Well No. 30 #1 SE/4 Sec.30-32S-37W Stevens County, Kansas

Dear DAWN ROCKEL:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.