



1027195

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

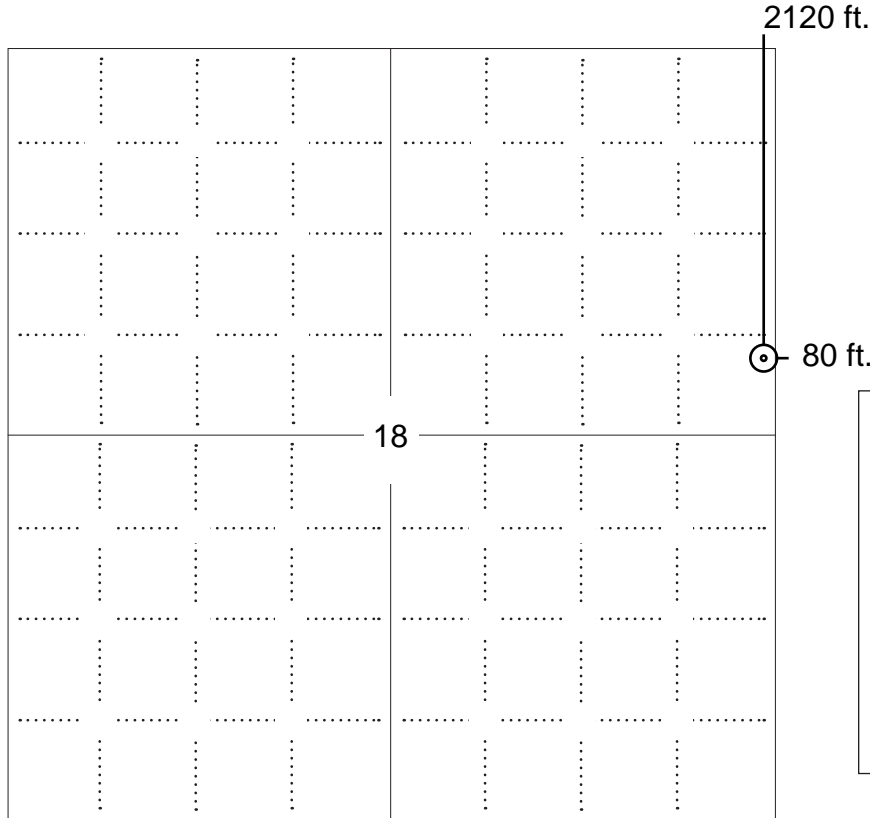
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1027195
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY	Steel Pit	RFAC	RFAS
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			

DECLARATION OF UNITIZATION

**STATE OF KANSAS
COUNTY OF ROOKS**

WHEREAS, the undersigned, Baird Oil Company, LLC, is the operator of the following described Oil and Gas Leases, to-wit:

Oil and Gas Lease dated January 17, 2006, from Timothy J. Berland and Thelma R. Berland, as Trustees of the Timothy J. Berland Trust No. 1 dated October 1, 1998, and Thelma R. Berland and Timothy J. Berland, as Trustees of the Thelma R. Berland Trust No. 1 dated October 1, 1998, as Lessors, to J. Fred Hambright, Inc., as Lessee, recorded in book 355, pages 536 et seq. in the office of the Register of Deeds in Rooks County, Kansas,

Said lease covering the following described land:

The Northeast Quarter (NE/4) of Section 18,
Township 7, Range 19, Rooks County, Kansas

Oil and Gas Lease dated January 16, 2006, from Helen Witmer and John J. Witmer, her husband, as Lessor, to J. Fred Hambright, Inc., as Lessee, recorded in book 355, pages 534 et seq. in the office of the Register of Deeds in Rooks County, Kansas,

Said lease covering the following described land, to-wit:

The Northwest Quarter (NW/4) of Section 17, Township 7,
Range 19, Rooks County, Kansas, and

WHEREAS, said Oil and Gas Leases contain the following pooling provision, to-wit:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well"

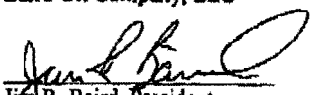
WHEREAS, the undersigned intends to pool the acreage covered by the above described Oil and Gas Leases to form a unit consisting of 10 acres and being described as:

A 10 acre square, the center of which is in the NE/4 of Section 18, Township 7, Range 19, but which includes a tract from the NW/4 of Section 17, Township 7, Range 19, the center of which is located 2140 feet from the North Line and 80 feet from the East Line of Section 18, Township 7, Range 19, Rooks County, Kansas

NOW THEREFORE, the undersigned elects to pool and unitize the above described 10 acre portion of the acreage covered by said oil and gas leases as provided by the pooling clause in said leases and operate the same as a unit.

This declaration is effective as of the 1st day of January, 2009.

Baird Oil Company, LLC

By: 
Jim R. Baird, President

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 24 2009
CONSERVATION DIVISION
WICHITA, KS

ACKNOWLEDGMENT

STATE OF KANSAS)
 COUNTY OF Phillips) ss:

The foregoing instrument was acknowledged before me this 14th day of January, 2009, by Jim R. Baird, as President of Baird Oil Company, LLC.



Robert E. Hartman
 Notary Public

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 24 2009
 CONSERVATION DIVISION
 WICHITA, KS