



For KCC Use:
Effective Date:
District #:
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: month day year

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:

CONTRACTOR: License#
Name:

Well Drilled For: Oil, Gas, Seismic, Other
Well Class: Enh Rec, Storage, Disposal, Infield, Pool Ext, Wildcat, Other
Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County:
Lease Name: Well #:

Field Name:
Is this a Prorated / Spaced Field? Yes No

Target Formation(s):
Nearest Lease or unit boundary line (in footage):

Ground Surface Elevation: feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
Depth to bottom of fresh water:

Depth to bottom of usable water:
Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any):

Projected Total Depth:
Formation at Total Depth:

Water Source for Drilling Operations:
Well Farm Pond Other:

DWR Permit #:
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 -
Conductor pipe required feet
Minimum surface pipe required feet per ALT. I II
Approved by:
This authorization expires:
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:



1026995

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

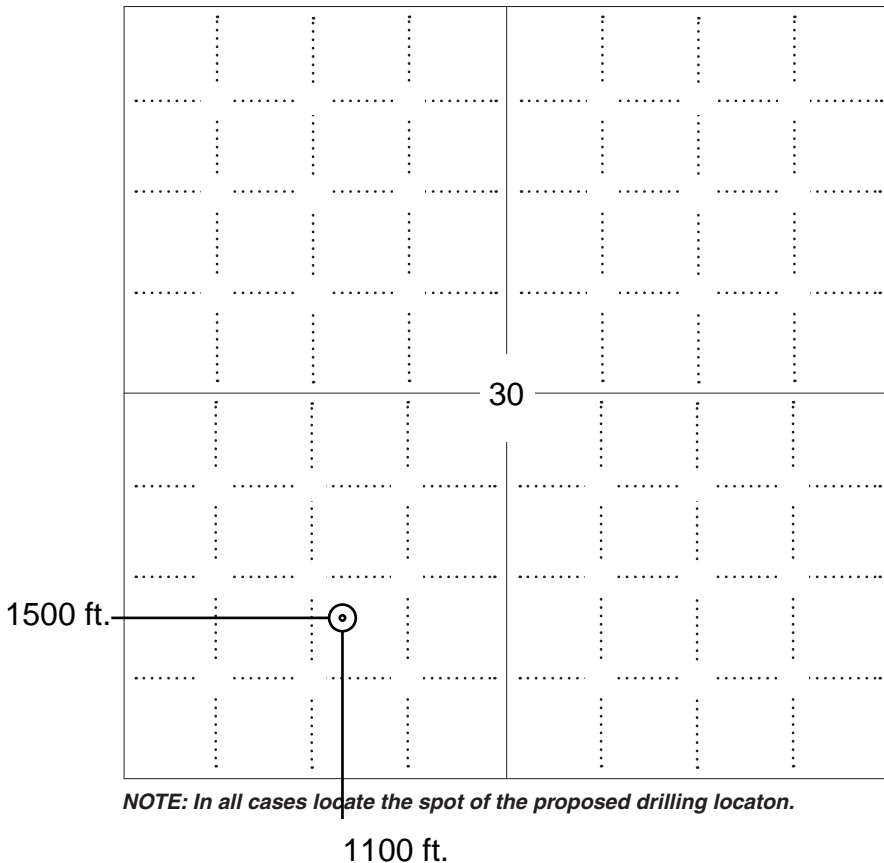
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

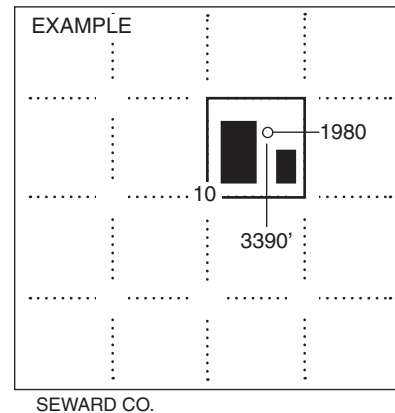
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1026995
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

FORM 88 - (PROMOTER'S SPECIAL) (PAID-UP)

12300 63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-115 Kansas Blue Print 700 Broadway, PO Box 700 314-350-0000, 2004-06-01 www.ksp.com 1-800-447-0000

AGREEMENT Made and entered into this 14th day of March 2006 by and between Rogers Myers, a single person

whose principal address is 1500 Edgeville S. Drive Harrisonville, MO. 64701 and MURFIN DRILLING COMPANY INC. 2507 N. WATER WICHITA, KANSAS 67202 (landowner or lessor) (whichever one is correct)

one and more

Being \$ +1.00

to have acknowledged and of the hereinafter herein provided and of the agreement of the lease herein contained, hereby grant, lease and let exclusively unto Lessee for the purpose of prospecting, exploring, geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituents, including gas, water, other fluids, and all its constituents, steam, sulfur, power, steam, telephone lines, and other attributes and things thereon to produce, save, take care of, store, manufacture, process, store and transport oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and hauling and otherwise taking for its purposes the following described land, together with any transmission, rights and other acquired interests therein situated in County of Cheyenne State of Kansas described as follows to-wit:

Township 2 South-Range 41 West Section 30: E/2SW/4; W/2SW/4 see Rider attached hereto and made a part hereof

In Section Township Range and containing 160 acres, more or less, and all hereinafter therein.

Subject to the provisions hereof contained, this lease shall remain in force for a term of three (3) years from the date called "primary term", and as long thereafter as oil, liquid hydrocarbons, gas or other products or constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said Lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost in the pipe line by which Lessee may connect wells on said land, the usual overdrift (70) part of all oil produced and saved from the leased premises.

2nd. To pay Lessee for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) of the market price of the well, but as in and to be set by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such gas (1/8) for the gas sold, used off the premises, or in the manufacture of products therefrom, and payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender to Lessor One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term, beyond further payment or drilling operations, if the Lessee should commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion, with reasonable diligence and dispatch, and if oil or gas, or either of them, is found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of year first mentioned.

If said Lessee owns a lease interest in the above described land then the entire said well-landed fee simple estate thereto, then the royalties herein provided for shall be paid the said Lessee only to the proportion which Lessee's interest bears to the whole and undivided fee.

Lessee shall have the right in use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of Lessee. When requested by Lessee, Lessee shall bury Lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessee. Lessee shall pay for damages caused by Lessee's operations on growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the rights to draw and remove earnings. If the estate of either party hereto is assigned, and the privilege of drilling in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rents or royalties shall be binding on the Lessee until after the lease has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, to whole or in part, Lessee shall be relieved of all obligations with respect to the undivided portion or portions aching subsequent to the date of assignment.

Lessee may at any time execute and deliver to Lessee or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All leases or pooled covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall and be extinguished, in whole or in part, for Lessee's hold liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

I and/or hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right as any time to remove any person, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessee, and be subrogated in the rights of the holder shown, and the undersigned Lessee, for themselves and their heirs, executors and assigns, hereby surrender and release all right of donor and homestead in the premises described herein, in so far as said right of donor and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when, in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said premises so as to promote the conservation of oil, gas or other minerals in said units and that may be produced from said premises, such pooling to be at Lessee's configuration to be at least one acre and to be into a unit or units not exceeding 40 acres well in the state or an oil well or water well exceeding 640 acres each in the state of a gas well. Lessee shall, in writing and record in the county where the land is located, the name of the unit in which the land herein leased is included and describing the pooling arrangement. The entire unit or units so pooled shall be treated as one unit for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be pooled as if production is had from the lease, whether the well or wells be located on the premises covered by this lease or not. In the event of a royalty dispute herein specified, Lessee shall resolve the same by arbitration from a unit, so pooled only each portion of the royalty stipulated herein as the amount of the acreage pooled in the particular well involved.

Lessee or assigns agree to that in the event of drilling operations to restore the surface of the land to its original contour and condition as nearly as is practicable and damages caused by their operations. All top soil shall be piled separately and returned to the surface when pits are filled. Lessee or assigns shall consult with Lessor or Lessor's agent as to routes of ingress and egress and location of equipment on the leased premises.

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof the lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender the sum equal to the original per acre bonus paid to Lessor under the initial primary term of said lease multiplied by the number of net mineral acres owned by Lessor in the described and then subject to this lease the primary term shall be extended for an additional three (3) years from the end of the primary term hereof. It is understood agreed that the option to extend may be exercised individually according to the tracts herein described, with no obligation on the remainder tracts.

IN WITNESS WHEREOF, the undersigned executed this instrument on at the day and year first shown within.

Witnesses: Roger Myers

SSN#

STATE OF KANSAS, CHEYENNE COUNTY

This instrument was filed for record on the 18th day of April 2006

at 11:30 o'clock A.M. and recorded in Book 158 Page 115-117

Register of Deeds

Ma: Klamberski



VOL 158 PAGE 115

229294-00834-00214

FORM 88 - (PRODUCERS SPECIAL) (PAID-UP)

6311 (REV. 1993)

OIL AND GAS LEASE

Recorder No. **KB** Kansas Blue Print
09:115
711 S. Broadway, PO Box 702
Wichita, KS 67201-3772
316-276-5544 Fax 316-276-5544
www.kbpc.com kbpc@kbpc.com

AGREEMENT. Made and entered into the 8th day of March 2008
by and between Rodney Myers, a single man

whose mailing address is 580 Road T, St. Francis, KS 67756
MURFIN DRILLING COMPANY, INC. hereinafter called Lessor (whether one or more),
and 250 N. Water, Suite 300, Wichita, KS 67202 Telephone 1-800-621-3018

Lessor, in consideration of one and more Dollars (\$ +1.00) in hand paid, receipt of which
has been acknowledged and of the royalties herein provided and of the agreement of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose
of investigating, exploring by geophysical and other means, prospecting drilling, mining and acquiring for and producing oil, liquid hydrocarbons, all gases, and their respective
constituent products, including gas, water, other fluids, and all into subterranean strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures
and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other
products manufactured therefrom, and housing and otherwise caring for its employees; the following described land, together with any reversionary rights and after-acquired interest,
herein situated in County of Cheyenne State of Kansas described as follows to-wit:

Township 2 South, Range 41 West
234 Tract 1: Section 30: E/2SW/4 - 40/80
294 Tract 2: Section 30: W/2SW/4 - 40/80

In Section XXXX Township XXXX Range XXXX and containing 160 Acres, more or less, and all
accretions thereon.

Subject to the provisions herein contained, this lease shall remain in force for a term of three(3) years from this date (unless "primary term" is and as long thereafter
as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled).

In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect, wells on said land, the equal one-eighth (1/8) part of all oil produced and saved
from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8),
at the market price at the well, but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales, for the gas sold, used off the
premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender
monthly. One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the
meaning of the preceding paragraph.

This lease may be maintained during the primary term, hereof, without further payment or drilling operations. If the lessee shall commence to drill a well within the term
of this lease or any extension thereof, the lease shall have the force to be in effect until such well is completed with reasonable diligence and dispatch, and if oil or gas or either of them, be
found to paying quantities, this lease shall continue and be in force as if such well had been completed within the term of years first mentioned.

If said lessee owns a lease interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid
the said lessee only in the proportion which his or her interest bears to the entire and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessee.
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

Lessee shall pay for damage caused by lessee's operations to growing crops on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party herein is assigned, and the privilege of assigning in whole or in part, is expressly allowed, the covenant hereof shall extend to their heirs,
executors, administrators, successors or assigns, and no change in the ownership of the land or assignment of royalty or royalties shall be binding on the lessee until after the
lessee has been furnished with a written transfer or assignment of a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations
with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby
surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All covenants or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated,
in whole or in part, nor lease held valid in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or
Regulation.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment
of any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the under-
signed lessor, for themselves and their heirs, executors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in as far
as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the
immediate vicinity thereof, when, in Lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises as to promote the
conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of areas contiguous to one another and to be into a unit
or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 80 acres each in the event of a gas well. Lessee shall execute in writing and
record in the appropriate records of the county in which the land herein leased is situated an instrument, identifying and describing the pooled acreage. The entire acreage so
pooled into a unit or units shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is
found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In favor of the
royalties clauses herein specified, lessee shall receive on production from a unit or units pooled only such portion of the royalty stipulated herein as the amount of the acreage
placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

*See rider attached hereto and made a part hereof;

STATE OF KANSAS, CHEYENNE COUNTY

This instrument was filed for record on the

17th day of April, 2008

at 1:15 o'clock P.M. and recorded

in Book 158 (Page 0158)

1291 of Deeds, Cheyenne County, Kansas

Register of Deeds

De. Murfin Drillers



IN WITNESS WHEREOF, the undersigned execute this instrument
this 8th day of March, 2008
at Wichita, Kansas

Rodney Myers, a single man

29291-028A 102008