

For KCC Use:	
Effective Date: _	
District #	
CC 42	. □Ne

Spud date: __

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

expected Spud Date:	Spot Description:		
month day you	Sec. Twp. S. R. E \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
PPERATOR: License#			
ame:	Is SECTION: Regular Irregular?		
ddress 1:ddress 2:			
ity: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)		
ontact Person:	County:		
one:	Lease Name: Well #:		
DNTRACTOR: License#	Field Name:		
me:	Target Formation(s):		
	Nearest Lease or unit boundary line (in footage):		
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet M		
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:		
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:		
Disposal Wildcat Cable Seismic : # of Holes Other	Depth to bottom of fresh water:		
Other:	Depth to bottom of usable water:		
	Surface Pipe by Alternate: I I II		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
Operator:	Length of Conductor Pipe (if any):		
Well Name:	Ducks at all Tatal Docates		
Original Completion Date: Original Total Depth:	Formation at Total Depth:		
	Water Source for Drilling Operations:		
rectional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:		
res, true vertical depth:	DWR Permit #:		
	(Note: Apply for Permit with DWR)		
CC DKT #:	Mail Come he telesco		
CC DKT #:			
CC DKT #:	Will Cores be taken? If Yes, proposed zone:		
AF	If Yes, proposed zone:		
AF ne undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone:		
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

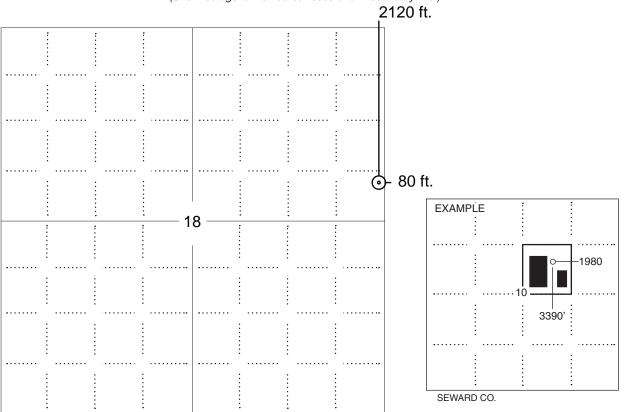
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

)27195

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce			
·		Depth to shallo	west fresh waterfeet.		
feet Depth of water well			redwell owner electric logKDWR		
Producing Formation: Ty Number of producing wells on lease: Nu Barrels of fluid produced daily: Ab Does the slope from the tank battery allow all spilled fluids to		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		

TD: 13163376211

DECLARATION OF UNITIZATION

STATE OF KANSAS COUNTY OF ROOKS

WHEREAS, the undersigned, Baird Oil Company, LLC, is the operator of the following described Oil and Gas Leases, to-wit:

Oil and Gas Lease dated January 17, 2006, from Timothy J. Berland and Thelma R. Berland, as Trustees of the Timothy J. Berland Trust No. 1 dated October 1, 1998, and Thelma R. Berland and Timothy J. Berland, ... Trustees of the Thelma R. Berland Trust No. 1 dated October 1, 1998, as Lessors, to J. Fred Hambright, Inc., as Lessee, recorded in book 355, pages 536 et seq. in the office of the Register of Deeds in Rooks County, Kansas,

Said lease covering the following described land:

The Northeast Quarter (NE/4) of Section 18, Township 7, Range 19, Rooks County, Kansas

Oil and Gas Lease dated January 16, 2006, from Helen Witmer and John J. Witmer, her husband, as Lessor, to J. Fred Hambright, Inc., as Lessee, recorded in book 355, pages 534 et seq. in the office of the Register of Deeds in Rooks County, Kansas,

Said lease covering the following described land, to-wit:

The Northwest Quarter .NW/4) of Section 17, Township 7, Range 19, Rooks Coung, Kansas, and

WHEREAS, said Oil and Gas Leases contain the following pooling provision, to-wit:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well"

WHEREAS, the undersigned intends to pool the acreage covered by the above described Oil and Gas Leases to form a unit consisting of 10 acres and being described as:

A 10 acre square, the center of which is in the NE/4 of Section 18, Township 7, Range 19, but which includes a tract from the NW/4 of Section 17, Township 7, Range 19, the exter of which is located 2140 feet from the North Line and 30 feet from the East Line of Section 18, Township 7, Range 19, Rooks County, Kansas

NOW THEREFORE, the undersigned elects to pool and unitize the above described 10 acre portion of the acreage covered by said oil and gas leases as provided by the pooling clause in said leases and operate the same as ε unit.

This declaration is effective as of the 1st day of January, 2009.

Baird Oil Company, LLC

n R. Baird, President

By:

RECEIVED KANSAS CORPORATION COMMISSIO

MAR 2 4 2009

CONSERVATION DIVISION WICHITA, KS

ACKNOWLEDGMENT

STATE OF KANSAS) COUNTY OF <u>Phylogo</u>s) ss:

The foregoing instrument was acknowledged before me this 14 day of Towney, 2009, by Jim R. Baird, as President of Baird Oil Company, LLC.



TO: 13163376211

RECEIVED KANSAS CORPORATION COMMISSION

MAR 2 4 2009

CONSERVATION DIVISION WICHITA, KS