

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

Spud date: _

_ Agent: .

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	
month day year	Spot Description:
, ,	SecTwpS. REV
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: + contact Person:	County:
hone:	Lease Name: Well #:
	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate:
	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	11 00.00 to tane
	If Yes, proposed zone:
	If Yes, proposed zone:
AF	If Yes, proposed zone:
	FIDAVIT
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Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

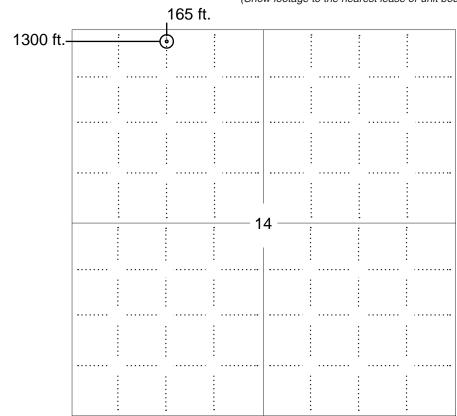
Plat of acreage attributable to a well in a prorated or spaced field

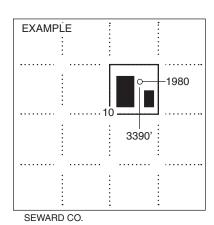
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1027019

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce		
		ccgy,		
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		owest fresh waterfeet.		
feet Depth of water well	feet		redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Type of material Number of work Abandonment	kover and Haul-Off Pits ONLY: ial utilized in drilling/workover: brking pits to be utilized: t procedure: be closed within 365 days of spud date.	
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	

Summary of Changes

Lease Name and Number: Vernon Sergeant 1

API/Permit #: 15-031-22414-00-00

Doc ID: 1027019

Correction Number: 1

Approved By: Rick Hestermann 03/19/2009

Field Name	Previous Value	New Value
Feet to Nearest Water Well Within One-Mile of Pit	n/a	N/A
Ground Surface Elevation	1185	1182
KCC Only - Approved By	Rick Hestermann 03/18/2009	Rick Hestermann 03/19/2009
KCC Only - Permit Date	03/18/2009	03/19/2009
KCC Only - Regular Section Quarter Calls	NW NW NE NW	NE NE NW NW
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=14&t	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=14&t
Number of Feet East or West From Section Line	1485	1300
Number of Feet East or West From Section Line	1485	1300
Quarter Call 2	NE	NW
Quarter Call 2	NE	NW

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Quarter Call 3	NW	NE
Quarter Call 3	NW	NE
Quarter Call 4 - Smallest	NW	NE
Quarter Call 4 - Smallest	NW	NE
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 27009 1185 Estimated	//kcc/detail/operatorE ditDetail.cfm?docID=10 27019 1182 Estimated